



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131824

Invoice Date: Jul 3, 2012

Page: 1

RECEIVED
JUL 16 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Atwell Family Ts#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Jul 3, 2012	8/2/12

Quantity	Item	Description	Unit Price	Amount
168.00	MAT	Class A Common	16.25	2,730.00
112.00	MAT	Pozmix	8.50	952.00
11.00	MAT	Gel	21.25	233.75
70.00	MAT	Flo Seal	2.70	189.00
302.99	SER	Handling	2.10	636.28
227.16	SER	Ton Miles	2.35	533.82
1.00	SER	Rotary Plug	1,250.00	1,250.00
18.00	SER	Heavy Vehicle Mileage	7.00	126.00
18.00	SER	Light Vehicle Mileage	4.00	72.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Kerry Rose		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	6,722.85
Sales Tax	423.54
Total Invoice Amount	7,146.39
Payment/Credit Applied	
TOTAL	7,146.39

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1680.71

ONLY IF PAID ON OR BEFORE
Jul 28, 2012

ALLIED OIL & GAS SERVICES, LLC 053638

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>7-3-12</u>	SEC. <u>16</u>	TWP. <u>18S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>9:00</u>
LEASE <u>Arnold Family</u>	WELL # <u>1</u>	LOCATION <u>Beeler, KS 1W 2N 1/2E</u>		COUNTY <u>Miss</u>	STATE <u>Kansas</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>N. into</u>				

CONTRACTOR <u>W/W Drilling Rig # 10</u>	OWNER
TYPE OF JOB <u>Rotary Plus</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>6 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2010</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>All</u>	
PERFS.	
DISPLACEMENT <u>Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Dustin C</u>	
# <u>398</u> HELPER <u>Kerry R</u>	
BULK TRUCK	
# <u>344-170</u> DRIVER <u>Joel M</u>	
BULK TRUCK	
# DRIVER	

CEMENT			
AMOUNT ORDERED <u>2805x 60Y class A</u>			
<u>410Y.002 4Y.gel 1/4 Flo-seal</u>			
COMMON <u>168</u>	@ <u>16.25</u>	<u>2730.00</u>	
POZMIX <u>112</u>	@ <u>8.50</u>	<u>952.00</u>	
GEL <u>11</u>	@ <u>21.25</u>	<u>233.25</u>	
CHLORIDE	@		
ASC	@		
<u>Flt Seal 70</u>	@ <u>2.70</u>	<u>189.00</u>	
	@		
	@		
	@		
	@		
	@		
HANDLING <u>302.99</u>	@ <u>2.10</u>	<u>636.27</u>	
MILEAGE <u>12.62 x 18x</u>	@ <u>2.35</u>	<u>533.82</u>	
		TOTAL	<u>5,274.84</u>

REMARKS:

Fill Hole with rig mud
1 - 2010 - 50 sq
2 - 1100 - 40 sq
3 - 570 - 50 sq
4 - 250 - 50 sq
5 - 60 - 20 sq
RH - 30 sq
Plug Down 8:30 AM

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1250.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 18</u>	@ <u>7.00</u>	<u>126.00</u>
MANIFOLD	@	
<u>Hum 18</u>	@ <u>4.00</u>	<u>72.00</u>
	@	

TOTAL 1448.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

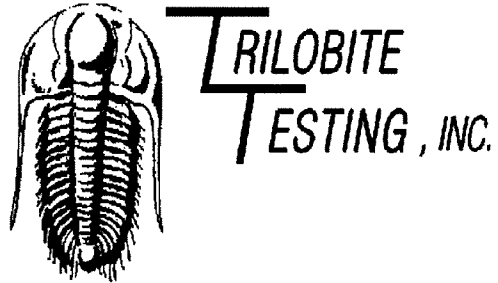
TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 6,722.84
25% DISCOUNT 1,680.21 IF PAID IN 30 DAYS
5042.13

PRINTED NAME Mary Milt
 SIGNATURE [Signature]

Thank you!

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

16-18s-26w Ness,KS

Atwell Family Trust #1

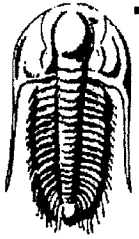
Start Date: 2012.07.01 @ 06:13:00

End Date: 2012.07.01 @ 12:08:30

Job Ticket #: 47753 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 10:02:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
New ton KS 67114

ATTN: Ryan Seib

Atwell Family Trust #1

16-18s-26w Ness,KS

Job Ticket: 47753

DST#: 1

Test Start: 2012.07.01 @ 06:13:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:38:00

Time Test Ended: 12:08:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 38

Interval: 4300.00 ft (KB) To 4455.00 ft (KB) (TVD)

Total Depth: 4455.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2639.00 ft (KB)

2634.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8520

Outside

Press@RunDepth: 106.43 psig @ 4432.00 ft (KB)

Start Date: 2012.07.01

End Date:

2012.07.01

Start Time: 06:23:00

End Time:

