



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Proof of Publication

FEB 25 2013

State of Kansas,
County of Lane, ss:

Mary Hartman

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE DIGHTON HERALD**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in LANE County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in LANE County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 20 day of Feb, 20 13
- 2nd Publication was made on the ___ day of ___, 20 ___
- 3rd Publication was made on the ___ day of ___, 20 ___
- 4th Publication was made on the ___ day of ___, 20 ___
- 5th Publication was made on the ___ day of ___, 20 ___
- 6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 54.90
 Affidavit, Notary's Fees \$ _____
 Additional Copies @ _____ \$ _____
 Total Publication Fee \$ 54.90

Mary Hartman

(Signed)

Witness my hand this 20 day of Feb, 20 13

SUBSCRIBED and SWORN to before me this 20

day of Feb, 20 13.

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2014

Legal

(First published in The Dighton Herald Wednesday, February 20, 2013)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Forestar Petroleum Corporation - Application to commingle production for the Lansing Kansas City, Altamont, Pawnee, and Fort Scott Formations (K.A.R. 82-3-123a) in the Laurenti 1-22 well, located in SE/4 NE/4 NE/4 NW/4 of Section 22, T-17-S, R-29-W, Lane County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Forestar Petroleum Corporation has filed an application to commingle oil production from the Lansing Kansas City, Altamont, Pawnee, and Fort Scott formations in its Laurenti 1-22 well, located in SE/4 NE/4 NE/4 NW/4 of Section 22, T-17-S, R-29-W, Lane County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed

pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Forestar Petroleum Corporation
1801 Broadway, Suite 900
Denver, CO 80202
Kansas Corporation
Commission
130 S. Market, Room 2078
Wichita, KS 67202



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

FEB 25 2013

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 18th of

February A.D. 2013, with

subsequent publications being made on the following dates:

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 18, 2013 (3232356)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF
KANSAS
NOTICE OF FILING APPLICATION
RE: Forestar Petroleum Corporation -
Application to commingle production for the
Lansing Kansas City, Altamont, Pawnee,
and Fort Scott Formations (K.A.R. 82-
3-123a) in the Laurenti 1-22 well, located
in SE/4 NE/4 NE/4 NW/4 of Section 22,
T-17-S, R-29-W, Lane County, Kansas.
TO: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners, and
all persons whom ever concerned.
You, and each of you, are hereby notified that
Forestar Petroleum Corporation has filed
an application to commingle oil production
from the Lansing Kansas City, Altamont,
Pawnee, and Fort Scott formations in its
Laurenti 1-22 well, located in SE/4 NE/4
NE/4 NW/4 of Section 22, T-17-S, R-29-W,
Lane County, Kansas. Any persons who
object to or protest this application shall be
required to file their objections or protests
with the Conservation Division of the State
Corporation Commission of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to Commission regulations and
must state specific reasons why the grant
of the application may cause waste, violate
correlative rights or pollute the natural
resources of the State of Kansas. All persons
interested or concerned shall take notice of
the foregoing and shall govern themselves
accordingly.
Forestar Petroleum Corporation Kansas
1801 Broadway, Suite 900 Corporation Commission
Denver, CO 80202 130 S. Market, Room 2078
Wichita, KS 67202

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

18th day of February, 2013

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$110.80



March 4, 2013

Kansas Oil & Gas Conservation Commission,

This letter is to serve as notice that Forestar Petroleum Corporation has complied with regulations in regard to Commingling Production Notification. On March 4th, 2013, all parties and landowners within a ½ mile radius have been sent notification of our intension, and a copy of the Commingling Application. This is in regard to the Laurenti 1-22 well, located in Lane County, KS.

Mailed to:

Gerald & Donna Riley

P.O. Box 397, Dighton, KS 67839

Donald & Nancy Laurenti

9807 South Land Road, Manteca, CA 95336

John & Alan James

2 West Road 210, Dighton, KS 67839

Regards,

Susie Kaps

Operations & Production Tech

Forestar Petroleum Corporation

March 19, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 Broadway, #900
Denver, CO 80202-3858

RE: Approved Commingling CO031301
Laurenti 1-22, Sec. 22-17-29W, Lane County
API No. 15-101-22378-00-00

Dear Mr. Renfro:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on March 4, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing Kansas City	30.0	0.0	0.0	4157-4257
Altamont	25.0	0.0	0.0	4394-4402
Pawnee	20.0	0.0	0.0	4433-4437
Fort Scott	25.0	0.0	0.0	4466-4478
Total Estimated Current Production	100.0	0.0	0.0	

Based upon the depth of the Fort Scott formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Commingling ID number CO031301 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department