



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 2/29/2012
 Invoice #
 P.O.#:
 Due Date: 3/30/2012
 Division: Russell

Invoice

PAID
 PAID
 PAID
 MAR 07 2012
 BY: ✓ #11231

Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

Reference:
 BB AINSWORTH 13

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,005.76	No				
Common-Class A	180	\$ 2,418.78	Yes				
Pump Truck Mileage-Job to Nearest Camp	46	\$ 505.65	No				
Bulk Truck Matl-Material Service Charge	189	\$ 416.35	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	46	\$ 295.89	No				
Calcium Chloride	6	\$ 248.88	Yes				
8 5/8" Wooden Plug	1	\$ 83.71	Yes				
Premium Gel (Bentonite)	3	\$ 53.79	Yes				

Invoice Terms:

Net 30

SubTotal:	\$	5,028.82
Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(754.32)
<hr/>		
SubTotal for Taxable Items:	\$	2,384.40
SubTotal for Non-Taxable Items:	\$	1,890.10
<hr/>		
Total:	\$	4,274.50
Tax:	\$	174.06
<hr/>		
Amount Due:	\$	4,448.56
Applied Payments:		
Balance Due:	\$	4,448.56

7.30% Rice County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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RECEIVED

MAR 02 2012

BY: [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 596

Date	2-24-12	Sec.	24	Twp.	18	Range	8	County	Rice	State	Ks	On Location		Finish	1:45 AM
Lease	BB Ainsworth			Well No.	13			Location	Geneseo, Ks - 1E, 3 3/4 S, W 1/3						

Contractor	Southwind #2			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface			Charge To	Scheck oil										
Hole Size	12 1/4"			T.D.	350'			Street							
Csg.	8 5/8"			Depth	350'			City	State						
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				Cement Amount Ordered	180 sx Common 3%CLL						
Cement Left in Csg.	15'			Shoe Joint	15'										
Meas Line				Displace	2 1/4 BLS										

EQUIPMENT

Pumptrk	5	No.	Cementer	Craig
			Helper	
Bulktrk	8	No.	Driver	Jason
			Driver	
Bulktrk	pin.	No.	Driver	Rick
			Driver	

2% Gel	
Common	180
Poz. Mix	
Gel.	3
Calcium	6
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	189
Mileage	

JOB SERVICES & REMARKS

Remarks: Cement did Circulate.

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
1- wooden plug	
Pumptrk Charge	Surface
Mileage	46

Signature: *William Adams*

Tax

Discount

Total Charge



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 3/7/2012
 Invoice # 247
 P.O.#:
 Due Date: 4/6/2012
 Division: Russell

Invoice

PAID
 PAID
 PAID
 MAR 15 2012
 BY: #11249

Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

Reference:
 B.B. AINSWORTH 13

Description of Work:
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,257.19	No		1	\$32.89	Yes
non, MetsoBeads, Plater, Gel, FloSeal, Calcium)	425	\$ 8,950.38	Yes				
5 1/2" Basket	4	\$ 1,013.33	Yes				
Bulk Truck Matl-Material Service Charge	425	\$ 936.23	No				
Pump Truck Mileage-Job to Nearest Camp	46	\$ 505.65	No				
Mud Clear	500	\$ 407.54	Yes				
5 1/2" Turbolizer	6	\$ 383.30	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 337.04	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	46	\$ 295.89	No				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 246.72	Yes				
Flo Seal	100	\$ 220.29	Yes				

Invoice Terms:
 Net 30

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (2,187.97)

SubTotal for Taxable Items:	\$ 9,852.77
SubTotal for Non-Taxable Items:	\$ 2,545.73

7.30% Rice County Sales Tax

Total:	\$ 12,398.50
Tax:	\$ 719.25
Amount Due:	\$ 13,117.75
Applied Payments:	
Balance Due:	\$ 13,117.75

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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RECEIVED
 MAR 08 2012
 BY: Lmi

QUALITY OILWELL CEMENTING, INC.

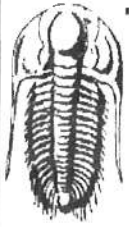
Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 247

Phone 785-483-2025
Cell 785-324-1041

Date	3/2/12	Sec.	24	Twp.	18	Range	8	County	Rice	State	KS	On Location		Finish	11:45 PM
Lease	B.B. Ainsworth			Well No.	13		Location Hwy 4 + Hwy 19, 43, 3E, 1/2 N, W into								
Contractor	Southwind Rig #2							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Long String							Charge To Scheck Oil Operations							
Hole Size	7 7/8"			T.D.	3303'		Street								
Csg.	5 1/8" 17 #			Depth	3302'		City								
Tbg. Size				Depth			State								
Tool				Depth			The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	33'			Shoe Joint	33'		Cement Amount Ordered 425 425 G-MDC								
Meas Line				Displace	76 Bbls.		1/4 # Flocele Common 425								
EQUIPMENT															
Pumptrk	9	No.	Cement Helper	Paul		Common 425									
Bulktrk	12	No.	Driver	Matt		Poz. Mix									
Bulktrk	PV	No.	Driver	Lonnice		Gel.									
JOB SERVICES & REMARKS															
Remarks:	Rat Hole 30sx														
	Mouse Hole 20sx														
	Centralizers 14, 7, 10, 38, 77														
	Baskets 2, 11, 39, 78														
	D/V or Port Collar														
	Est. Circ. 30 min														
	Pump 500gal Mud Clear / 10 Bbls KCL														
	Plug Rat / Mouse														
	Mix 375 sx down 5 1/2"														
	Displace														
	Land Plug														
	Float Held														
	Cement Circulated														
	Thank You!!														
	Pam Rin														
	Carman Ann Weathers														
	Signature <i>[Signature]</i>														
	Pumptrk Charge prod long string														
	Mileage 46														
	Tax														
	Discount														
	Total Charge														



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Scheck Oil Operations
211 Front St.
Russell, Ks 67665
ATTN: Steve Miller

24-18-8 Rice, Ks
BB Ainsworth #13
Job Ticket: 36061 **DST#: 6**
Test Start: 2012.03.01 @ 12:24:40

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:50:40

Time Test Ended: 18:47:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Brian Fairbank

Unit No: 41

Interval: **3148.00 ft (KB) To 3155.00 ft (KB) (TVD)**

Total Depth: 3155.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1725.00 ft (KB)

1716.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8734

Outside

Press@RunDepth: 111.77 psig @ 3149.00 ft (KB)

Start Date: 2012.03.01

End Date:

2012.03.01

Start Time: 12:24:40

End Time:

18:47:40

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2012.03.01 @ 13:48:40

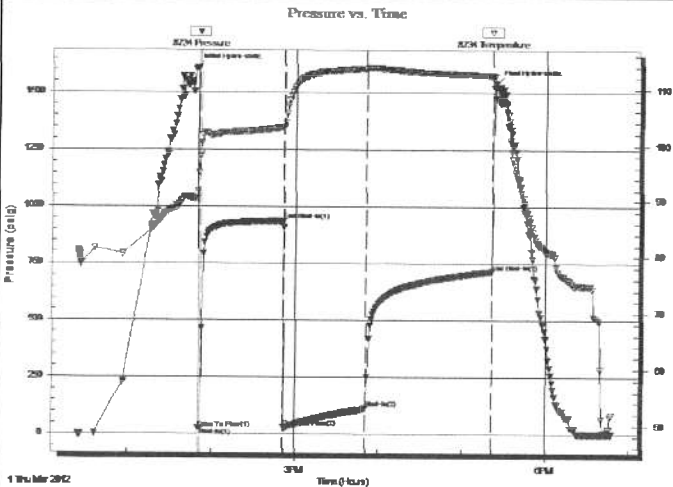
Time Off Btm: 2012.03.01 @ 17:24:10

TEST COMMENT: IFP - weak to fair blow 1/2" - 4"

ISI - no blow back

FFP - BOB 5 min

FSI - BOB 23 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1610.09	90.46	Initial Hydro-static
2	23.35	95.08	Open To Flow (1)
4	24.08	98.71	Shut-In(1)
63	934.69	103.19	End Shut-In(1)
64	27.96	103.37	Open To Flow (2)
122	111.77	113.71	Shut-In(2)
213	712.69	112.44	End Shut-In(2)
216	1541.83	108.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
155.00	MW 95%W, 5%M	2.17
70.00	GMCO 55%G, 30%O, 15%M	0.98
5.00	FREE OIL 95%O, 5%M	0.07
0.00	665' GIP	0.00

* Recovery from multiple tests

Gas Rates

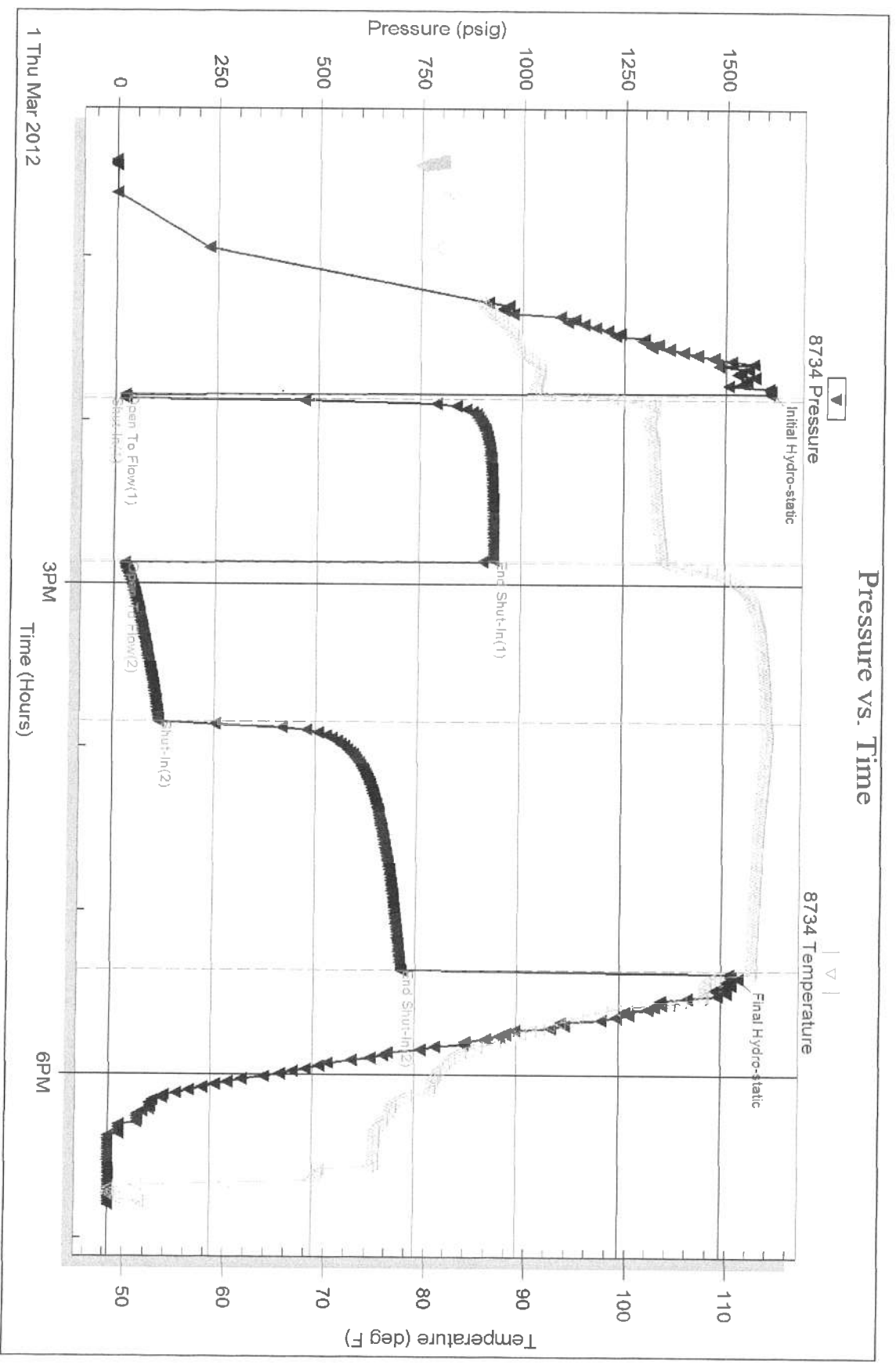
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8734

Outside Scheck Oil Operations

BB Airsw orth #13

DST Test Number: 6



Trilobite Testing, Inc

Ref. No: 36061

Printed: 2012.03.01 @ 18:52:40



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Scheck Oil Operations
211 Front St.
Russell, Ks 67665
ATTN: Steve Miller

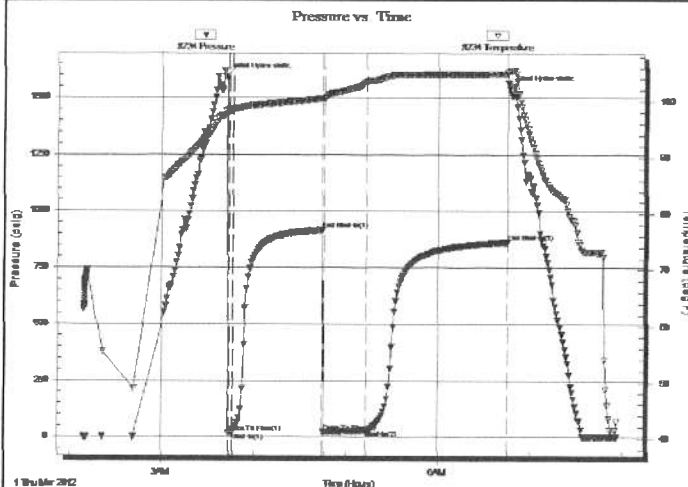
24-18-8 Rice, Ks
BB Ainsworth #13
Job Ticket: 36060 **DST#: 5**
Test Start: 2012.03.01 @ 02:09:31

GENERAL INFORMATION:

Formation:
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 03:43:31 Tester: Brian Fairbank
Time Test Ended: 07:57:01 Unit No: 41
Interval: 3118.00 ft (KB) To 3149.00 ft (KB) (TVD) Reference Elevations: 1725.00 ft (KB)
Total Depth: 3149.00 ft (KB) (TVD) 1716.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
Press@RunDepth: 28.48 psig @ 3121.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.01 End Date: 2012.03.01 Last Calib.: 1899.12.30
Start Time: 02:09:31 End Time: 07:57:01 Time On Btm: 2012.03.01 @ 03:41:31
Time Off Btm: 2012.03.01 @ 06:46:31

TEST COMMENT: IFF - weak blow throughout 1/4" - 1 1/2"
ISI - no blow back
FFP - BOB 3 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1594.51	98.25	Initial Hydro-static
2	17.06	98.18	Open To Flow (1)
5	17.71	98.30	Shut-In(1)
63	915.03	100.50	End Shut-In(1)
64	20.29	100.57	Open To Flow (2)
92	28.48	103.53	Shut-In(2)
184	860.09	104.96	End Shut-In(2)
185	1537.81	105.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	GOCM 25% G, 15% O, 60% M	0.49
0.00	250' GIP	0.00

* Recovery from multiple tests

Gas Rates

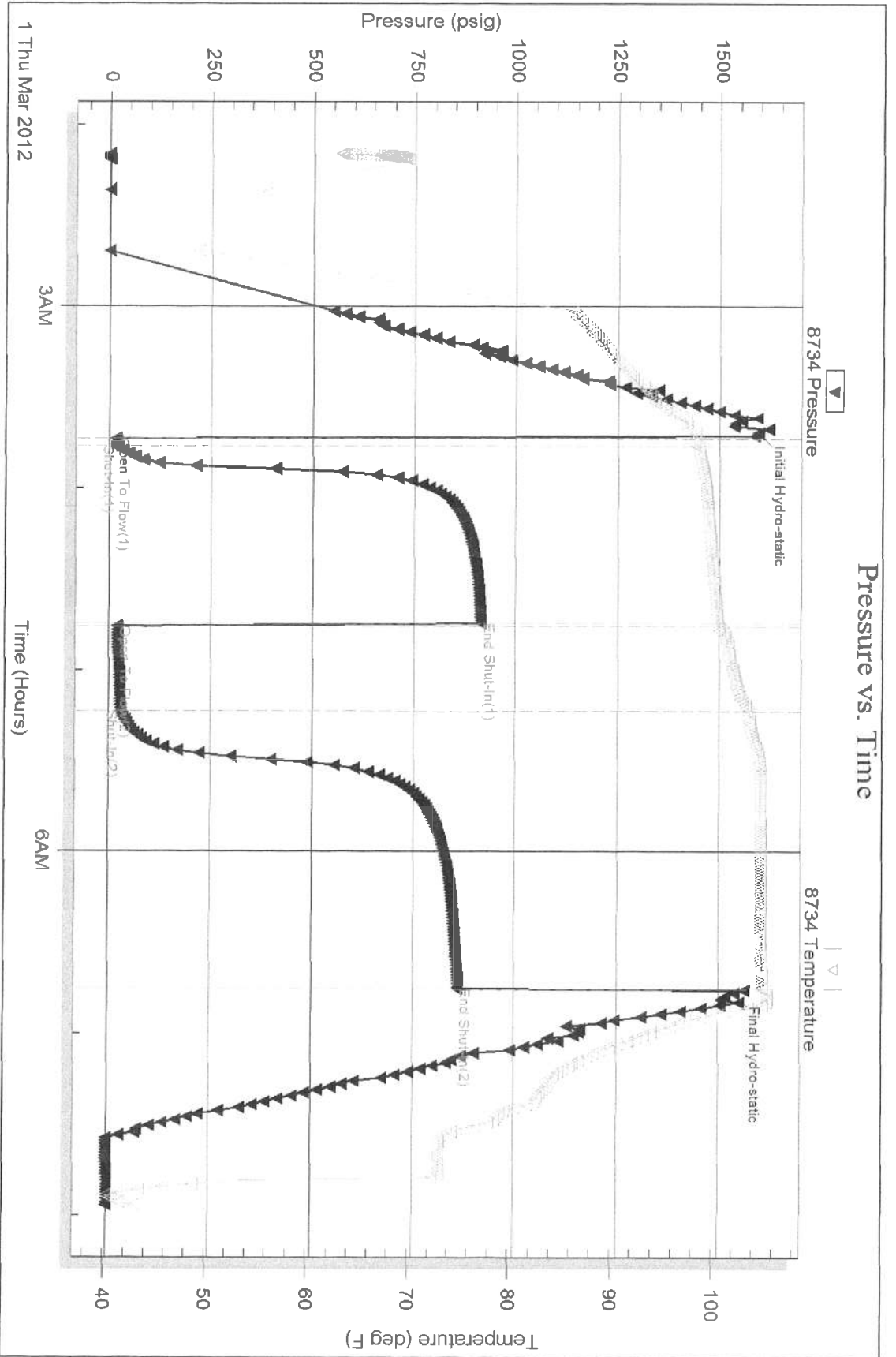
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8734

Outside Scheck Oil Operations

BB Answer #13

DST Test Number: 5





TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Scheck Oil Operations

24-18-8 Rice, Ks

211 Front St.
Russell, Ks 67665

BB Ainsworth #13

Job Ticket: 36059

DST#: 4

ATTN: Steve Miller

Test Start: 2012.02.29 @ 05:49:55

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:23:55

Time Test Ended: 11:36:55

Test Type: Conventional Bottom Hole (Reset)

Tester: Brian Fairbank

Unit No: 41

Interval: 2988.00 ft (KB) To 3005.00 ft (KB) (TVD)

Total Depth: 3005.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1725.00 ft (KB)

1716.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8734

Outside

Press@RunDepth: 13.73 psig @ 2992.00 ft (KB)

Start Date: 2012.02.29

End Date: 2012.02.29

Start Time: 05:49:55

End Time: 11:36:55

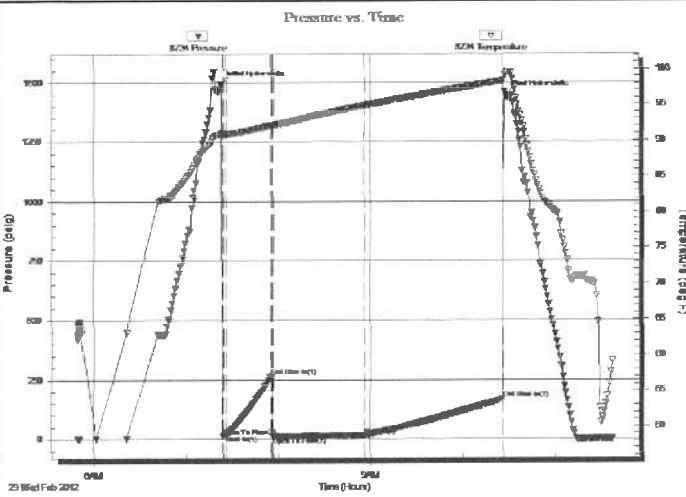
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2012.02.29 @ 07:22:25

Time Off Btm: 2012.02.29 @ 10:27:25

TEST COMMENT: IFP - weak blow throughout 1/2"
ISI - no blow back
FFP - weak to good blow 1" - 6"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1493.34	90.88	Initial Hydro-static
2	13.00	90.47	Open To Flow (1)
4	15.13	90.80	Shut-In(1)
33	263.59	92.05	End Shut-In(1)
34	10.89	92.03	Open To Flow (2)
94	13.73	94.84	Shut-In(2)
184	169.33	98.29	End Shut-In(2)
185	1447.00	99.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	GHOCM 5%G, 40%O, 55%M	0.21
0.00	60' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

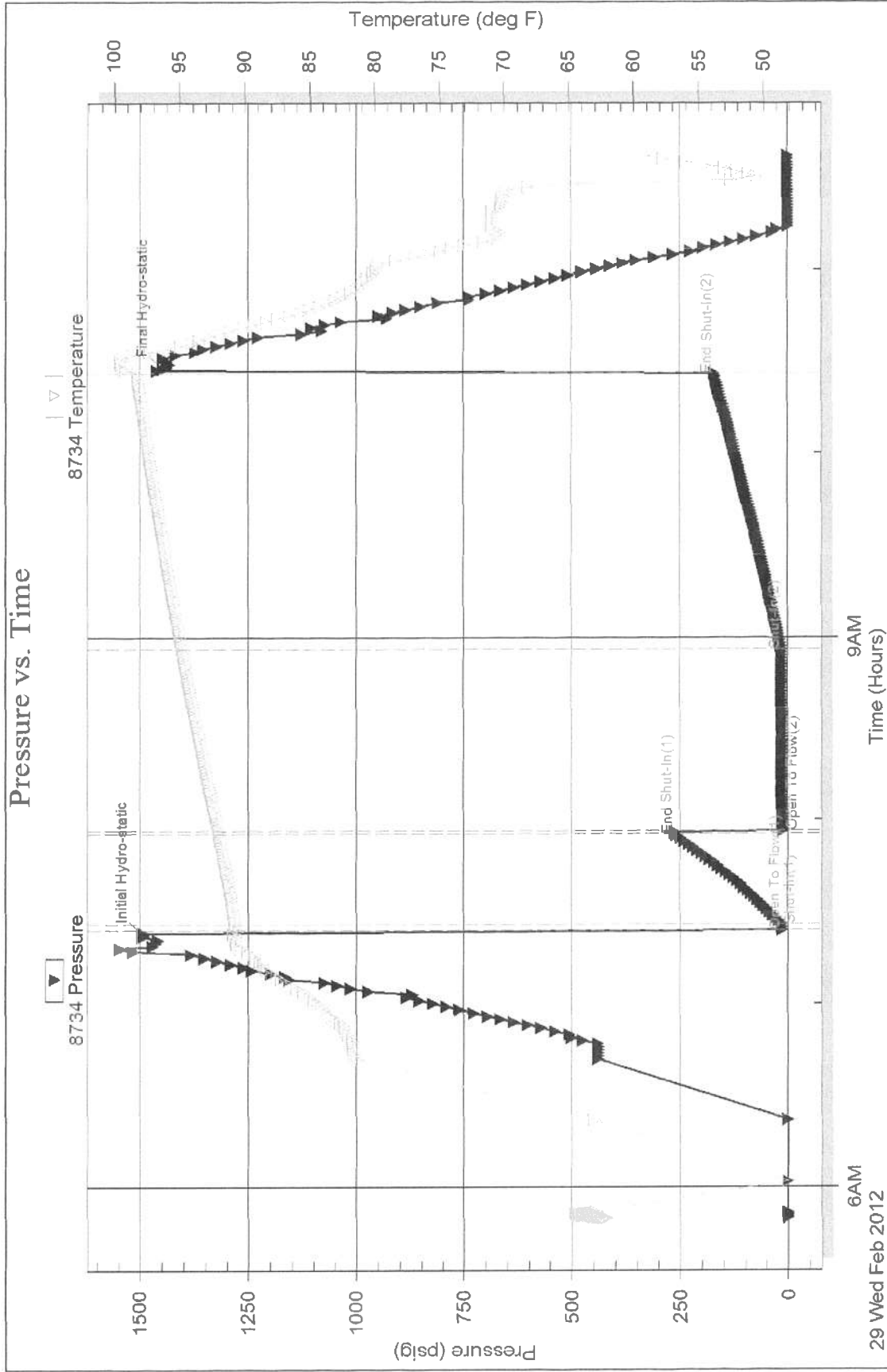
Serial #: 8734

Outside

Sched Oil Operations

BB Ainsworth #13

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 36059

Printed: 2012.02.29 @ 11:40:30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Scheck Oil Operations

24-18-8 Rice, Ks

211 Front St.
Russell, Ks 67665

BB Ainsworth #13

Job Ticket: 36058

DST#: 3

ATTN: Steve Miller

Test Start: 2012.02.28 @ 18:49:09

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 20:20:39

Tester: Brian Fairbank

Time Test Ended: 23:44:09

Unit No: 41

Interval: **2955.00 ft (KB) To 2983.00 ft (KB) (TVD)**

Reference Elevations: 1725.00 ft (KB)

Total Depth: 2983.00 ft (KB) (TVD)

1716.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8734 Outside

Press@RunDepth: 16.42 psig @ 2960.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.28

End Date:

2012.02.28

Last Calib.: 1899.12.30

Start Time: 18:49:09

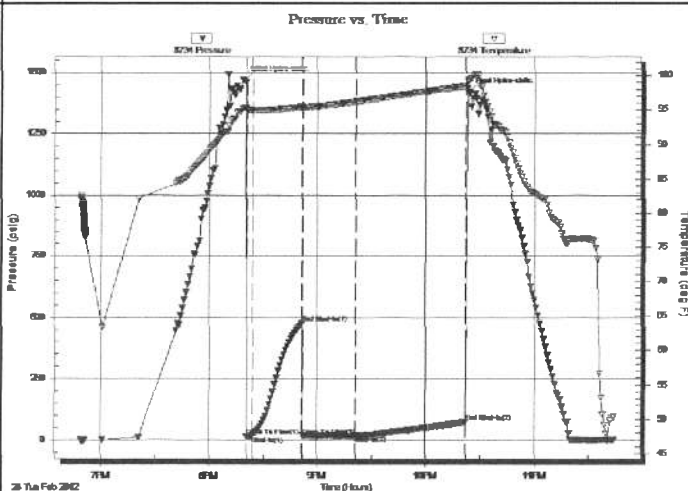
End Time:

23:44:09

Time On Btm: 2012.02.28 @ 20:19:09

Time Off Btm: 2012.02.28 @ 22:23:39

TEST COMMENT: IFP - sur blow throughout
ISI - no blow back
FFP - sur blow - died 9 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1468.35	95.34	Initial Hydro-static
2	13.75	95.01	Open To Flow (1)
5	14.66	94.92	Shut-In(1)
33	475.48	95.40	End Shut-In(1)
33	16.00	95.21	Open To Flow (2)
62	16.42	96.20	Shut-In(2)
123	73.51	98.48	End Shut-In(2)
125	1421.14	99.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 2%O, 98%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

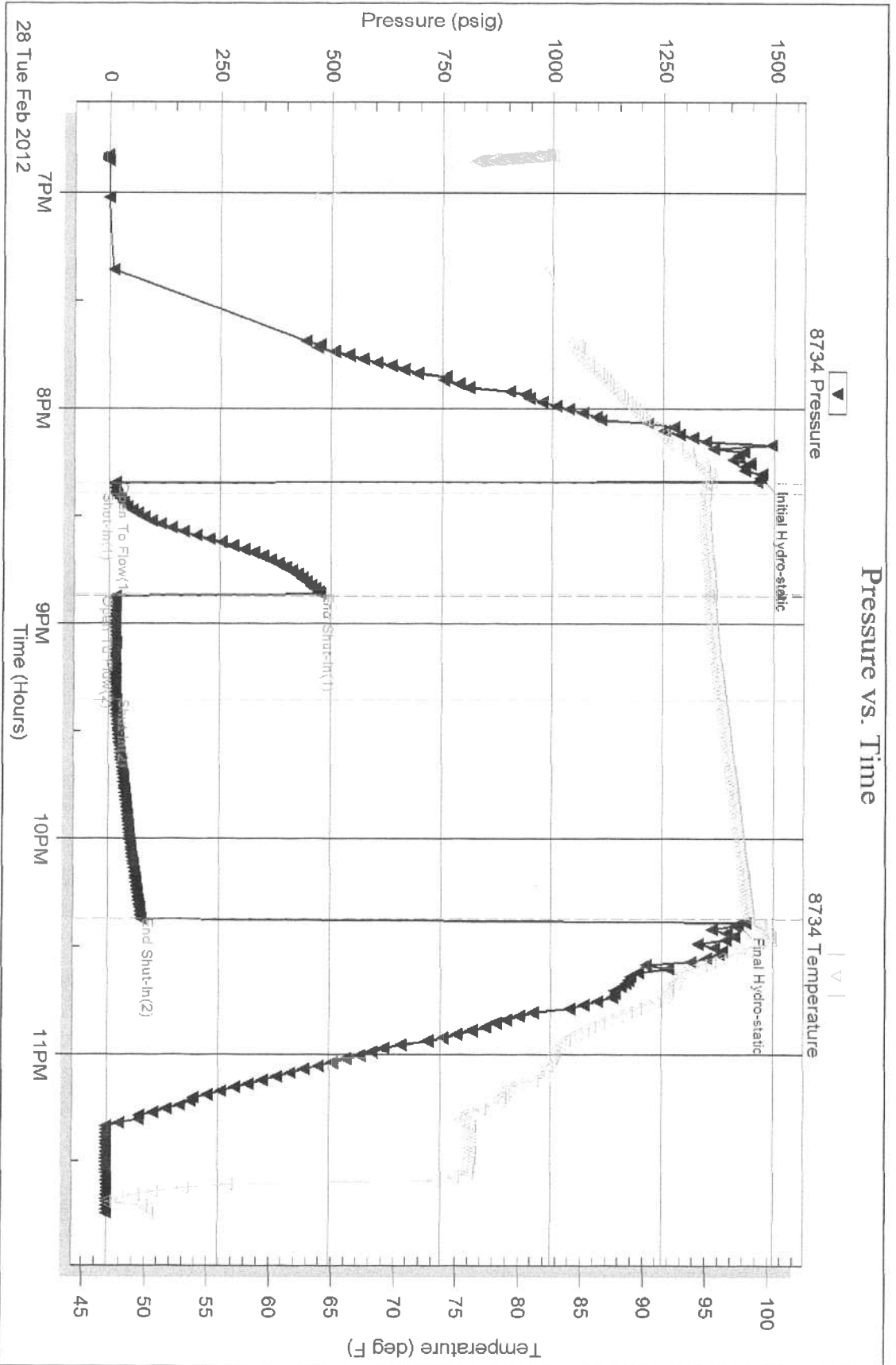
Serial #: 8734

Outside

Scheck Of Operations

BB Ainsworth #13

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 36058

Printed: 2012.02.28 @ 23:48:59



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Scheck Oil Operations
 211 Front St.
 Russell, Ks 67665
 ATTN: Steve Miller

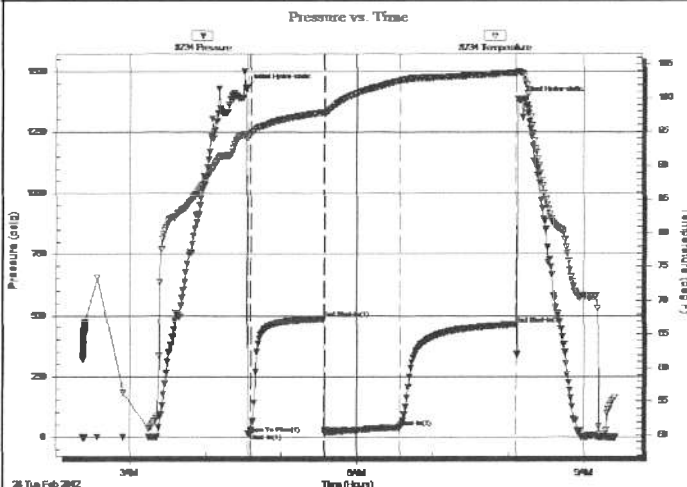
24-18-8 Rice, Ks
BB Ainsworth #13
 Job Ticket: 36057 **DST#: 2**
 Test Start: 2012.02.28 @ 02:22:29

GENERAL INFORMATION:

Formation:
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 04:33:29 Tester: Brian Fairbank
 Time Test Ended: 09:24:59 Unit No: 41
 Interval: 2857.00 ft (KB) To 2872.00 ft (KB) (TVD) Reference Elevations: 1725.00 ft (KB)
 Total Depth: 2872.00 ft (KB) (TVD) 1716.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 40.28 psig @ 2859.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.28 End Date: 2012.02.28 Last Calib.: 1899.12.30
 Start Time: 02:22:29 End Time: 09:24:59 Time On Btm: 2012.02.28 @ 04:32:29
 Time Off Btm: 2012.02.28 @ 08:08:59

TEST COMMENT: IFP - weak blow throughout 1/2" - 1 1/2"
 ISI - no blow back
 FFP - BOB38 min
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1432.07	94.45	Initial Hydro-static
1	13.24	94.05	Open To Flow (1)
3	13.98	94.60	Shut-in(1)
62	486.46	97.85	End Shut-In(1)
63	17.29	97.74	Open To Flow (2)
122	40.28	102.56	Shut-In(2)
214	463.85	103.73	End Shut-In(2)
217	1384.45	103.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSOCM 3%O, 67%W, 30%M	0.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

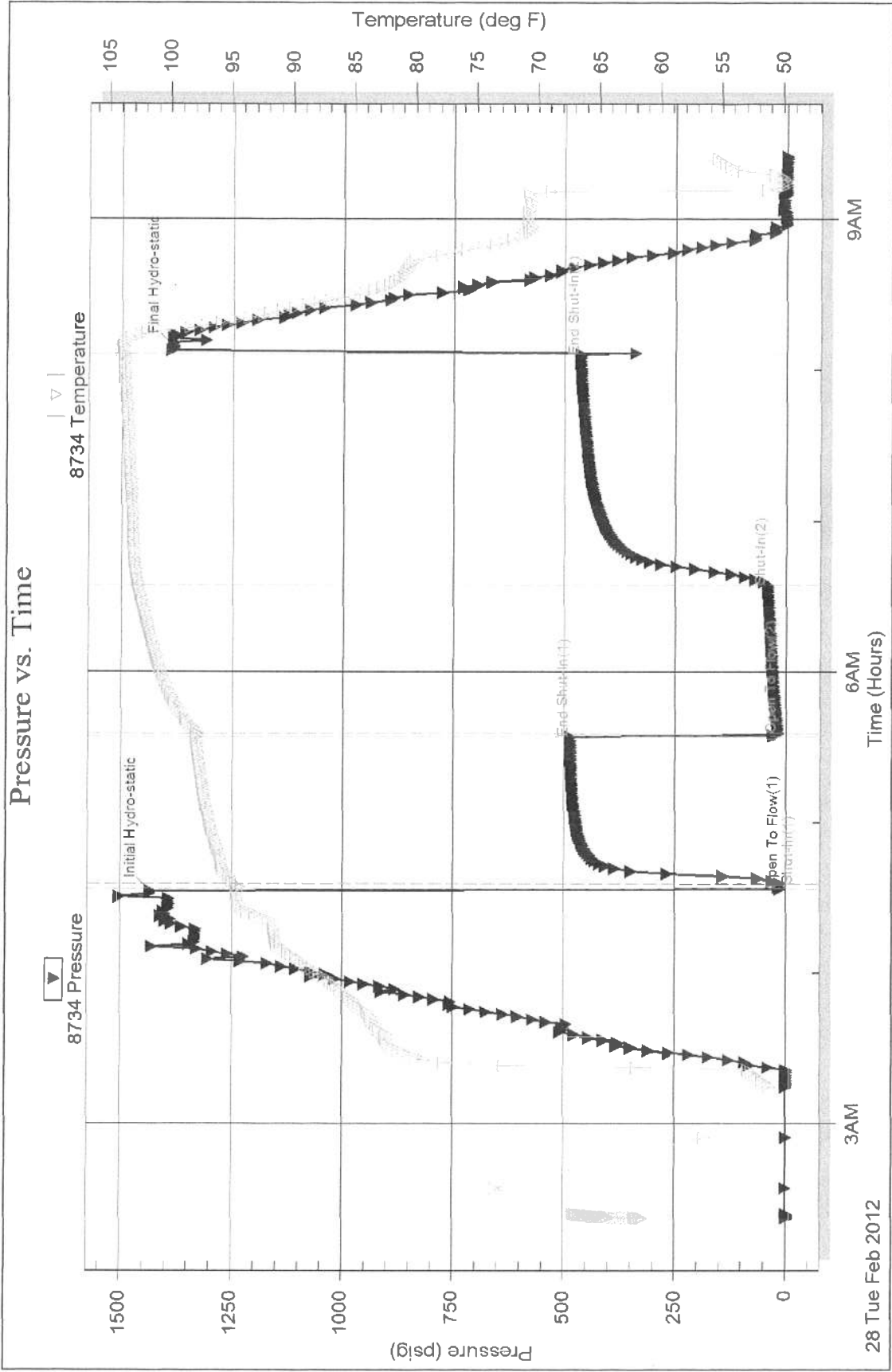
Serial #: 8734

Outside

Scheck Oil Operations

BB Ainsworth #13

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 36057

Printed: 2012.02.28 @ 09:29:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Scheck Oil Operations
 211 Front St.
 Russell, Ks 67665
 ATTN: Steve Miller

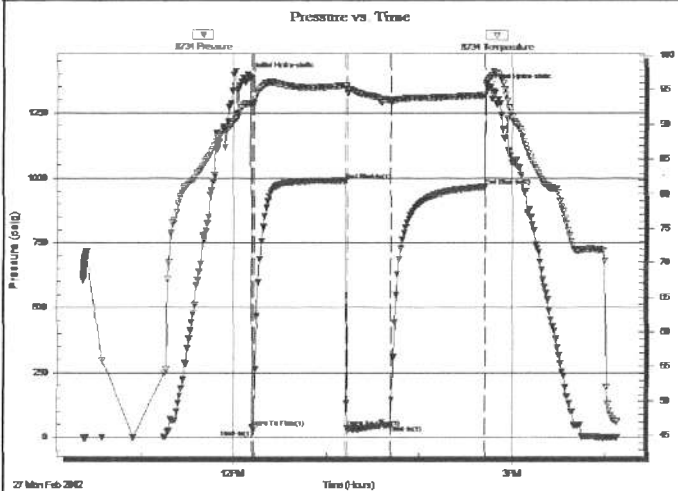
24-18-8 Rice, Ks
BB Ainsworth #13
 Job Ticket: 36056 **DST#: 1**
 Test Start: 2012.02.27 @ 10:22:55

GENERAL INFORMATION:

Formation: **LKC "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:11:55
 Time Test Ended: 16:08:25
 Interval: **2782.00 ft (KB) To 2799.00 ft (KB) (TVD)**
 Total Depth: **2799.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **1725.00 ft (KB)**
1716.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8734 Outside
 Press@RunDepth: **46.85 psig @ 2786.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.27** End Date: **2012.02.27** Last Calib.: **1899.12.30**
 Start Time: **10:22:55** End Time: **16:08:25** Time On Btm: **2012.02.27 @ 12:09:55**
 Time Off Btm: **2012.02.27 @ 14:44:25**

TEST COMMENT: IFP - BOB open
 ISI - no blow back
 FFP - BOB open GTS 3 min
 FSI - BOB 33 min



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1391.24	92.97	Initial Hydro-static
2	38.70	93.01	Open To Flow (1)
3	28.52	92.97	Shut-In(1)
63	990.43	95.63	End Shut-In(1)
64	37.09	94.54	Open To Flow (2)
92	46.85	93.35	Shut-In(2)
153	965.50	94.19	End Shut-In(2)
155	1345.82	96.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 30%G, 20%O, 50%M	0.30
15.00	SOCM 5%O, 95%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.00	7.64
Last Gas Rate			
Max. Gas Rate	0.13	13.00	10.26



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Scheck Oil Operations

24-18-8 Rice, Ks

211 Front St.
Russell, Ks 67665

BB Ainsworth #13

Job Ticket: 36056

DST#: 1

ATTN: Steve Miller

Test Start: 2012.02.27 @ 10:22:55

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.13	6.00	7.64
2	15	0.13	9.00	8.76
2	20	0.13	13.00	10.26
2	25	0.25	12.00	41.88
2	30	0.25	12.00	41.88
0	-	-999999.00	-999999.00	-999999.00

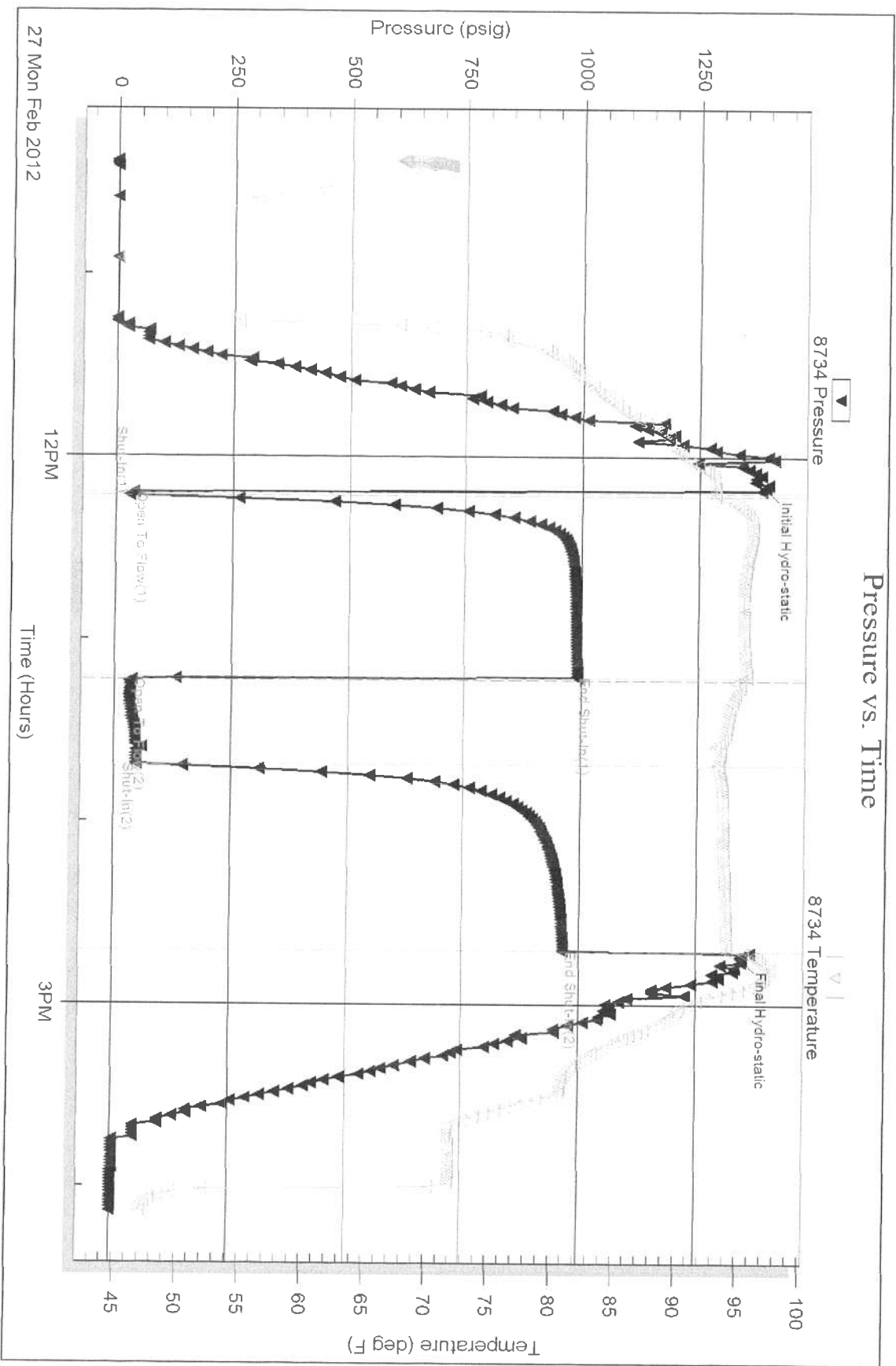
Serial #: 8734

Outside

Scheck Oil Operations

BB Airsw orth #13

DST Test Number: 1



Triobite Testing, Inc

Ref. No.: 36056

Printed: 2012.02.27 @ 16:13:02