12:08:30

Capacity: 8000.00 psig

Last Calib.: 2012.07.01

Time On Btm: 2012.07.01 @ 08:37:30

Time Off Btm: 2012.07.01 @ 10:39:00

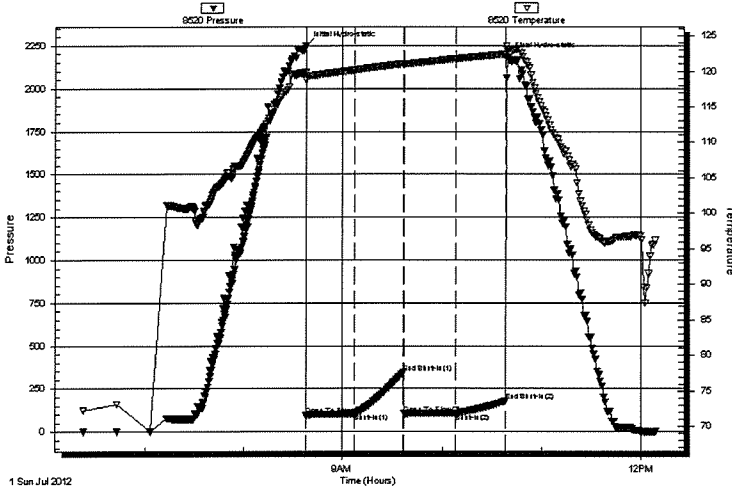
TEST COMMENT: 30 - IF- 1 1/4" blow , died back to a 3/4" blow

30 - IS- No blow back

30 - FF- No blow

30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

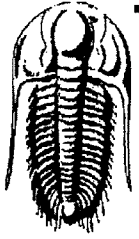
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.39	119.86	Initial Hydro-static
1	96.29	118.77	Open To Flow (1)
30	104.50	120.18	Shut-In(1)
59	342.99	121.06	End Shut-In(1)
60	103.72	121.01	Open To Flow (2)
91	106.43	121.76	Shut-In(2)
121	177.56	122.44	End Shut-In(2)
122	2186.77	123.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud - Oil scum, 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

Job Ticket: 47753 **DST#: 1**

ATTN: Ryan Seib

Test Start: 2012.07.01 @ 06:13:00

GENERAL INFORMATION:

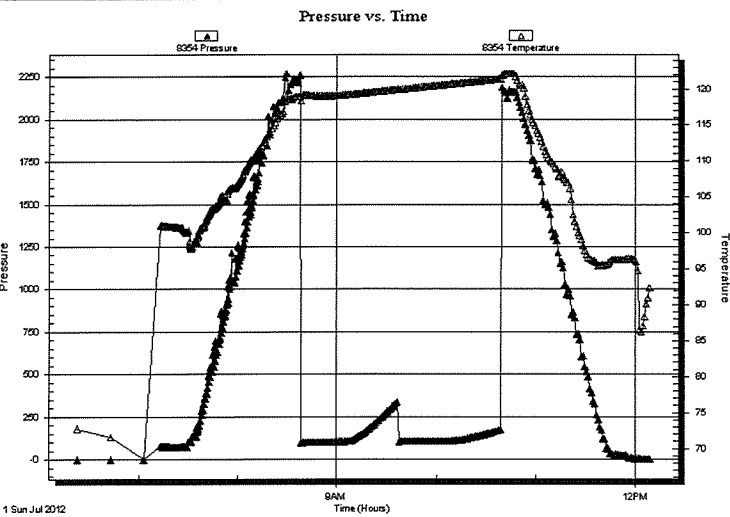
Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:38:00
 Time Test Ended: 12:08:30
 Interval: **4300.00 ft (KB) To 4455.00 ft (KB) (TVD)**
 Total Depth: 4455.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 38
 Reference Elevations: 2639.00 ft (KB)
 2634.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8354

Inside

Press@RunDepth: psig @ 4432.00 ft (KB)
 Start Date: 2012.07.01 End Date: 2012.07.01 Capacity: 8000.00 psig
 Start Time: 06:23:00 End Time: 12:09:00 Last Calib.: 2012.07.01
 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30 - IF- 1 1/4" blow , died back to a 3/4" blow
 30 - IS- No blow back
 30 - FF- No blow
 30 - FS- No blow back



PRESSURE SUMMARY

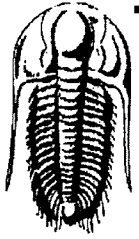
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud - Oil scum, 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

Job Ticket: 47753

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.07.01 @ 06:13:00

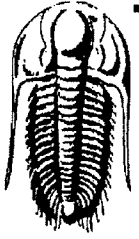
Tool Information

Drill Pipe:	Length: 4173.00 ft	Diameter: 3.80 inches	Volume: 58.54 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 67000.00 lb
			<u>Total Volume: 59.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4300.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	155.00 ft			
Tool Length:	183.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4273.00	
Shut In Tool	5.00			4278.00	
Hydraulic tool	5.00			4283.00	
Jars	5.00			4288.00	
Safety Joint	3.00			4291.00	
Packer	5.00			4296.00	28.00 Bottom Of Top Packer
Packer	4.00			4300.00	
Stubb	1.00			4301.00	
Perforations	5.00			4306.00	
Change Over Sub	1.00			4307.00	
Drill Pipe	124.00			4431.00	
Change Over Sub	1.00			4432.00	
Recorder	0.00	8354	Inside	4432.00	
Recorder	0.00	8520	Outside	4432.00	
Perforations	20.00			4452.00	
Bullnose	3.00			4455.00	155.00 Bottom Packers & Anchor
Total Tool Length:	183.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

Job Ticket: 47753

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.07.01 @ 06:13:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud - Oil scum, 100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

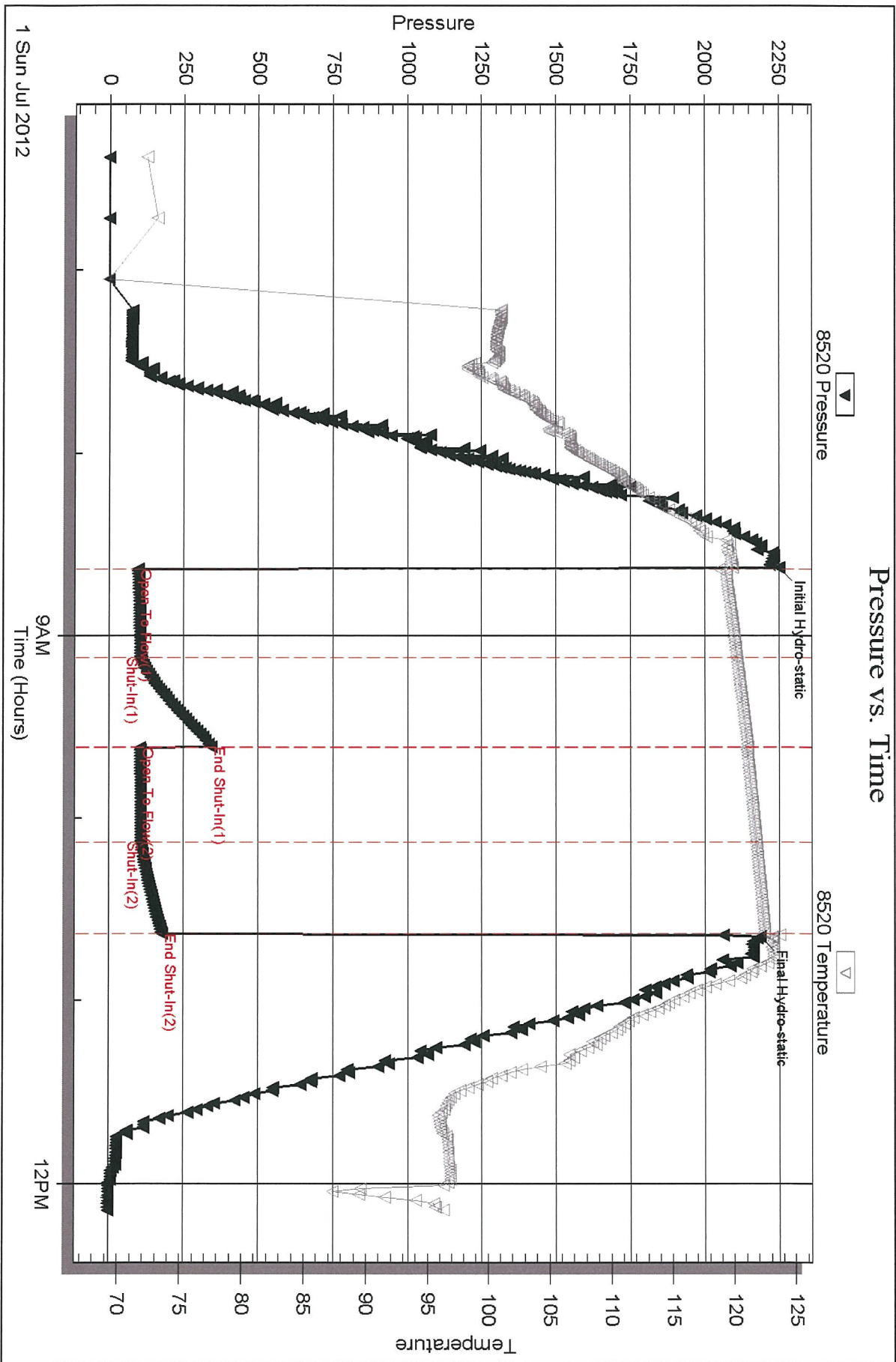
Serial #: 8520

Outside

Palomino Petroleum Inc

16-18s-26w Ness, KS

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 47753

Printed: 2012.07.06 @ 10:02:46

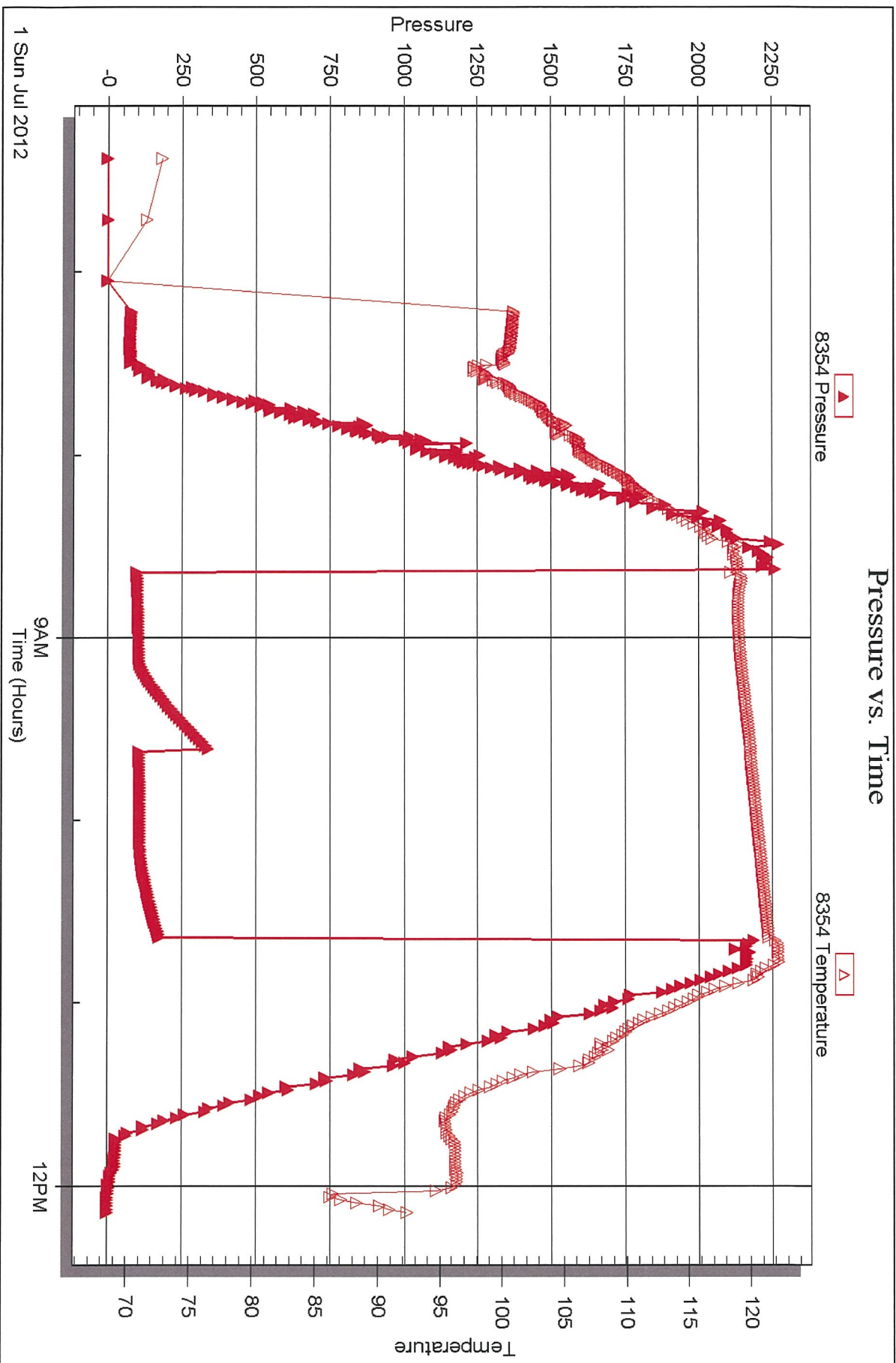
Serial #: 8354

Inside

Palomino Petroleum Inc

16-18s-26w Ness, KS

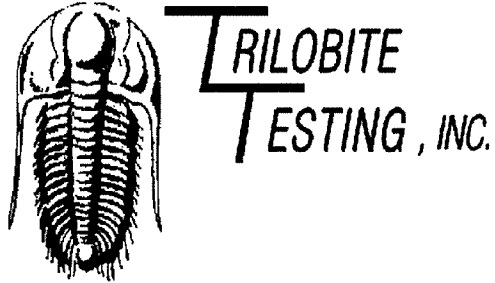
DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 47753

Printed: 2012.07.06 @ 10:02:47



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

16-18s-26w Ness,KS

Atwell Family Trust #1

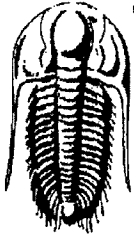
Start Date: 2012.07.02 @ 07:18:00

End Date: 2012.07.02 @ 13:08:00

Job Ticket #: 47754 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 10:02:01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

ATTN: Ryan Seib

Job Ticket: 47754

DST#: 2

Test Start: 2012.07.02 @ 07:18:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:09:10

Time Test Ended: 13:08:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 38

Interval: 4512.00 ft (KB) To 4614.00 ft (KB) (TVD)

Total Depth: 4614.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2639.00 ft (KB)

2634.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8520

Outside

Press@RunDepth: 210.84 psig @ 4611.00 ft (KB)

Start Date: 2012.07.02

End Date:

2012.07.02

Start Time: 07:28:00

End Time:

13:08:00

Capacity: 8000.00 psig

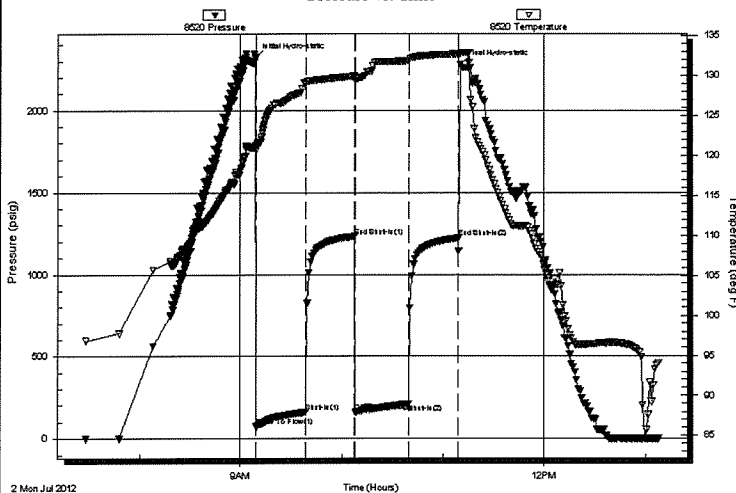
Last Calib.: 2012.07.02

Time On Btm: 2012.07.02 @ 09:08:50

Time Off Btm: 2012.07.02 @ 11:10:30

TEST COMMENT: 30 - IF- 6" blow
30 - IS- No blow back
30 - FF- 2" blow
30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.86	121.21	Initial Hydro-static
1	72.72	120.60	Open To Flow (1)
30	160.74	128.98	Shut-In(1)
59	1232.12	129.90	End Shut-In(1)
60	161.87	129.29	Open To Flow (2)
91	210.84	131.83	Shut-In(2)
121	1220.73	132.65	End Shut-In(2)
122	2279.47	132.70	Final Hydro-static

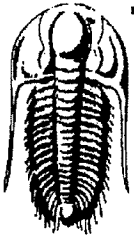
Recovery

Length (ft)	Description	Volume (bbl)
310.00	Watery Mud - Oil Scum, 100%M	3.22

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
New ton KS 67114

ATTN: Ryan Seib

Atwell Family Trust #1

16-18s-26w Ness, KS

Job Ticket: 47754

DST#: 2

Test Start: 2012.07.02 @ 07:18:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:09:10

Time Test Ended: 13:08:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 38

Interval: 4512.00 ft (KB) To 4614.00 ft (KB) (TVD)

Reference Elevations: 2639.00 ft (KB)

Total Depth: 4614.00 ft (KB) (TVD)

2634.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8354 Inside

Press@RunDepth: psig @ 4611.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.02

End Date:

2012.07.02

Last Calib.:

2012.07.02

Start Time: 07:28:00

End Time:

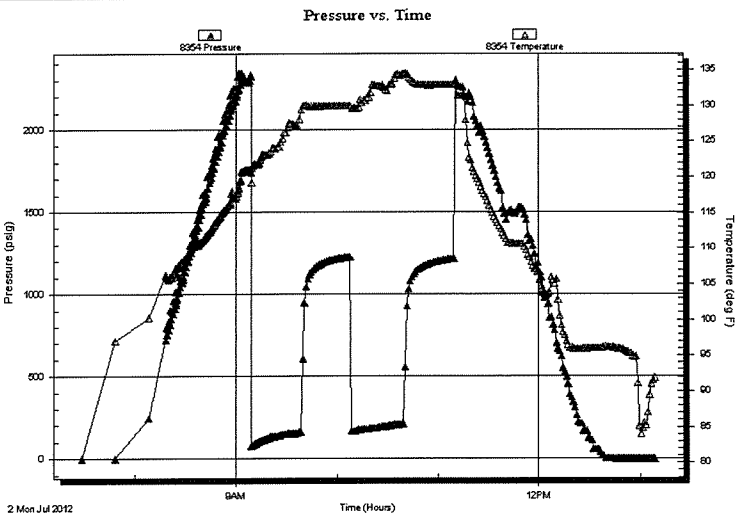
13:08:30

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF- 6" blow
30 - ISF- No blow back
30 - FF- 2" blow
30 - FSF- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	Watery Mud - Oil Scum, 100%M	3.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

Job Ticket: 47754

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.07.02 @ 07:18:00

Tool Information

Drill Pipe:	Length: 4391.00 ft	Diameter: 3.80 inches	Volume: 61.59 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4512.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	102.00 ft			
Tool Length:	130.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

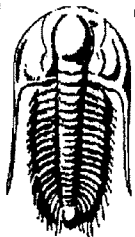
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4485.00	
Shut In Tool	5.00			4490.00	
Hydraulic tool	5.00			4495.00	
Jars	5.00			4500.00	
Safety Joint	3.00			4503.00	
Packer	5.00			4508.00	28.00 Bottom Of Top Packer
Packer	4.00			4512.00	
Stubb	1.00			4513.00	
Perforations	3.00			4516.00	
Change Over Sub	1.00			4517.00	
Drill Pipe	93.00			4610.00	
Change Over Sub	1.00			4611.00	
Recorder	0.00	8354	Inside	4611.00	
Recorder	0.00	8520	Outside	4611.00	
Bullnose	3.00			4614.00	102.00 Bottom Packers & Anchor

Total Tool Length: 130.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

Atwell Family Trust #1

4924 SE 84th St.
New ton KS 67114

16-18s-26w Ness,KS

ATTN: Ryan Seib

Job Ticket: 47754

DST#: 2

Test Start: 2012.07.02 @ 07:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	Watery Mud - Oil Scum, 100%M	3.219

