

RECEIVED

MAR 13 2013

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/8/2013	24227

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Otha	Trego	Express Well Serv...	Oil	Workover	Squeeze Perfs	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	6.00	240.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00T
290	D-Air				0.5	Gallon(s)	35.00	17.50T
325	Standard Cement				50	Sacks	13.50	675.00T
581W	Service Charge Cement				75	Sacks	2.00	150.00T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							2,832.50
	Sales Tax Trego County						6.80%	192.61

We Appreciate Your Business!

Total

\$3,025.11



Services, Inc.

CHARGE TO: PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **24227**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, Ks. WELL/PROJECT NO. LEASE OTHA #1 COUNTY/PARISH TREGO STATE KS CITY UTICA, KS DATE 8 MAR 13 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR EXPRESS WELL SERV. RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY WORKOVER JOB PURPOSE PERF SQUEEZE WELL PERMIT NO. 9N/E IUTO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$115	4	mil			6.00	24.00
578					PUMP CHARGE	1	hr			1500	1500
290					P-AIR	1/2	gal			35.00	17.50
325					STANDARD CEMENT	50	bx			13.50	675.00
31					CEMENT SERVICE CHARGE	75	bx			2.00	150.00
583					MINIMUM DRAYAGE	7050	lbs	141	tm	250	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 8 MAR 13 TIME SIGNED 12:15 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 32.50

TOTAL 3025.11

SWIFT OPERATOR [Signature] APPROVAL [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 8 MAR 13 PAGE NO.

CUSTOMER: FALDOMINO PETROLEUM WELL NO. LEASE: OTHA #1 JOB TYPE: PERF. SQUEEZE TICKET NO. 24227

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0750							DN LOCATION PKR@ 4288
	0813	4 1/2	75	✓				LOAD HOLE CIRCULATE OIL OUT
	0835			✓		3000		SET PACKER - TEST TOOLS - HOLD
								Pull PACKER TO 4191
	0846	2 1/2		✓		400		TAKE LWS. RATE.
	0855	3	10 1/2	✓		300		MIX 50 SX STANDARD CEMENT
	0902							WASH OUT PUMP & LINES
	0906	3		✓				START DISPLACING CEMENT
		3	4	✓		200		
		3	15	✓		300		
		1 1/2	23	✓		300		
		1	24	✓		350		
		1/2	25	✓		425		
	0922	Ø	25	✓		400		SHUT WELL IN
	0923							WASH TRUCK
	1010			✓		300		STAGING
				✓		500		
				✓		1000		
				✓		1500		
				✓		2000		
	1107			✓		2500		
	1115			✓				RELEASE PSI - DRY
	1125	4	55	✓		300		RELEASE PACKER - REVERSE CLEAN.
	1145			✓		1000		SET PACKER - PSI up - HOLDS
	1148			✓				RELEASE PSI -
								RACK TRUCK UP.
								THANKS #115
								JASON JEFF FLINT

SWIFT



Services, Inc.

RECEIVED

DEC 01 2012

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/29/2012	23558

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Otha	Trego	Express Well Serv...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				140	Sacks	16.50	2,310.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				398.04	Ton Miles	1.00	398.04
	Subtotal							5,018.04
	Sales Tax Trego County						6.80%	185.64

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$5,203.68



Services, Inc.

CHARGE TO: Palermo Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23558

PAGE 1 OF 1

1. SERVICE LOCATION <u>Wyo City KS</u>	WELL/PROJECT NO. <u>21</u>	LEASE <u>Other</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY <u>Utica</u>	DATE <u>29 Nov 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DELIVERED TO <u>Location</u>	ORDER NO.	WELL LOCATION <u>7-15-25</u>	
3. WELL TYPE	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement post collar</u>	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	40	mi			6.00	240.00
576D					Pump Charge	1	ea			1750.00	1750.00
330					SMD cement	140	sk			16.50	2310.00
276					Flare	50	lb			2.00	100.00
290					D-AIR	2	gal			35.00	70.00
881					Service charge	200	sk			2.00	400.00
583					Drayage	1900	lb			1.60	3080.00
104					Post collar tool Rental	1	ea			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED Alam Blanket TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5018 04

1 Rego TAX 6.8% 185.64

TOTAL 5203.68

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Alam APPROVAL

Thank You!

