



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 131718  
Invoice Date: Jun 30, 2012  
Page: 1

RECEIVED  
JUL 10 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Shanline Trusts #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jun 30, 2012	7/30/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
178.24	SER	Cubic Feet	2.10	374.30
325.20	SER	Ton Mileage	2.35	764.22
1.00	SER	Surface	1,125.00	1,125.00
40.00	SER	Pump Truck Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Kerry Rose		

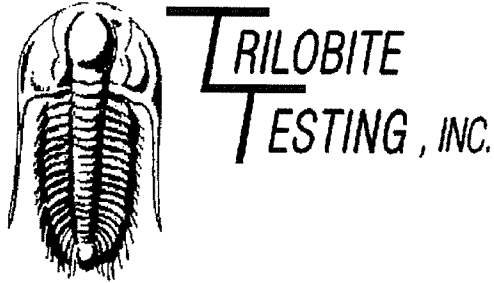
ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1449.43

ONLY IF PAID ON OR BEFORE  
Jul 25, 2012

Subtotal	5,797.72
Sales Tax	194.93
Total Invoice Amount	5,992.65
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,992.65</b>





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.05 @ 02:42:00

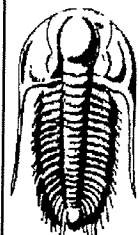
End Date: 2012.07.05 @ 09:27:09

Job Ticket #: 45913                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45913

**DST#: 1**

ATTN: Ryan Seib

Test Start: 2012.07.05 @ 02:42:00

## GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:54:40

Time Test Ended: 09:27:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 40

Interval: **3785.00 ft (KB) To 3850.00 ft (KB) (TVD)**

Total Depth: 3850.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8322 Outside**

Press@RunDepth: 823.75 psig @ 3786.00 ft (KB)

Start Date: 2012.07.05

End Date:

2012.07.05

Capacity: 8000.00 psig

Last Calib.: 2012.07.05

Start Time: 02:42:00

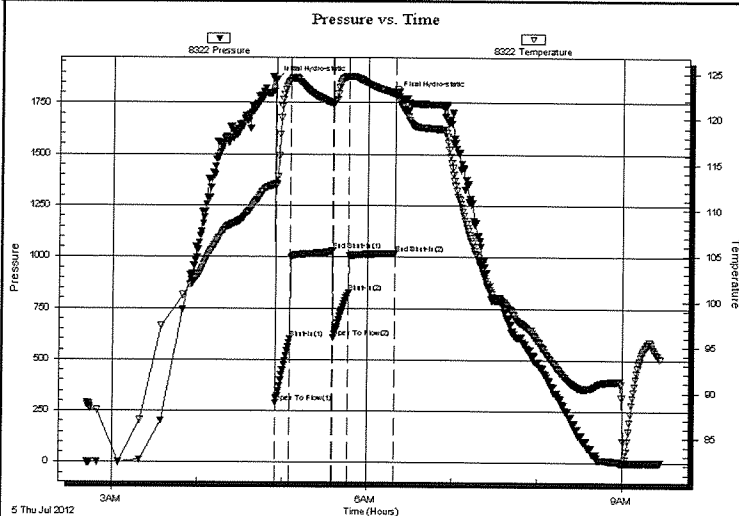
End Time:

09:27:09

Time On Btm: 2012.07.05 @ 04:54:25

Time Off Btm: 2012.07.05 @ 06:19:25

**TEST COMMENT:** IF- BOB in 30sec  
 IS- Weak Surface Blow in 7 1/2min Built to 1/4"  
 FF- BOB in 26sec  
 FS- Weak Surface Blow in 18min



## PRESSURE SUMMARY

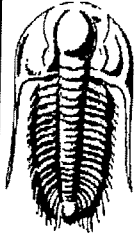
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1860.00	112.91	Initial Hydro-static
1	289.07	112.57	Open To Flow (1)
11	601.88	124.24	Shut-In(1)
41	1028.97	121.69	End Shut-In(1)
42	607.20	121.58	Open To Flow (2)
52	823.75	124.64	Shut-In(2)
85	1015.85	122.80	End Shut-In(2)
85	1784.12	122.94	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
641.00	MGCW 3%g 4%g 93%w	8.99
336.00	GMCW 3%g 12%g 85%w	4.71
244.00	GMCW 2%g 34%g 64%w	3.42
122.00	WCM 4%g 96%g	1.71
91.00	100%g	1.28

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**4-16s-28w Lane, KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45913

**DST#: 1**

ATTN: Ryan Seib

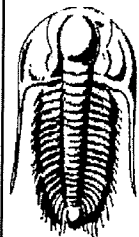
Test Start: 2012.07.05 @ 02:42:00

## Tool Information

Drill Pipe:	Length: 3770.00 ft	Diameter: 3.80 inches	Volume: 52.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 20000.00 lb
			<u>Total Volume: 52.88 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3785.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3759.00	
Shut In Tool	5.00			3764.00	
Hydraulic tool	5.00			3769.00	
Jars	5.00			3774.00	
Safety Joint	2.00			3776.00	
Packer	5.00			3781.00	27.00 Bottom Of Top Packer
Packer	4.00			3785.00	
Stubb	1.00			3786.00	
Recorder	0.00	8360	Inside	3786.00	
Recorder	0.00	8322	Outside	3786.00	
Perforations	25.00			3811.00	
Change Over Sub	1.00			3812.00	
Drill Pipe	30.00			3842.00	
Change Over Sub	1.00			3843.00	
Perforations	4.00			3847.00	
Bullnose	3.00			3850.00	65.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>92.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45913

**DST#: 1**

ATTN: Ryan Seib

Test Start: 2012.07.05 @ 02:42:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 37.00 sec/qt  
Water Loss: 11.82 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3200.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: 32000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
641.00	MGCW 3% <sub>m</sub> 4% <sub>g</sub> 93% <sub>w</sub>	8.992
336.00	GMCW 3% <sub>g</sub> 12% <sub>m</sub> 85% <sub>w</sub>	4.713
244.00	GMCW 2% <sub>g</sub> 34% <sub>m</sub> 64% <sub>w</sub>	3.423
122.00	WCM 4% <sub>w</sub> 96% <sub>m</sub>	1.711
91.00	100% <sub>m</sub>	1.276

Total Length: 1434.00 ft      Total Volume: 20.115 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: RW is .173 @ 85f = 32000

Serial #: 8322

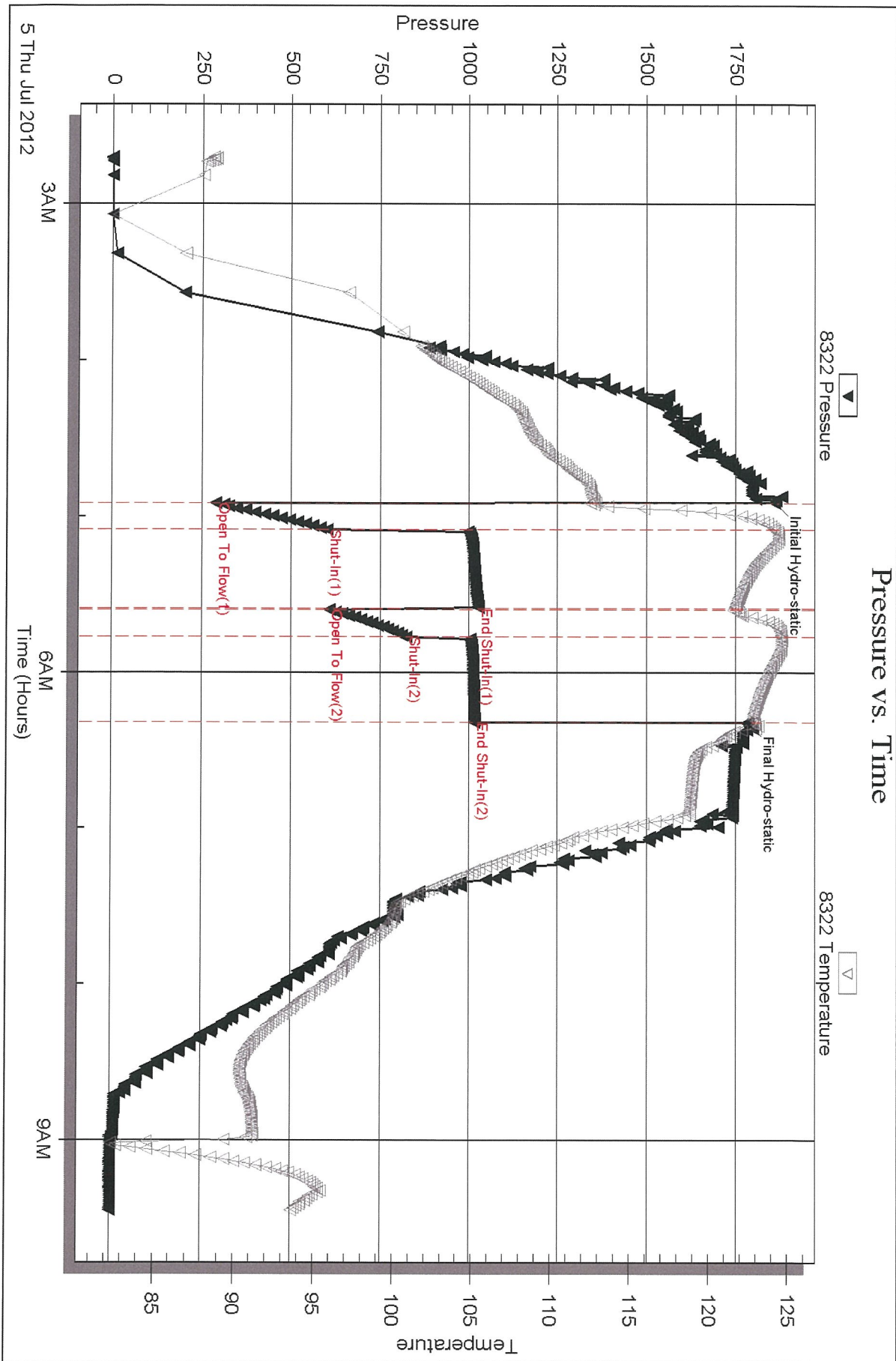
Outside

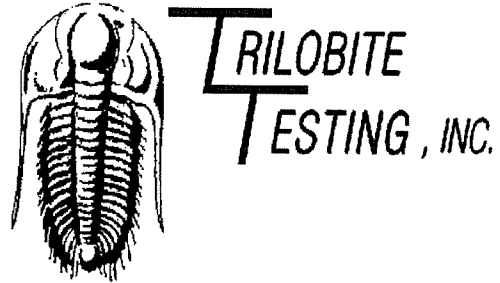
Palomno Petroleum Inc.

Shanline Trust #1

DST Test Number: 1

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.06 @ 00:38:00

End Date: 2012.07.06 @ 06:54:24

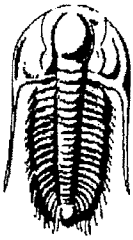
Job Ticket #: 45914                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4924 SE 84th St.  
New ton KS 67114

ATTN: Ryan Seib

**4-16s-28w Lane,KS**

**Shanline Trust #1**

Job Ticket: 45914

**DST#: 2**

Test Start: 2012.07.06 @ 00:38:00

## GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:25

Time Test Ended: 06:54:24

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

**Interval: 3954.00 ft (KB) To 4002.00 ft (KB) (TVD)**

Total Depth: 4002.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 24.28 psig @ 3957.00 ft (KB)

Start Date: 2012.07.06

End Date:

2012.07.06

Capacity:

8000.00 psig

Start Time: 00:38:00

End Time:

06:54:24

Last Calib.:

2012.07.06

Time On Btm:

2012.07.06 @ 02:35:10

Time Off Btm:

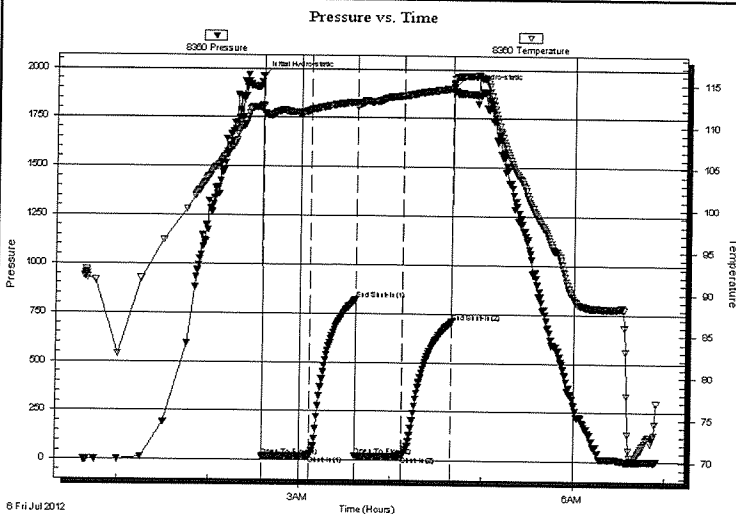
2012.07.06 @ 04:39:40

TEST COMMENT: IF- Weak Surface Blow

ISI- No Blow

FF- No Blow

FSI- No Blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1961.09	112.32	Initial Hydro-static
1	18.93	111.46	Open To Flow (1)
32	21.50	111.92	Shut-In(1)
62	821.41	112.85	End Shut-In(1)
62	21.37	112.29	Open To Flow (2)
92	24.28	113.61	Shut-In(2)
125	709.76	114.51	End Shut-In(2)
125	1903.92	115.05	Final Hydro-static

## Recovery

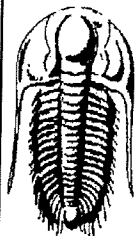
Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.14

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

4-16s-28w Lane, KS

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

ATTN: Ryan Seib

Job Ticket: 45914

**DST#: 2**

Test Start: 2012.07.06 @ 00:38:00

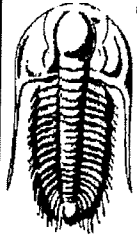
## Tool Information

Drill Pipe:	Length: 3951.00 ft	Diameter: 3.80 inches	Volume: 55.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 12000.00 lb
			<u>Total Volume: 55.42 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3954.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3928.00	
Shut In Tool	5.00			3933.00	
Hydraulic tool	5.00			3938.00	
Jars	5.00			3943.00	
Safety Joint	2.00			3945.00	
Packer	5.00			3950.00	27.00 Bottom Of Top Packer
Packer	4.00			3954.00	
Stubb	1.00			3955.00	
Perforations	2.00			3957.00	
Recorder	0.00	8360	Inside	3957.00	
Recorder	0.00	8322	Outside	3957.00	
Perforations	10.00			3967.00	
Change Over Sub	1.00			3968.00	
Drill Pipe	30.00			3998.00	
Change Over Sub	1.00			3999.00	
Bullnose	3.00			4002.00	48.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>75.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45914

**DST#: 2**

ATTN: Ryan Seib

Test Start: 2012.07.06 @ 00:38:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 37.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.27 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

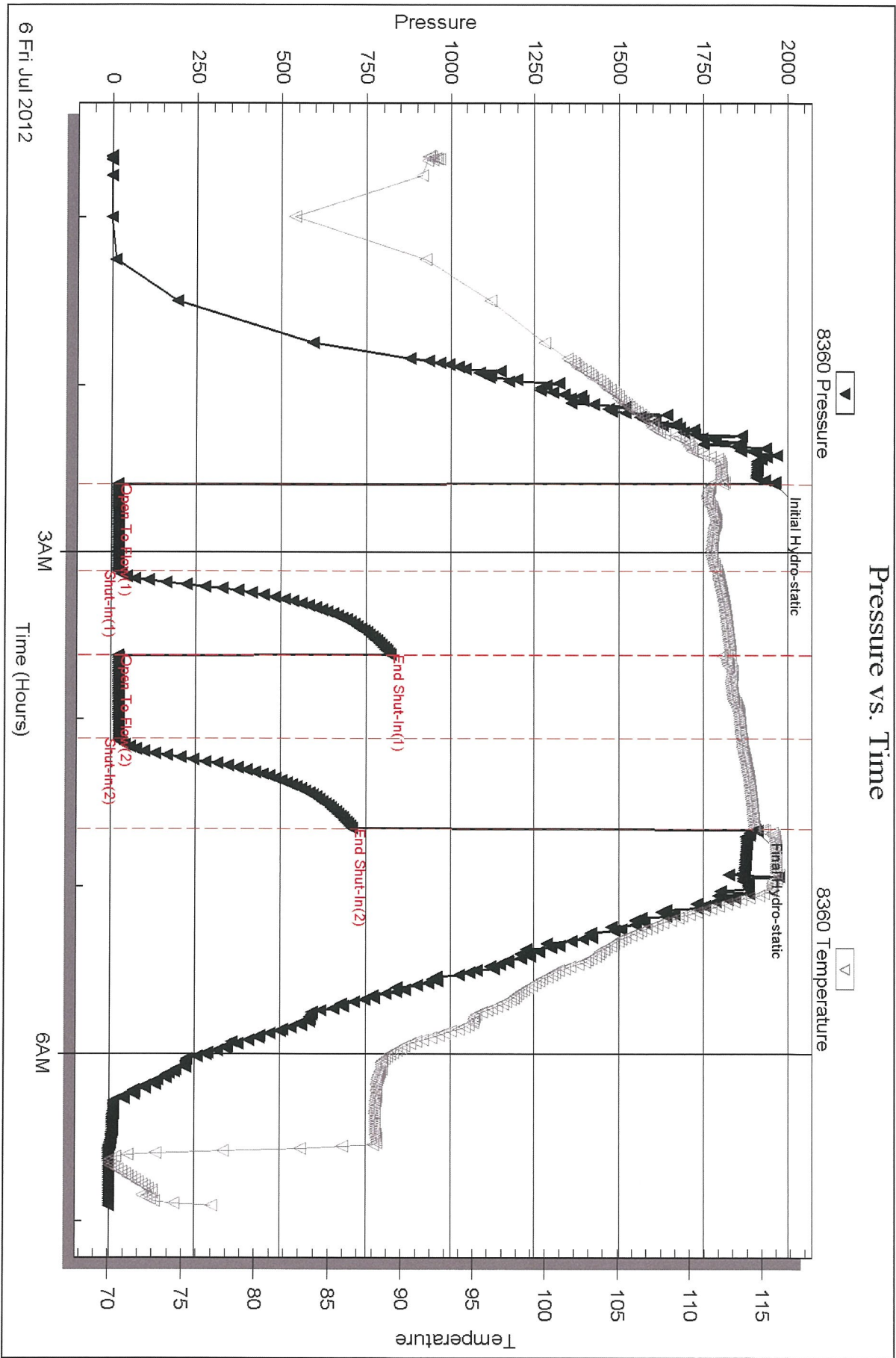
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

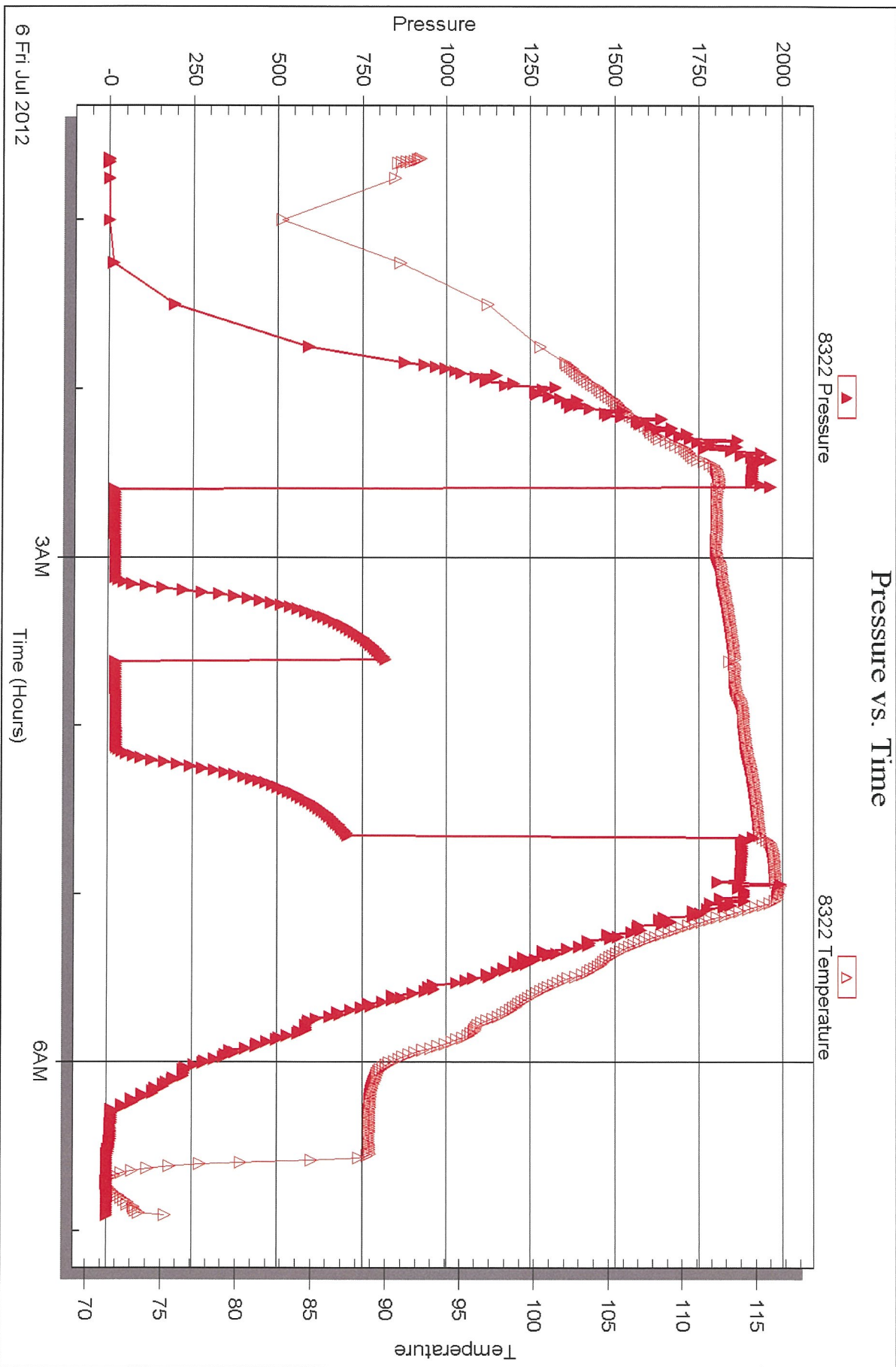


Serial #: 8322

Outside Palomino Petroleum Inc.

Shanline Trust #1

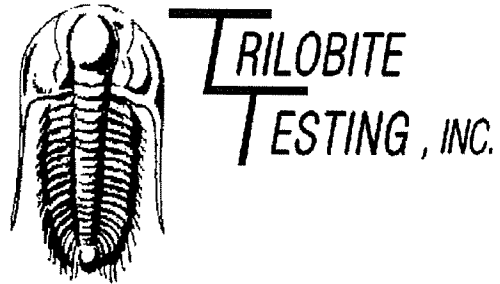
DST Test Number: 2



Triblode Testing, Inc

Ref. No: 45914

Printed: 2012.07.19 @ 10:29:17



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.06 @ 20:06:00

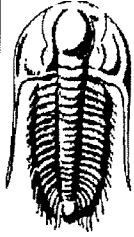
End Date: 2012.07.07 @ 02:04:54

Job Ticket #: 45915                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4924 SE 84th St.  
New ton KS 67114

ATTN: Ryan Seib

**4-16s-28w Lane,KS**

**Shanline Trust #1**

Job Ticket: 45915

**DST#: 3**

Test Start: 2012.07.06 @ 20:06:00

## GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:49:25

Time Test Ended: 02:04:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

**Interval: 3974.00 ft (KB) To 4033.00 ft (KB) (TVD)**

Total Depth: 4033.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 118.07 psig @ 3975.00 ft (KB)

Start Date: 2012.07.06

End Date:

2012.07.07

Start Time: 20:06:00

End Time:

02:04:54

Capacity: 8000.00 psig

Last Calib.: 2012.07.07

Time On Btm: 2012.07.06 @ 21:48:55

Time Off Btm: 2012.07.06 @ 23:55:40

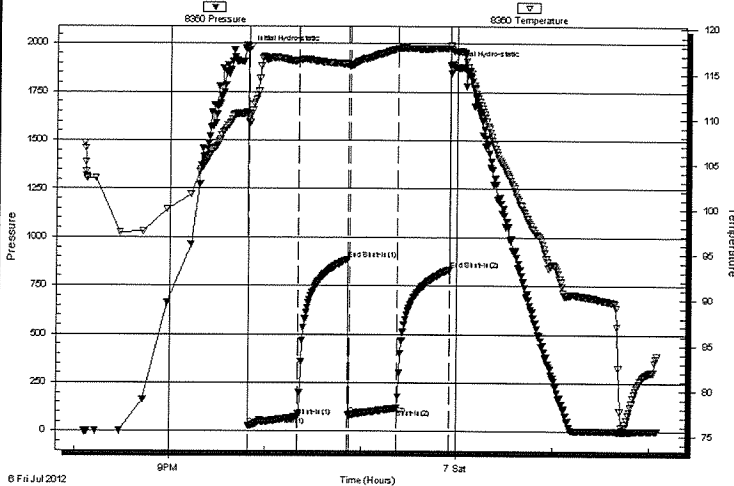
**TEST COMMENT:** IF- Surface Blow Built to BOB in 22 min

IS- No Blow

FF- Weak Surface Blow Built to 4 1/4"

FSI- No Blow

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1966.72	110.64	Initial Hydro-static
1	26.54	109.86	Open To Flow (1)
32	75.55	116.50	Shut-In(1)
63	887.15	116.10	End Shut-In(1)
64	82.14	115.81	Open To Flow (2)
94	118.07	117.76	Shut-In(2)
127	833.88	117.87	End Shut-In(2)
127	1887.39	118.19	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
61.00	WGCM 5%w 6%g 89%m	0.86
61.00	GM 6%g 94%m with Skim of Oil	0.86
81.00	OGCM 1%oil 2%g 97%m	1.14

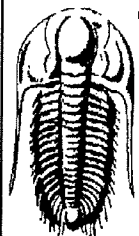
\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45915

**DST#: 3**

ATTN: Ryan Seib

Test Start: 2012.07.06 @ 20:06:00

### Tool Information

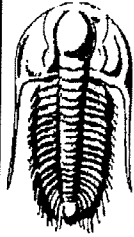
Drill Pipe:	Length: 3956.00 ft	Diameter: 3.80 inches	Volume: 55.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 8000.00 lb
			<u>Total Volume: 55.49 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3974.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	59.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			3948.00	
Shut In Tool	5.00			3953.00	
Hydraulic tool	5.00			3958.00	
Jars	5.00			3963.00	
Safety Joint	2.00			3965.00	
Packer	5.00			3970.00	27.00 Bottom Of Top Packer
Packer	4.00			3974.00	
Stubb	1.00			3975.00	
Recorder	0.00	8360	Inside	3975.00	
Recorder	0.00	8322	Outside	3975.00	
Perforations	20.00			3995.00	
Change Over Sub	1.00			3996.00	
Drill Pipe	30.00			4026.00	
Change Over Sub	1.00			4027.00	
Perforations	3.00			4030.00	
Bullnose	3.00			4033.00	59.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>86.00</b>				



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45915

**DST#: 3**

ATTN: Ryan Seib

Test Start: 2012.07.06 @ 20:06:00

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 37.00 sec/qt

Water Loss: 11.87 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	WGCM 5%w 6%g 89%m	0.856
61.00	GM 6%g 94%m with Skim of Oil	0.856
81.00	OGCM 1%oil 2%g 97%m	1.136

Total Length: 203.00 ft      Total Volume: 2.848 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

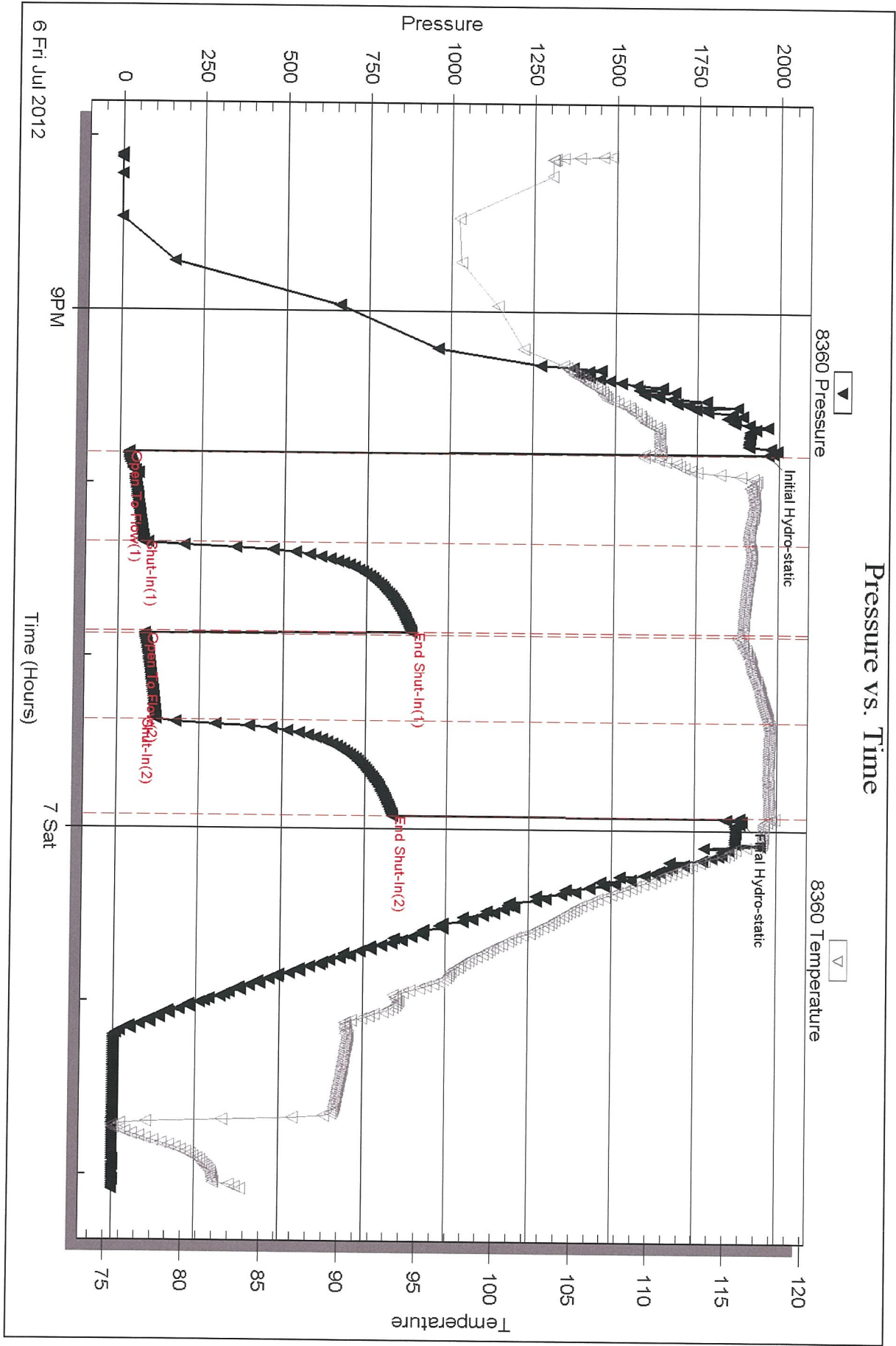
Serial #: 8360

Inside

Palomino Petroleum Inc.

Shanline Trust #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 45915

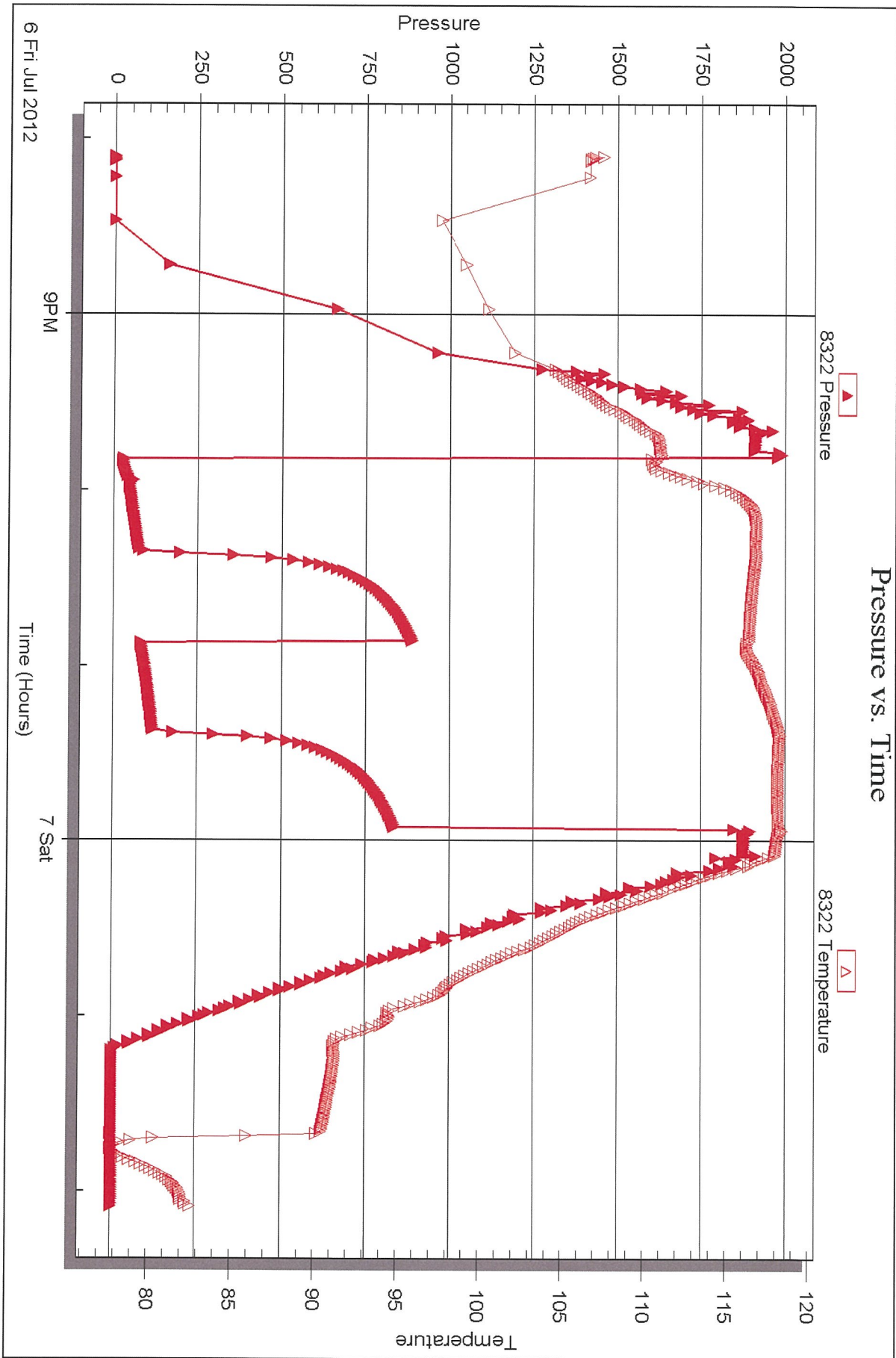
Printed: 2012.07.19 @ 10:27:18

Serial #: 8322

Outside Palomino Petroleum Inc.

Shanline Trust #1

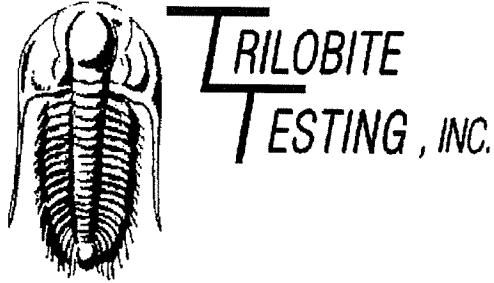
DST Test Number: 3



Tribolite Testing, Inc

Ref. No: 45915

Printed: 2012.07.19 @ 10:27:18



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.07 @ 13:50:00

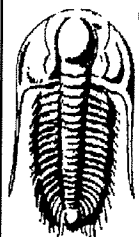
End Date: 2012.07.07 @ 20:33:09

Job Ticket #: 45916                      DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**4-16s-28w Lane, KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45916

**DST#: 4**

ATTN: Ryan Seib

Test Start: 2012.07.07 @ 13:50:00

## GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:56:55

Time Test Ended: 20:33:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

**Interval: 4036.00 ft (KB) To 4110.00 ft (KB) (TVD)**

Total Depth: 4110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 72.30 psig @ 4038.00 ft (KB)

Start Date: 2012.07.07

End Date:

2012.07.07

Capacity: 8000.00 psig

Last Calib.: 2012.07.07

Start Time: 13:50:00

End Time:

20:33:09

Time On Btm: 2012.07.07 @ 15:56:40

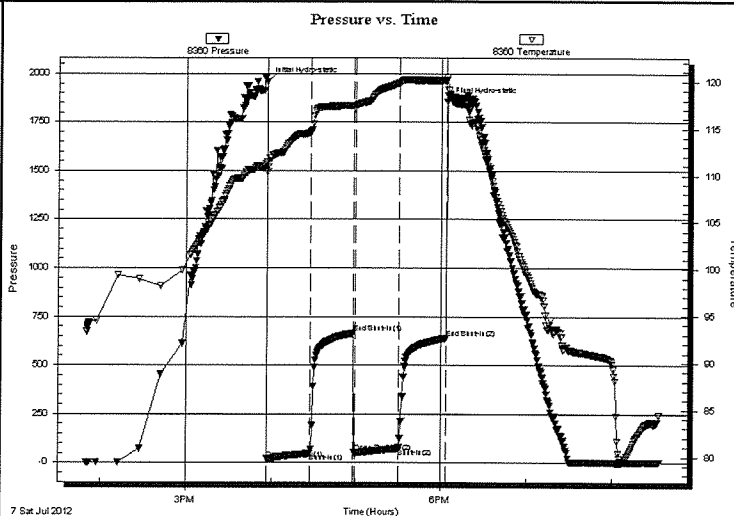
Time Off Btm: 2012.07.07 @ 18:03:55

**TEST COMMENT:** IF- Weak Surface Blow Built to 3"

IS- No Blow

FF- Weak Surface Blow Built to 1 1/2"

FS- No Blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.26	111.43	Initial Hydro-static
1	19.16	110.37	Open To Flow (1)
31	47.22	114.61	Shut-In(1)
62	664.62	117.45	End Shut-In(1)
63	50.77	117.41	Open To Flow (2)
93	72.30	119.84	Shut-In(2)
127	640.12	120.15	End Shut-In(2)
128	1854.25	120.54	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
61.00	GWCM 3%g 12%w 85%m with Skim	0.86
55.00	WCM 2%w 98%m with Few Oil Spots	0.77

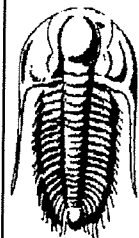
\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45916

**DST#: 4**

ATTN: Ryan Seib

Test Start: 2012.07.07 @ 13:50:00

### Tool Information

Drill Pipe:	Length: 4016.00 ft	Diameter: 3.80 inches	Volume: 56.33 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 8000.00 lb
			<u>Total Volume: 56.33 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4036.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	74.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4010.00	
Shut In Tool	5.00			4015.00	
Hydraulic tool	5.00			4020.00	
Jars	5.00			4025.00	
Safety Joint	2.00			4027.00	
Packer	5.00			4032.00	27.00 Bottom Of Top Packer
Packer	4.00			4036.00	
Stubb	1.00			4037.00	
Perforations	1.00			4038.00	
Recorder	0.00	8360	Inside	4038.00	
Recorder	0.00	8322	Outside	4038.00	
Perforations	5.00			4043.00	
Change Over Sub	1.00			4044.00	
Drill Pipe	62.00			4106.00	
Change Over Sub	1.00			4107.00	
Bullnose	3.00			4110.00	74.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>101.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45916

**DST#: 4**

ATTN: Ryan Seib

Test Start: 2012.07.07 @ 13:50:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.90 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	GWCM 3%g 12%w 85%m with Skim of Oil	0.856
55.00	WCM 2%w 98%m with Few Oil Spots	0.772

Total Length: 116.00 ft

Total Volume: 1.628 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .183 @ 83f = 31000

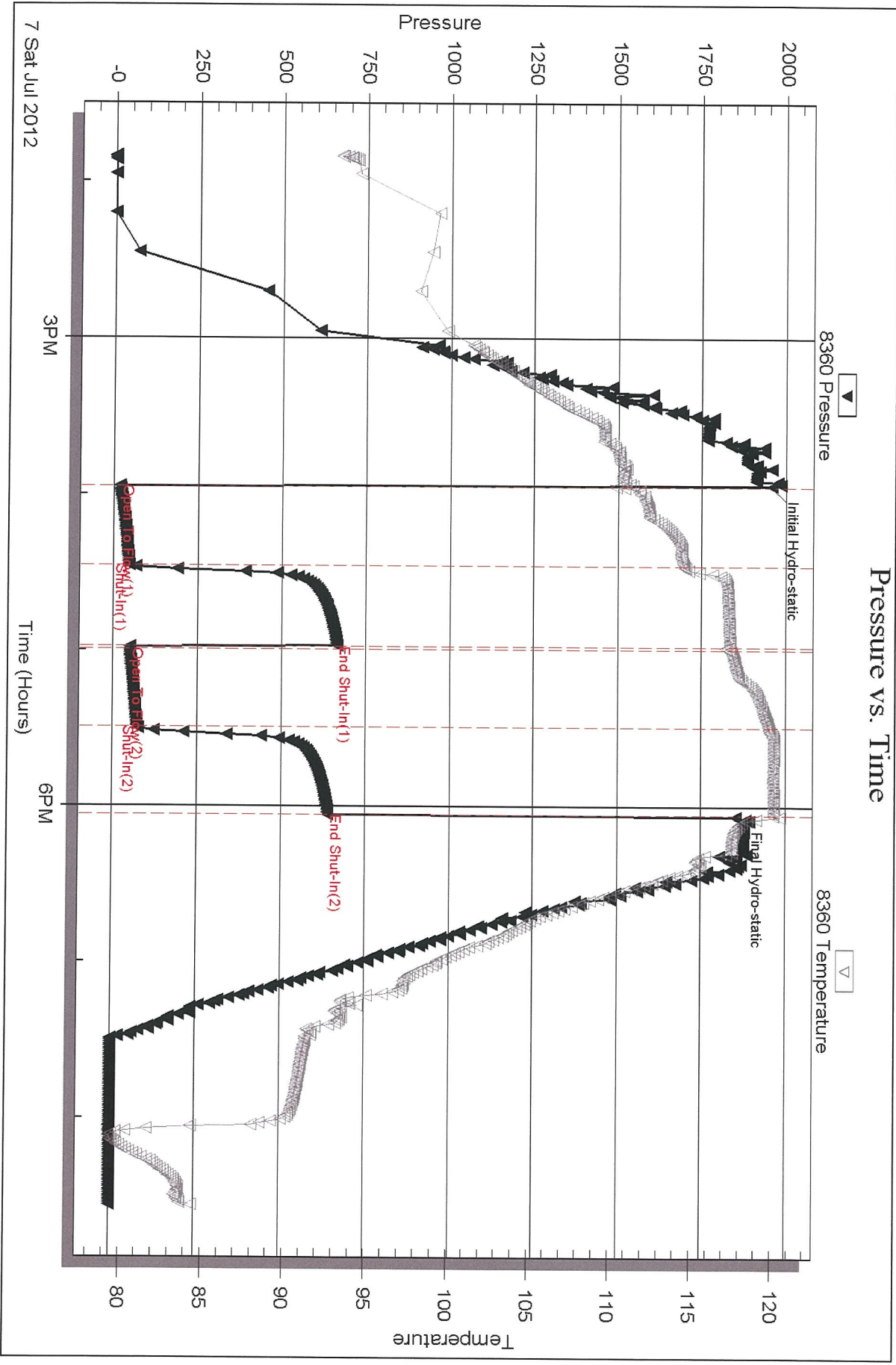
Serial #: 8360

Inside

Palomino Petroleum Inc.

Shanline Trust #1

DST Test Number: 4



Triblobe Testing, Inc

Ref. No: 45916

Printed: 2012.07.19 @ 10:26:29

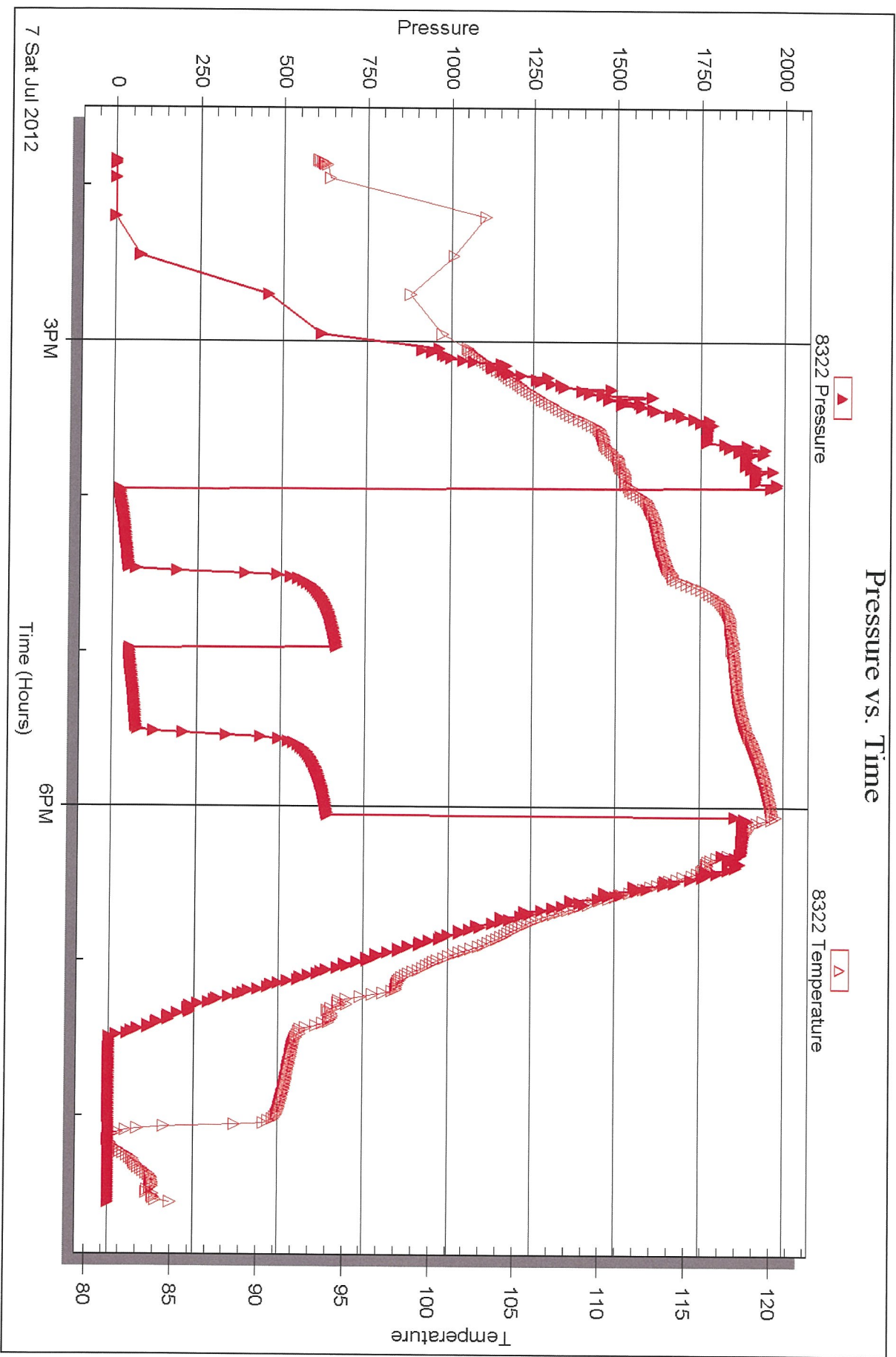
Serial #: 8322

Outside

Palomino Petroleum Inc.

Shanline Trust #1

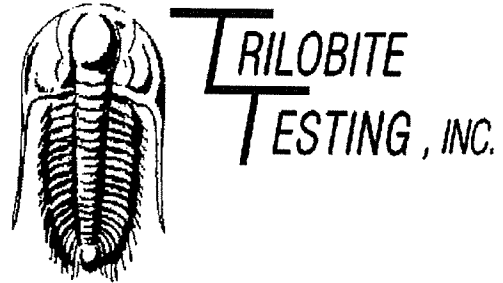
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 45916

Printed: 2012.07.19 @ 10:26:30



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.08 @ 10:46:05

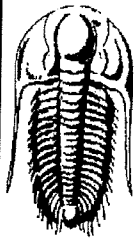
End Date: 2012.07.08 @ 17:21:29

Job Ticket #: 45917                      DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4-16s-28w Lane, KS

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

ATTN: Ryan Seib

Job Ticket: 45917

**DST#: 5**

Test Start: 2012.07.08 @ 10:46:05

## GENERAL INFORMATION:

Formation: **Marmaton / Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:57:15

Time Test Ended: 17:21:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

**Interval: 4080.00 ft (KB) To 4235.00 ft (KB) (TVD)**

Total Depth: 4235.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 90.42 psig @ 4082.00 ft (KB)

Start Date: 2012.07.08

End Date:

2012.07.08

Start Time: 10:46:05

End Time:

17:21:29

Capacity: 8000.00 psig

Last Calib.: 2012.07.08

Time On Btm: 2012.07.08 @ 12:57:00

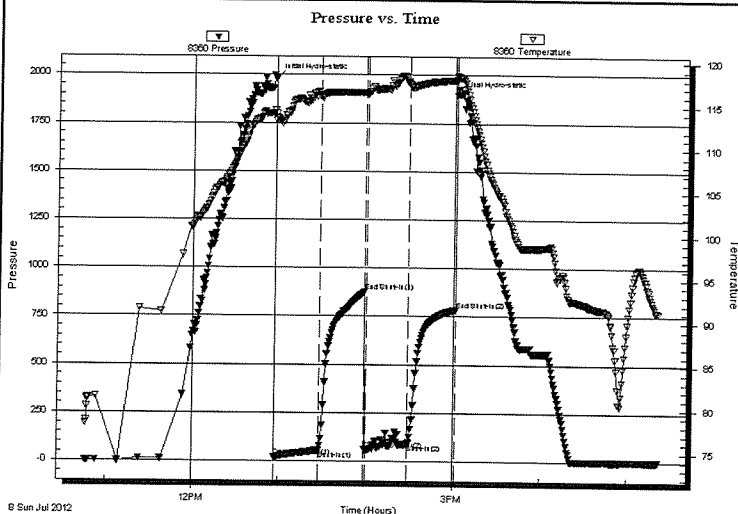
Time Off Btm: 2012.07.08 @ 15:01:30

TEST COMMENT: IF- Surface Blow Built to 6 1/4"

IS- No Blow

FF- Weak Surface Blow Built to 3 1/4"

FSI- No Blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1982.53	114.09	Initial Hydro-static
1	22.02	113.36	Open To Flow (1)
31	55.47	116.22	Shut-In(1)
62	876.09	116.61	End Shut-In(1)
63	59.80	116.39	Open To Flow (2)
92	90.42	117.47	Shut-In(2)
125	783.90	118.02	End Shut-In(2)
125	1891.81	118.52	Final Hydro-static

## Recovery

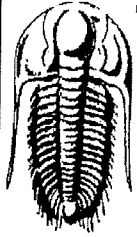
Length (ft)	Description	Volume (bbl)
61.00	OGCM 1%oil 8%g 91%m	0.86
76.00	100% Mud w ith Oil Spots	1.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45917

**DST#: 5**

ATTN: Ryan Seib

Test Start: 2012.07.08 @ 10:46:05

### Tool Information

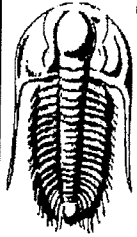
Drill Pipe:	Length: 4077.00 ft	Diameter: 3.80 inches	Volume: 57.19 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 20000.00 lb
			<u>Total Volume: 57.19 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4080.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	155.00 ft			
Tool Length:	182.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4054.00	
Shut In Tool	5.00			4059.00	
Hydraulic tool	5.00			4064.00	
Jars	5.00			4069.00	
Safety Joint	2.00			4071.00	
Packer	5.00			4076.00	27.00 Bottom Of Top Packer
Packer	4.00			4080.00	
Stubb	1.00			4081.00	
Perforations	1.00			4082.00	
Recorder	0.00	8360	Inside	4082.00	
Recorder	0.00	8322	Outside	4082.00	
Perforations	23.00			4105.00	
Change Over Sub	1.00			4106.00	
Drill Pipe	125.00			4231.00	
Change Over Sub	1.00			4232.00	
Bullnose	3.00			4235.00	155.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>182.00</b>				





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane,KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45917

**DST#: 5**

ATTN: Ryan Seib

Test Start: 2012.07.08 @ 10:46:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 37.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.92 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	OGCM 1%oil 8%g 91%m	0.856
76.00	100% Mud w ith Oil Spots	1.066

Total Length: 137.00 ft

Total Volume: 1.922 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

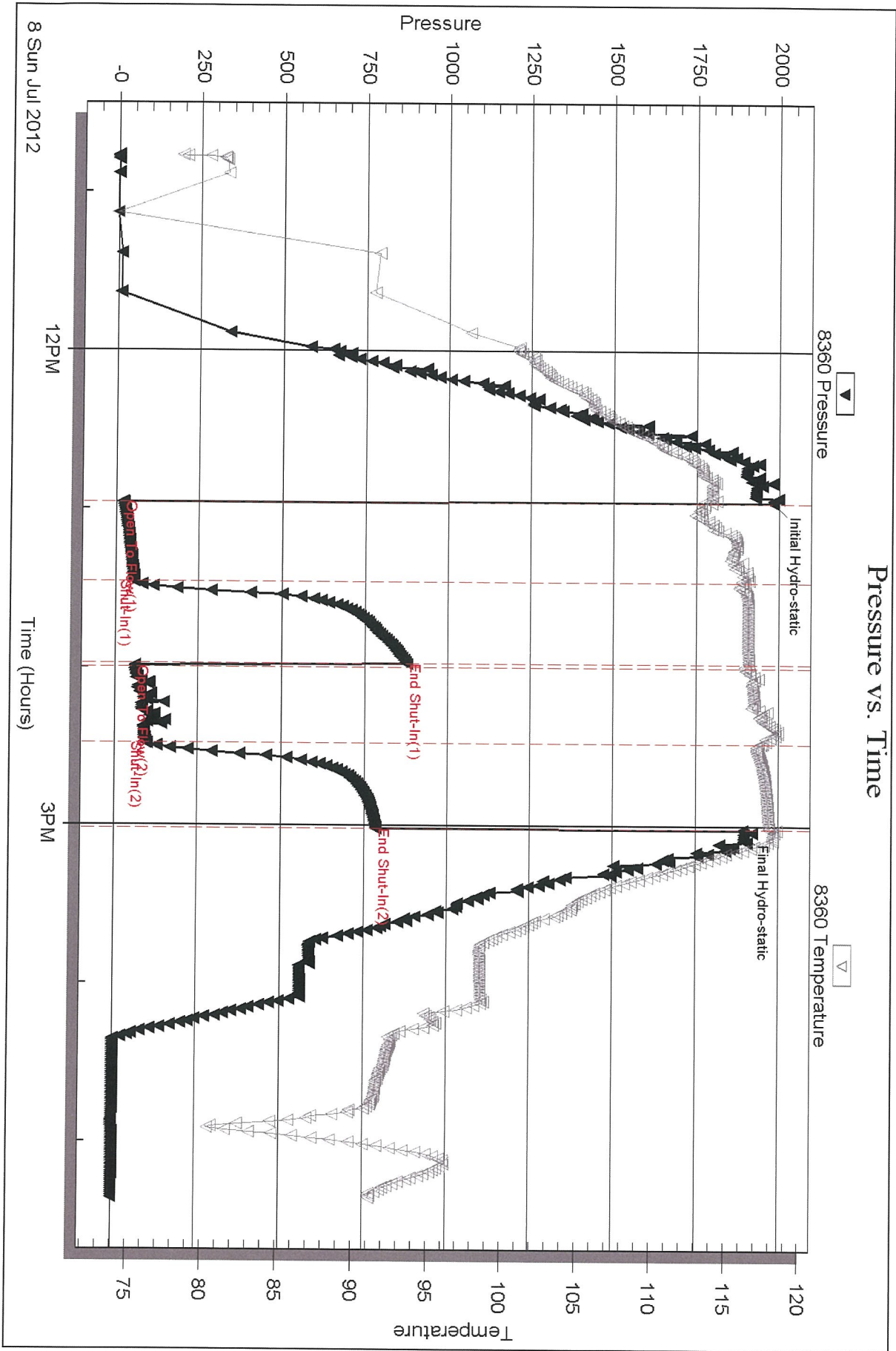
Serial #: 8360

Inside

Palomino Petroleum Inc.

Shanline Trust #1

DST Test Number: 5

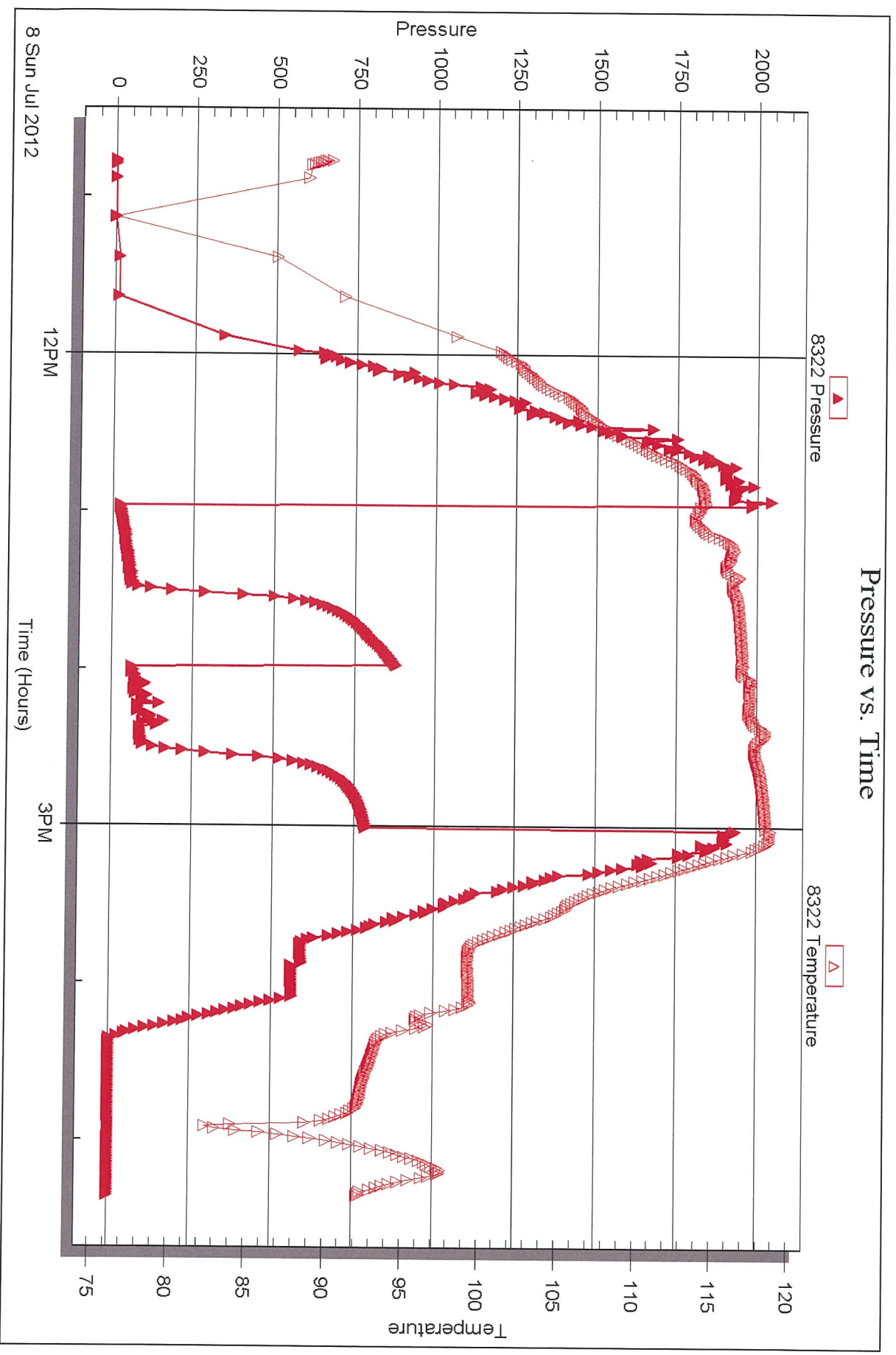


Serial #: 8322

Outside Palomino Petroleum Inc.

Shanline Trust #1

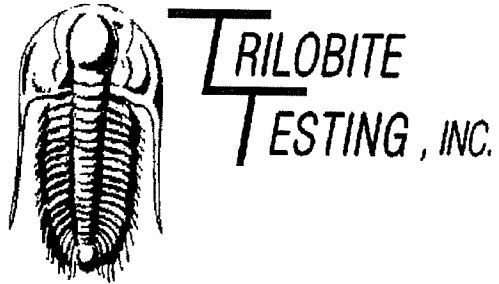
DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 45917

Printed: 2012.07.19 @ 10:25:28



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

### **Shanline Trust #1**

### **4-16s-28w Lane,KS**

Start Date: 2012.07.09 @ 05:42:00

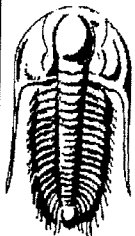
End Date: 2012.07.09 @ 12:14:09

Job Ticket #: 45918                      DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4-16s-28w Lane, KS

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

ATTN: Ryan Seib

Job Ticket: 45918

DST#: 6

Test Start: 2012.07.09 @ 05:42:00

## GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:02:10

Time Test Ended: 12:14:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

Interval: **4257.00 ft (KB) To 4320.00 ft (KB) (TVD)**

Total Depth: 4320.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2595.00 ft (KB)

2585.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8360**

**Inside**

Press@RunDepth: 28.39 psig @ 4258.00 ft (KB)

Start Date: 2012.07.09

End Date:

2012.07.09

Start Time: 05:42:00

End Time:

12:14:09

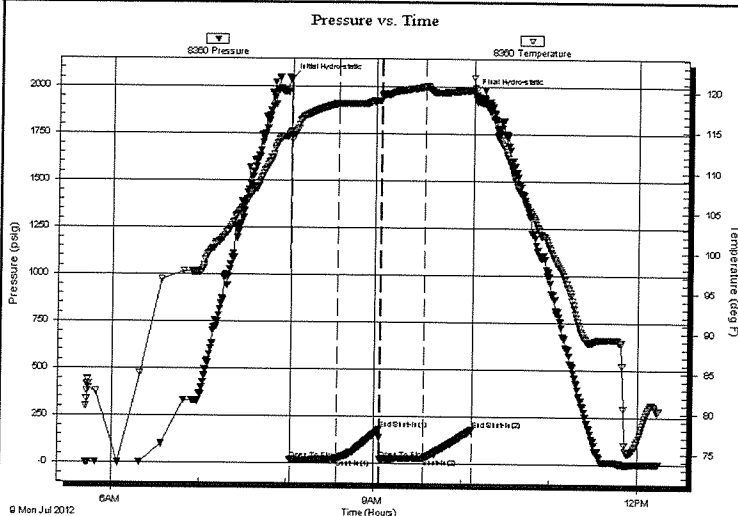
Capacity: 8000.00 psig

Last Calib.: 2012.07.09

Time On Btm: 2012.07.09 @ 08:01:55

Time Off Btm: 2012.07.09 @ 10:07:09

TEST COMMENT: IF- Surface Blow Built to BOB in 22 1/4 min  
IS- Weak Surface Blow in 5 1/2 min Built to 1 1/4"  
FF- Surface Blow Built to BOB in 8 1/2 min  
FSI- Weak Surface Blow in 19 3/4 min



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2041.56	114.99	Initial Hydro-static
1	18.22	114.00	Open To Flow (1)
33	22.60	118.57	Shut-In(1)
62	180.72	118.94	End Shut-In(1)
62	22.78	119.57	Open To Flow (2)
92	28.39	120.70	Shut-In(2)
125	181.69	120.30	End Shut-In(2)
126	1970.89	121.82	Final Hydro-static

## Recovery

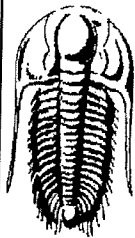
Length (ft)	Description	Volume (bbl)
40.00	OWGCM 3%oil 3%w 9%g 85%m	0.56
0.00	386' of GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**4-16s-28w Lane, KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45918

**DST#: 6**

ATTN: Ryan Seib

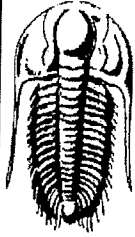
Test Start: 2012.07.09 @ 05:42:00

## Tool Information

Drill Pipe:	Length: 4234.00 ft	Diameter: 3.80 inches	Volume: 59.39 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 16000.00 lb
			<u>Total Volume: 59.39 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4257.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4231.00	
Shut In Tool	5.00			4236.00	
Hydraulic tool	5.00			4241.00	
Jars	5.00			4246.00	
Safety Joint	2.00			4248.00	
Packer	5.00			4253.00	27.00 Bottom Of Top Packer
Packer	4.00			4257.00	
Stubb	1.00			4258.00	
Recorder	0.00	8360	Inside	4258.00	
Recorder	0.00	8322	Outside	4258.00	
Perforations	23.00			4281.00	
Change Over Sub	1.00			4282.00	
Drill Pipe	30.00			4312.00	
Change Over Sub	1.00			4313.00	
Perforations	4.00			4317.00	
Bullnose	3.00			4320.00	63.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>90.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**4-16s-28w Lane, KS**

4924 SE 84th St.  
New ton KS 67114

**Shanline Trust #1**

Job Ticket: 45918

**DST#: 6**

ATTN: Ryan Seib

Test Start: 2012.07.09 @ 05:42:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 37.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.94 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	OWGCM 3%oil 3%w 9%g 85%m	0.561
0.00	386' of GIP	0.000

Total Length: 40.00 ft      Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



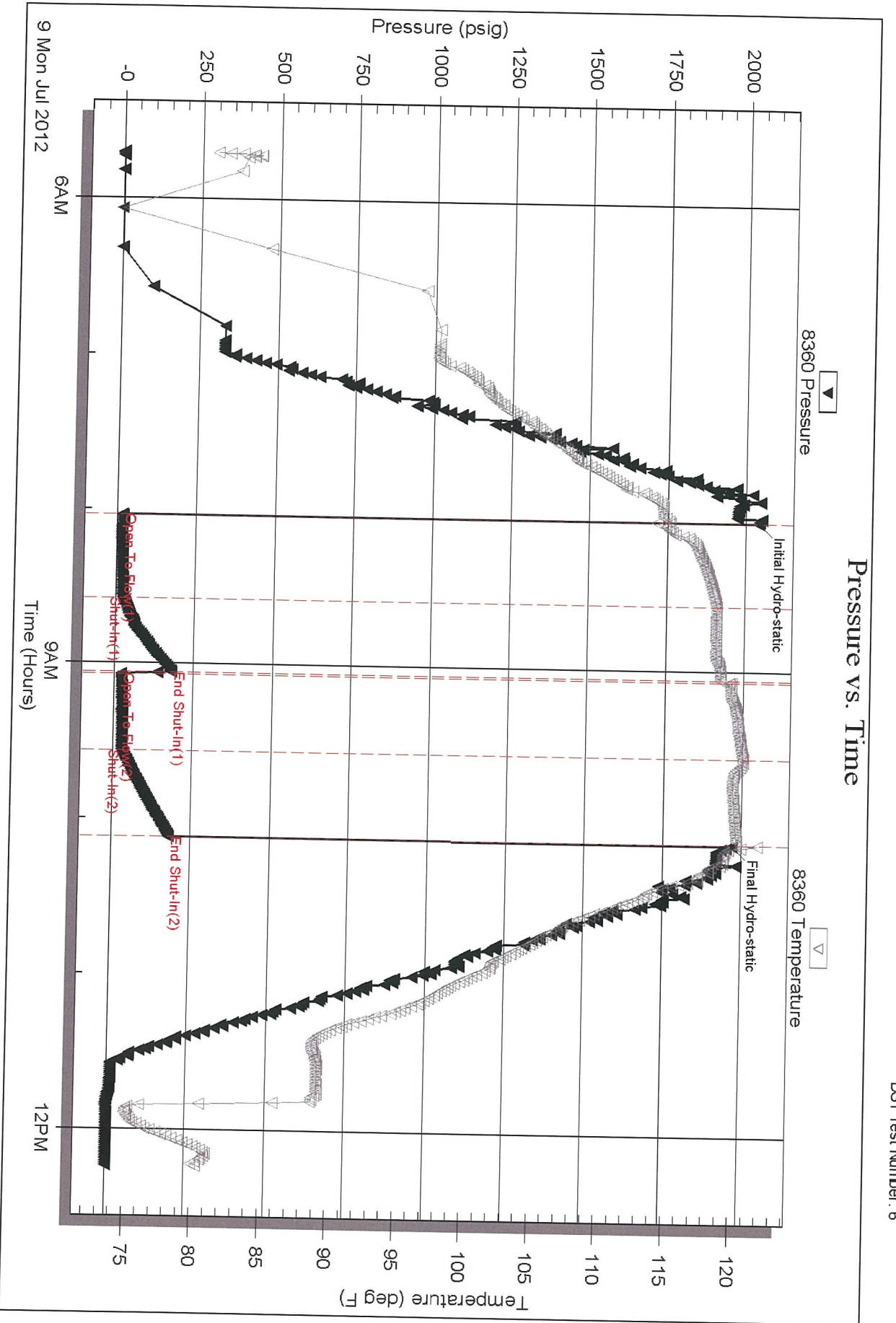
Serial #: 8360

Inside

Palomino Petroleum Inc.

Shanline Trust #1

DST Test Number: 6



Triobite Testing, Inc

Ref. No: 45918

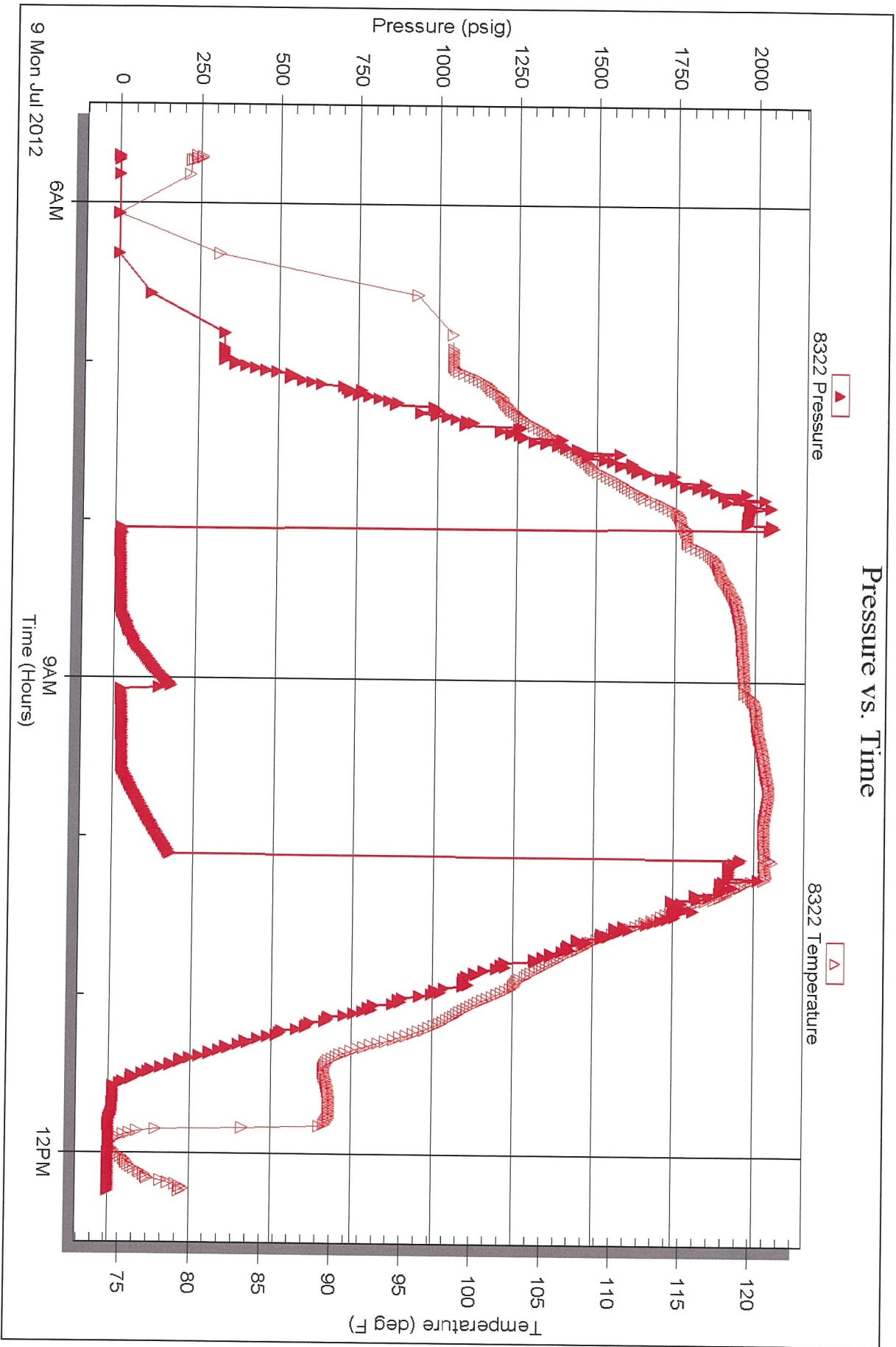
Printed: 2012.07.19 @ 10:24:35

Serial #: 8322

Outside Palomino Petroleum Inc.

Shanline Trust #1

DST Test Number: 6





PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

RECEIVED  
JUL 23 2012

Invoice Number: 131905  
Invoice Date: Jul 10, 2012  
Page: 1



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Shanline Trusts #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Jul 10, 2012	8/9/12

Quantity	Item	Description	Unit Price	Amount
174.00	MAT	Class A Common	16.25	2,827.50
116.00	MAT	Pozmix	8.50	986.00
10.00	MAT	Gel	21.25	212.50
73.00	MAT	Flo Seal	2.70	197.10
311.50	SER	Cubic Feet	2.10	654.15
566.80	SER	Ton Mileage	2.35	1,331.98
1.00	SER	Plug to Abandon	1,250.00	1,250.00
40.00	SER	Pump Truck Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Ethan Glassman		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1974.80

ONLY IF PAID ON OR BEFORE  
Aug 4, 2012

Subtotal	7,899.23
Sales Tax	497.65
Total Invoice Amount	8,396.88
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,396.88</b>



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1088626 OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: 30742 Name: Palomino Petroleum, Inc. Address 1: 4924 SE 84TH ST Address 2: City: NEWTON State: KS Zip: 67114 + 8827 Contact Person: Klee R. Watchous Phone: (316) 799-1000 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 15-101-22389-00-00 Spot Description: NE NW SE SE Sec. 4 Twp. 16 S. R. 28 East West 1318 Feet from North South Line of Section 896 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lane Lease Name: Shanline Trusts Well #: 1 Date Well Completed: 07/10/2012 The plugging proposal was approved on: 07/10/2012 (Date) by: Ken Jehlic (KCC District Agent's Name) Plugging Commenced: 07/10/2012 Plugging Completed: 07/10/2012

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Surface, 8.6250, 221, 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Commenced plugging 7/10/2012: 1st plug @ 2060' with 50 sacks, 2nd plug @ 1350' with 80 sacks, 3rd plug @ 700' with 50 sacks, 4th plug @ 250' with 40 sacks, 5th plug @ 60' with 20 sacks, 20 sacks in mousehole and 30 sacks in rathole. Total of 290 sacks of 60/40 poz., 4% gel, 1/4# Floseal per sack. Plugging completed 7/10/2012 @ 5:30 p.m., by Allied Oil and Gas Services, L.L.C.

Plugging Contractor License #: 5822 Name: Val Energy, Inc. Address 1: 200 W DOUGLAS AVE STE 520 Address 2: City: WICHITA State: KS Zip: 67202 + 3005 Phone: (316) 263-6688

Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc. State of Kansas County, Harvey, ss. Klee R. Watchous (Print Name) Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202