Total Length: 310.00 ft

Total Volume: 3.219 bbl

Num Fluid Samples: 0

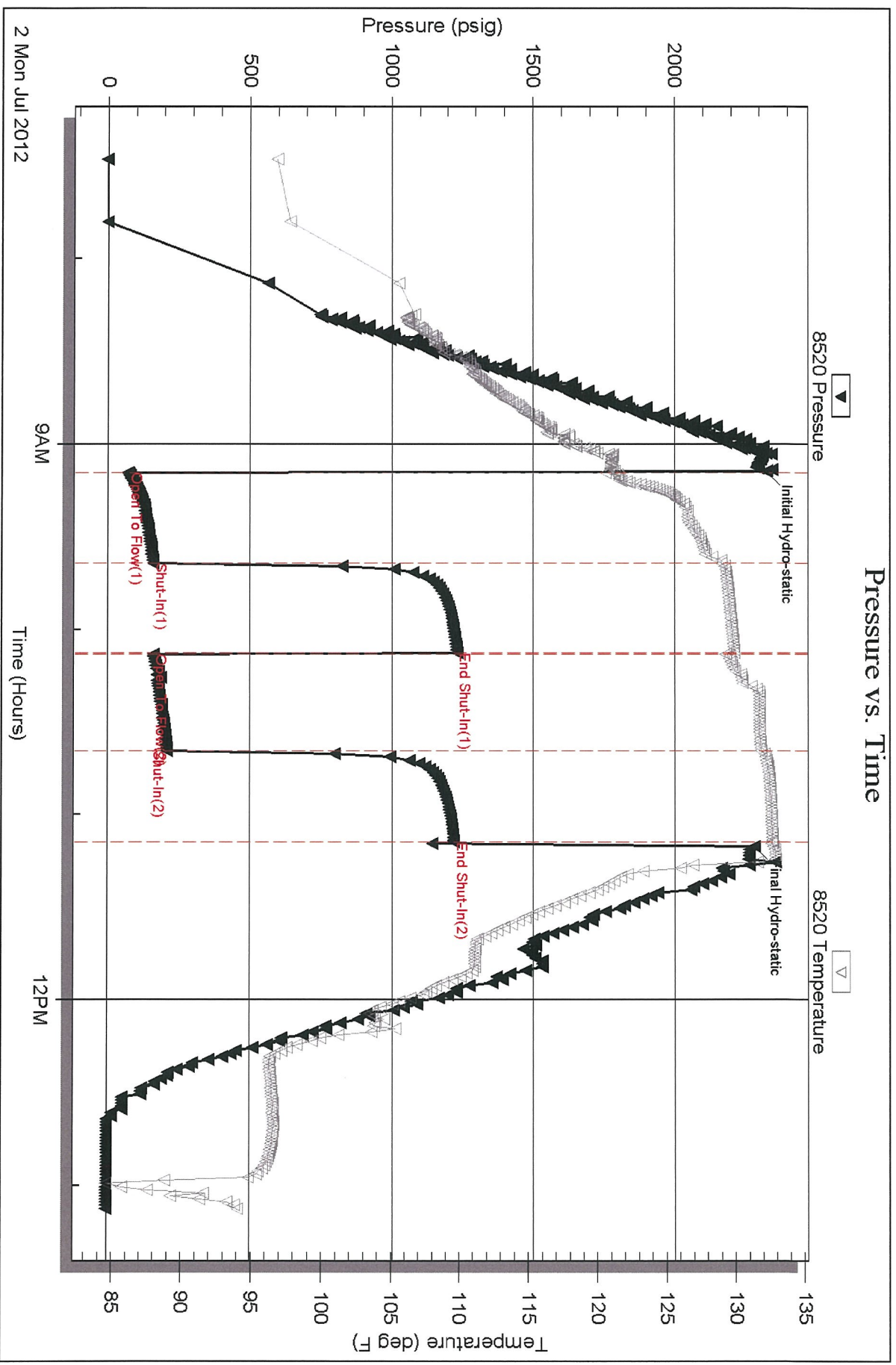
Num Gas Bombs: 0

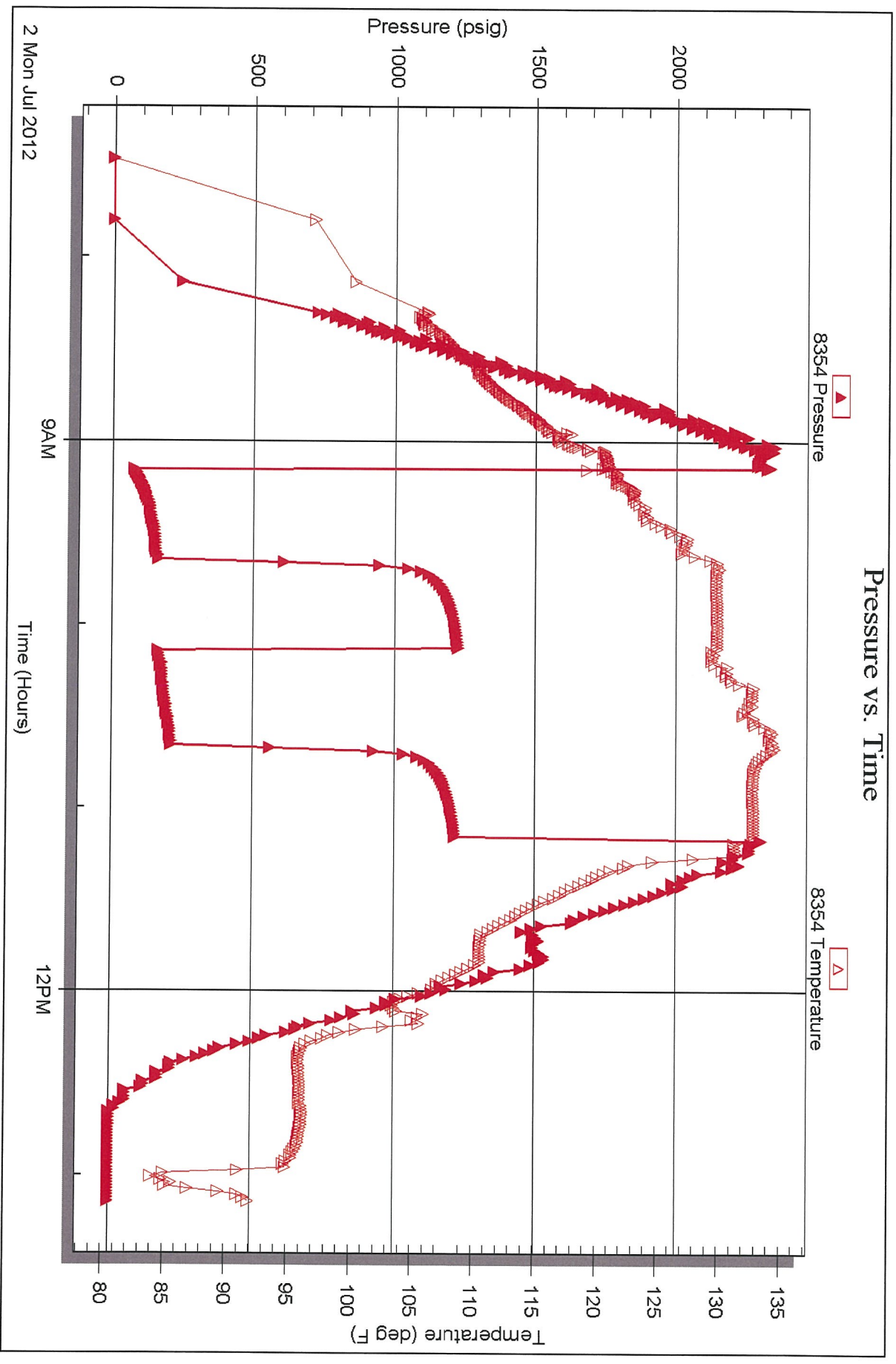
Serial #:

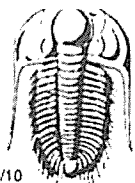
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47753

Well Name & No. Atwell Family Trust #1 Test No. 1 Date 7-1-12
 Company Palomino Petroleum Inc Elevation 2639 KB 2634 GL
 Address ~~Palomino~~ 4924 SE 84th St, Newton KS, 67114
 Co. Rep / Geo. Ryan Seib Rig WW 10
 Location: Sec. 16 Twp. 18s Rge. 26w Co. Ncss State KS

Interval Tested 4300 - 4455 Zone Tested Marmaton
 Anchor Length 155 Drill Pipe Run 4173 Mud Wt. 9.4
 Top Packer Depth 4295 Drill Collars Run 124' Vis 54
 Bottom Packer Depth 4300 Wt. Pipe Run — WL 9.2
 Total Depth 4455 Chlorides 5,300 ppm System LCM —

Blow Description IF - 1/4" blow in 9 Min, died back to 3/4" blow.
ISI - No blow back
FF - No blow
FSI - No blow back

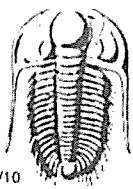
Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud - oil scum</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15' BHT 122° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2250 Test 1250 T-On Location 3:54 am
 (B) First Initial Flow 96 Jars 250 T-Started 6:13 am
 (C) First Final Flow 104 Safety Joint 75 T-Open 8:40 am
 (D) Initial Shut-In 342 Circ Sub T-Pulled 10:40 am
 (E) Second Initial Flow 103 Hourly Standby T-Out 12:11 pm
 (F) Second Final Flow 106 Mileage ~~83x2~~ 83x2 128.65 Comments _____
 (G) Final Shut-In 177 Sampler _____
 (H) Final Hydrostatic 2186 Straddle _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1703.65 Total 1703.65 MP/DST Disc't _____

Approved By _____ Our Representative Cody Blum
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47754

Well Name & No. Atwell family trust #1 Test No. 2 Date 7-2-12
 Company Palomino Petroleum Inc Elevation 2639 KB 2634 GL
 Address 4924 SE 84th St. Newton KS, 67114
 Co. Rep / Geo. Ryan Seib Rig WW10
 Location: Sec. 16 Twp. 18s Rge. 26W Co. Ness State KS

Interval Tested 4512-4614 Zone Tested Mississippian
 Anchor Length 102' Drill Pipe Run 4391 Mud Wt. 9.5
 Top Packer Depth 4507 Drill Collars Run 124 Vis 47
 Bottom Packer Depth 4512 Wt. Pipe Run — WL 9.2
 Total Depth 4614 Chlorides 3,800 ppm System LCM —
 Blow Description IF- 6" blow
ISI- No blow back
FF- 2" blow
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>WM-Oil scum</u>		<u>2</u>	<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 310 BHT 132° Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2322</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>6:58 am</u>
(B) First Initial Flow <u>72</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>7:18 am</u>
(C) First Final Flow <u>160</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>9:12 am</u>
(D) Initial Shut-In <u>1232</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11:12 am</u>
(E) Second Initial Flow <u>161</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1:10 pm</u>
(F) Second Final Flow <u>210</u>	<input checked="" type="checkbox"/> Mileage <u>83 x 2 x 2</u> 257.30	Comments <u>Test done on transition Day</u>
(G) Final Shut-In <u>1220</u>	<input type="checkbox"/> Sampler	<u>Get tools 7-3-12 @ 2:22 am</u>
(H) Final Hydrostatic <u>2279</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1832.30</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1832.30</u>	

Approved By _____ Our Representative Cody Bloedorn
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1088614 OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 30742 Name: Palomino Petroleum, Inc. Address 1: 4924 SE 84TH ST City: NEWTON State: KS Zip: 67114 + 8827 Contact Person: Klee R. Watchous Phone: (316) 799-1000 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)

API No. 15 - 15-135-25400-00-00 Spot Description: NE NW SE SE Sec. 16 Twp. 18 S. R. 26 East West 1245 Feet from North South Line of Section 748 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Ness Lease Name: Atwell Family Trust Well #: 1 Date Well Completed: 07/03/2012 The plugging proposal was approved on: 06/28/2012 (Date) by: Daniel Bernasconi (KCC District Agent's Name) Plugging Commenced: 07/03/2012 Plugging Completed: 07/03/2012

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Surface, 8.6250, 220, 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Commenced plugging 7/3/2012: 1st plug @ 2010' with 50 sacks, 2nd plug @ 1100' with 80 sacks, 3rd plug @ 570' with 50 sacks, 4th plug @ 250' with 50 sacks, 5th plug @ 60' with 20 sacks, 30 sacks in rathole. Total of 280 sacks of 60/40 poz., 4% gel, 1/4# Floseal per sack. Plugging completed 7/3/2012 @ 8:30 a.m., by Allied Oil and Gas Services, LLC.

Plugging Contractor License #: 33575 Name: WW Drilling, LLC Address 1: PO BOX 307 Address 2: City: WAKEENEY State: KS Zip: 67672 + 0307 Phone: (785) 743-6774 Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc. State of Kansas County, Harvey, ss. Klee R. Watchous (Print Name) Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically