



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 07/18/2012
INVOICE NUMBER 1718 - 90956363		

PAID

7-27-12

FAB SACK# 8759

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller Trust 1-36
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40488639	19843		Net - 30 days	08/17/2012

For Service Dates: 07/17/2012 to 07/17/2012	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040488639		18001			
171806294A Cement-New Well Casing/Pi 07/17/2012					
Cement 5 1/2" Longstring					
50/50 POZ	300.00	EA	8.80		2,640.00 T
Celloflake	75.00	EA	2.96		222.00 T
Gypsum	1,260.00	EA	0.60		756.00 T
FLA-322	126.00	EA	6.00		756.00 T
Gilsonite	1,800.00	EA	0.54		964.80 T
Mud Flush	1,000.00	EA	0.69		688.00 T
KCL Postassium Chloride	680.00	EA	1.20		816.00 T
Claymax KCL Substitute	5.00	EA	28.00		140.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	320.00		320.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	288.00		288.00
"Turbolizer, 5 1/2" (Blue)"	12.00	EA	88.00		1,056.00
"5 1/2" Basket (Blue)"	2.00	EA	232.00		464.00
"Cement Scratchers Cable Type, 5 1/2" "	6.00	EA	60.00		360.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.40		102.00
Heavy Equipment Mileage	60.00	MI	5.60		336.00
"Proppant & Bulk Del. Chgs., per ton mil	378.00	EA	1.28		483.84
Depth Charge; 4001'-5000'	1.00	EA	2,016.00		2,016.00
Blending & Mixing Service Charge	300.00	BAG	1.12		336.00
Plug Container Util. Chg.	1.00	EA	200.00		200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00		140.00

LEASE	7/23	MILLER TEST 1-36	LEV	5	P/P	7/23
DES	CEMENT LONGSTRING				A/P	7/24
DRL	COM	LOE	G/L			D/D
	X		73.55/13			594.18

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,084.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	509.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,594.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06294 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-17-2012		DISTRICT: Pratt, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: STRATA EXPLORATION		LEASE: MILLER TRUST		WELL NO. 1-36					
ADDRESS:		COUNTY: EDWARDS		STATE: Ks.					
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, PHYE					
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	6.5						7-17-12	PM	8:00
19889-19843	6.5							AM	11:00
19826-19918	6.5							AM	11:30
								AM	5:00
								AM	5:30
								AM	5:30
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 POZ	SK	250		2,750.00
CP 104	50/50 POZ	SK	50		550.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 113	GYP SUM	lb	1260		945.00
CC 129	FLA-322	lb	126		945.00
CC 201	GILSONITE	lb	1800		1,206.00
C 700	KCL-POTASSIUM CHLORIDE	lb	680		1,020.00
CF 1007	CATCHDOWN PLUG & BAFFLE 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHADE 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER 5 1/2"	EA	12		1,320.00
CF 1901	BASKET 5 1/2"	EA	2		580.00
CF 2001	CABLE TUBE - CMT. SCRATCHERS 5 1/2"	EA	6		450.00
C 704	CLAYMAX	GAL	5		175.00
CC 151	MUD FLUSH	GAL	1000		860.00
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
E 113	BULK DELIVERY CHARGE	TM	378		664.80
CE 205	DEPTH CHARGE; 4001'-5000'	HR	1-4		2,520.00
CE 240	BLENDING SERVICE CHRG.	SK	300		420.00
CE 504	PLUG CONTAINER CHRG.	JOB	1	\$250.00	
		EA	1	\$175.00	
SUB TOTAL					13,084.60
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

CHEMICAL / ACID DATA:

5003	SERVICE SUPERVISOR

SERVICE REPRESENTATIVE: THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

TREATMENT REPORT

Owner STRATA EXP.	Lease No.	Date 7-17-2012			
Lease MILLER TRUST	Well # 1-36				
Field Order # 06294	Station	Casing 5 1/2"	Depth	County EDWARDS	State KS.
Type Job CNW-5 1/2" L.S.	Formation 4920'	Legal Description 36-26-20			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMT -	Acid 250 SKS. 50/50 POZ	RATE	PRESS	ISIP	
Depth 4920.07	Depth	From	To	Pre Pad @ 1.35 CU FT³	Max		5 Min.	
Volume 117 BBL	Volume	From	To	Pad	Min	SS = 21.28'	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	2% KCL H₂O	HHP Used		Annulus Pressure	
Plug Depth 4918.79	Packer Depth	From	To	Flush 116.5 BBL	Gas Volume		Total Load	

Customer Representative **C. PAYNE** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	37586	19889	19843	19826	19918				
Driver Names	LESLEY	MARQUEZ	—	PAYNE	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					ON LOCATION - SAFETY MEETING
					RUN 120 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 2, 3, 5, 9, 13, 17, 18, 20, 21, 23, 27
					BASK. - 6, 14
					SCRATCHERS - 2 ON #2, 4 ON #3
12:30 PM					CIRC. 1/2 WAY IN HOLE
2:00 PM					CSG. ON BOTTOM
2:45 PM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
3:45 PM	300		24	6	MUD FLUSH
3:50 PM	250		5	6	H₂O SPACER
3:55 PM	150		60	6	MIX 250 SKS. 50/50 POZ @ 14.0 PPG
4:05 PM					CLEAR PUMP & LINE - DROP L.D. PLUG
4:10 PM	D		0	7	START DISPLACEMENT - 2% KCL H₂O
4:22 PM	250		80	6	LIFT PRESSURE
4:26 PM	700		100	5	SLOW RATE
4:30 PM	1500		116.5	4	PLUG DOWN - HELD
					CIRC. THRU JOB
4:45 PM			104	2	PLUG R.H. & N.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY