



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 07/10/2012
INVOICE NUMBER 1718 - 90948406		PAID 7-27-12 FNB SA CK# 8759

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller Trust 1-36
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40484913	27463		Net - 30 days	08/09/2012

For Service Dates: 07/07/2012 to 07/07/2012

0040484913

171806512A Cement-New Well Casing/Pi 07/07/2012
 Cement 8 5/8" Surface

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		18001	
LEASE			LEV P/P
7/3	MILLER TRUST	3/5	7/17
DES			A/P
CEMENT SURFACE PIPE			7/24
DRL	CCM	LOE	G/L
X			71730 / 9018 ⁶⁰

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A Serv Lite	175.00	EA	9.75	1,706.13 T
Common Cement	175.00	EA	12.00	2,099.87 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	789.00	EA	0.79	621.29 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.74	168.74
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.47	412.47
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.49	127.49
"8 5/8"" Basket (Blue)"	1.00	EA	236.23	236.23
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43
Heavy Equipment Mileage	90.00	MI	5.25	472.47
"Proppant & Bulk Del. Chgs., per ton mil	716.00	EA	1.20	859.14
Depth Charge; 501'-1000'	1.00	EA	899.94	899.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.47
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,677.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	341.02
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,018.60
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06512 A

DATE _____ TICKET NO. _____

DATE OF JOB: 07-07-12		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: STRATA EXPLORATION		LEASE: Miller Trust 1-36 WELL NO.:								
ADDRESS:		COUNTY: Edwards		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, Melson, Lawrence						
AUTHORIZED BY:		JOB TYPE: CPW 8 3/4 Sucker								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	35						7-7-12			1:30
19959/19860	35									3:30
37900										6:10
										7:00
										7:30
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 106	A-Sew-Lite	SK	175		2,275.00	
CP 100-C	Command cement	SK	175		2,900.00	
PC 102	cellfak	lb	88		325.60	
EC 109	Potassium chloride	lb	789		828.45	
CF 105	TOP Rubber plug 8 3/4	SA	1		225.00	
PF 203	And-Slope	SA	1		550.00	
PF 753	RAAF Plate	SA	1		170.00	
PF 1903	Block	SA	1		315.00	
E 100	pick up mil	ml	45		191.25	
E 101	Heavy Sgnt mil	ml	90		630.00	
E 113	Bulk Denry	ton	716		1,144.80	
CE 201	Depth charge	SA	1		1,200.00	
CE 240	Blind - mixing	SK	350		490.00	
CE 504	plug Constant Rttal	SA	1		250.00	
S 003	Schum Separator	SA	1		175.00	
					SUB TOTAL	8,677.58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	8,677.58
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>HATA - Exploration</i>		Lease No.		Date	
Lease <i>Millon Trust</i>		Well # <i>1-36</i>		<i>7-7-12</i>	
Field Order # <i>6517</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>	Depth <i>523</i>	County <i>EDWARDS</i>	State <i>KC</i>
Type Job <i>PNW 8 7/8 Surface</i>			Formation	Legal Description <i>36-26-20</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>523</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>30</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>450</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>37900</i>	<i>27463</i>	<i>19959</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Lawrence</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>	<i>An.</i>				<i>on bc softy matrix</i>
					<i>RUN 12.5 TR 8 7/8 #24 CSP.</i>
<i>6:00</i>					<i>CASING ON BOTTOM</i>
<i>6:10</i>					<i>Hook up circ</i>
<i>6:20</i>			<i>3</i>	<i>4</i>	<i>St SPACER.</i>
			<i>51</i>	<i>5</i>	<i>mix cont 125 sk A-Ser lido @ 13 PPG.</i>
			<i>37</i>		<i>mix cont 125 sk comm 2% cc 114 CF.</i>
					<i>Shut down cont mix</i>
					<i>Relieve Plug</i>
				<i>4</i>	<i>St Ann</i>
<i>7:00</i>	<i>350</i>		<i>30</i>		<i>plug down</i>
					<i>circ 15 bar cont to Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>