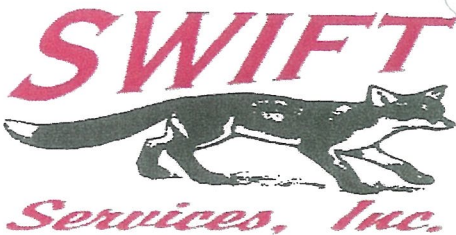
JOB LOG

SWIFT Services, Inc.

DATE 29 NOV 12 PAGE NO. 1

CUSTOMER Palomero Petroleum WELL NO. #1 LEASE Otha JOB TYPE concrete collar TICKET NO. 23538

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200sk SMD w/ 1/4" floccle port collar 1769' 2 7/8" x 5 1/2"
	1215							on loc TRK 114
	1240					1000	1000	test to 1000ps - held
	1245	3 1/2	2			400		open port collar inj rate 3 1/2 bpm @ 400psi
	1252	3 1/2				400		mix SMD cement @ 11.2 ppq fluid to surface
		3 1/2	8			400		
	1312	3 1/2	75			500		- cement to surface -
								{ 140sk mixed } { 15 to pit }
		3 1/2	9 1/2			500		Displace 9 1/2 bbl H2O
								close port collar
	1318					1000	1000	test to 1000psi - held
	1330		25					Run 5 joints Reverse hole clears - 2 cement plugs -
								Wash truck
								Rack up
	1410							job complete
								Thanks DANIE TJ Blain & ISAAC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/18/2012	23471

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

NOV 20 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Otha	Trego	H2 Drilling, LLC #1	Oil	Development	Cement 5-1/2" L...	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				458.28	Ton Miles	1.00	458.28
	Subtotal							11,810.78
	Sales Tax Trego County						6.80%	623.05

We Appreciate Your Business!

Total

\$12,433.83



Services, Inc.

CHARGE TO: Palomine Petroleum Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23471**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Other</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY <u>Wichita</u>	DATE <u>11-15-12</u>	OWNER <u>Swire</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-2 Drilling</u>	RIG NAME/NO. <u>#1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>O-1</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Lengthening</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
525					MILEAGE			40	mi	6.00	240.00
528					Pump Change	1	job			1500.00	1500.00
402					Centralizer	5 1/2	in	1	ea	70.00	70.00
403					Cement Basket	5 1/2	in	2	ea	250.00	500.00
409					Turbolizer	5 1/2	in	9	ea	90.00	810.00
406					Latch Down Plug + Baffle	5 1/2	in	1	ea	250.00	250.00
407					Insert Float Shoe w/Amb F-11	5 1/2	in	1	ea	350.00	350.00
404					Port Collar	5 1/2	in	1	ea	2400.00	2400.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 11-15-12 TIME SIGNED 7:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL				12,433	83

SWIFT OPERATOR David Kuehn APPROVAL [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23471

CUSTOMER *Palomino Petroleum*

WELL *Other #1*

DATE *11-18-12*

PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT			QTY.	UM	QTY.	UM	
325					Standard Cement	100	SKS	13	50	1350.00
284					Cal Seal	5	SKS	35	00	175.00
283					Salt	10	%	00	120	100.00
285					CFR-1	1/2	%	4	00	200.00
276					Flacole	1/4	lbs	2	00	100.00
330					SMD cement	125	SKS	16	50	2062.50
281					Mixal Flash	500	gal	1	25	625.00
221					Liquid BCL	4	gal	25	00	100.00
290					D-Air	2	gal	35	00	70.00
SERVICE CHARGE										
581					MILEAGE CHARGE	22	MI	22	00	450.00
583					TOTAL WEIGHT	22	MI	22	00	458.28
TOTAL										5190.28

CONTINUATION TOTAL 5190.28

JOB LOG

SWIFT Services, Inc.

DATE 11-18-12 PAGE NO. 7

CUSTOMER Atalmino Petroleum WELL NO. #1 LEASE Other JOB TYPE Cement 5 1/2" Longstring TICKET NO. 23471

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD 4360' LTD 4365' TP 4360'
								SS #1 31.06' P.C. top #62 1769' set @ 4360'
								Turbolizer #1 #2 #3 #4 #5 #6 #7 #8 #10 cent #61
								Basket #2 #62 5 1/2" 14"
								100 sks EA-2 w/ 1/4" Floccle
								125 sks SMD w/ 1/4" Floccle
	1900							On Location
	2200							start 5 1/2" 14" casing in well
	11-19-12							Drop ball Circulate
	0112	6 3/4	12				300	Pump 500 gal Mud Flush
		6 3/4	20				300	Pump 20 bbl KCL Flush
			11-7					Plug RH-MH (30-20) SMD
	0126	4 1/2	27				200	mix 75 sks SMD w/ 1/4 Floccle @ 12.8 ppg
		4 1/2	24				200	mix 100 sks EA-2 w/ 1/4 Floccle @ 15.5 ppg
								wash out Pump + Line
								Release Latch Down Plug
	0149	6 3/4	0				0	Start Displacement
		6 3/4	73				350	
		6 3/4	800 105				800	
	0207	6 3/4	105.6				1800	Land Latch Down Plug
								Release PSI Held
								Wash up Truck
	0230							Job Complete
								Thank You
								Dave Blaine IS Flint



RECEIVED
DEC 03 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 133565
Invoice Date: Nov 12, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Otha #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Nov 12, 2012	12/12/12

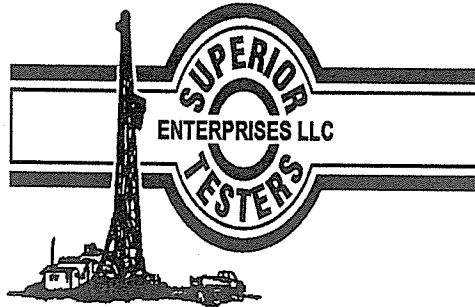
Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	17.90	2,953.50
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
178.24	SER	Cubic Feet	2.48	442.03
260.16	SER	Ton Mileage	2.60	676.41
1.00	SER	Surface	1,512.25	1,512.25
32.00	SER	Pump Truck Mileage	7.70	246.40
32.00	SER	Light Vehicle Mileage	4.40	140.80
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,606.39

ONLY IF PAID ON OR BEFORE
Dec 7, 2012

Subtotal	6,425.59
Sales Tax	231.72
Total Invoice Amount	6,657.31
Payment/Credit Applied	
TOTAL	6,657.31



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 South East 84th Street
Newton, Kansas 67114

ATTN: Kevin Bailey

Otha #1

7-15s-25w Trego

Start Date: 2012.11.16 @ 00:00:00

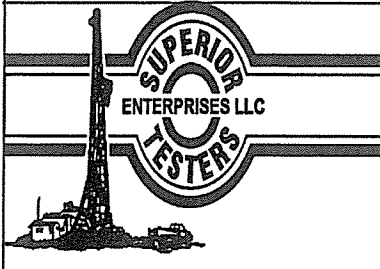
End Date: 2012.11.16 @ 00:00:00

Job Ticket #: 17766 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.11.18 @ 20:11:23

Palomino Petroleum 7-15s-25w Trego Otha #1 DST # 1 Kansas City "K & L" 2012.11.16



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

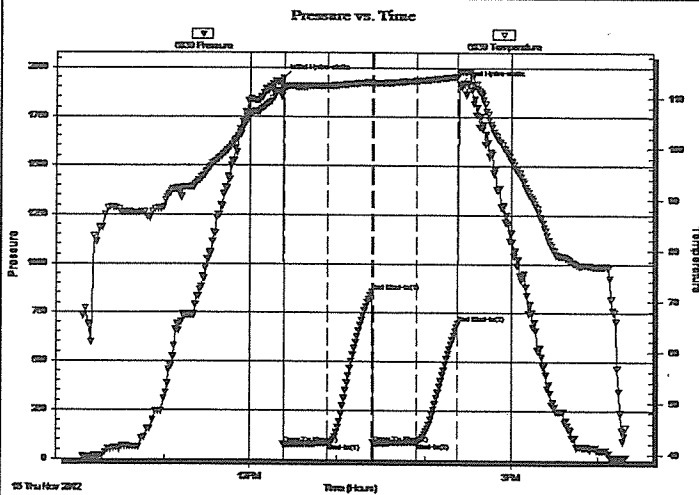
7-15s-25w Trego
Otha #1
 Job Ticket: 17766 DST#: 1
 Test Start: 2012.11.16 @ 00:00:00

GENERAL INFORMATION:

Formation: **Kansas City "K & L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3880.00 ft (KB) To 3972.00 ft (KB) (TVD)**
 Total Depth: **3972.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 2346.00 ft (KB)
 2335.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6839 Inside
 Press@RunDepth: 695.72 psia @ 3968.41 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.11.15 End Date: 2012.11.15 Last Calib.: 2012.11.16
 Start Time: 10:01:00 End Time: 16:19:30 Time On Btm: 2012.11.15 @ 12:22:30
 Time Off Btm: 2012.11.15 @ 14:23:30

TEST COMMENT: 1st Opening 30 Minutes Weak blow for 10 minutes and died
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 30 Minutes-No blow
 2nd Shut-In 30 Minutes-No blow back



PRESSURE SUMMARY

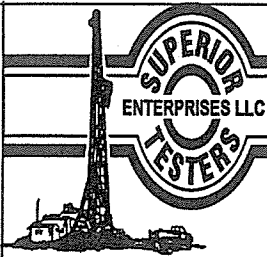
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1943.92	111.90	Initial Hydro-static
1	75.18	111.67	Open To Flow (1)
32	81.77	112.33	Shut-In(1)
61	857.62	113.02	End Shut-In(1)
62	84.96	112.83	Open To Flow (2)
92	87.99	113.33	Shut-In(2)
120	695.72	114.15	End Shut-In(2)
121	1916.60	114.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

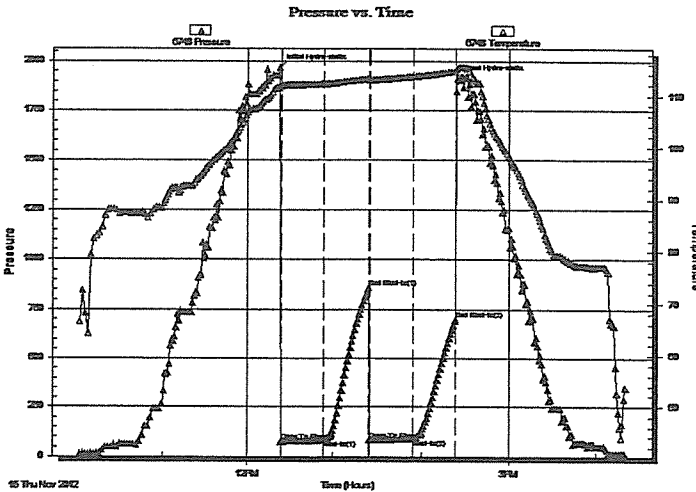
7-15s-25w Trego
Otha #1
 Job Ticket: 17766 **DST#: 1**
 Test Start: 2012.11.16 @ 00:00:00

GENERAL INFORMATION:

Formation: **Kansas City "K & L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3880.00 ft (KB) To 3972.00 ft (KB) (TVD)**
 Total Depth: **3972.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 2346.00 ft (KB)
 2335.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6748 **Outside**
 Press@RunDepth: 699.22 psia @ 3969.41 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.11.15 End Date: 2012.11.15 Last Calib.: 2012.11.16
 Start Time: 10:01:00 End Time: 16:20:30 Time On Btm: 2012.11.15 @ 12:22:30
 Time Off Btm: 2012.11.15 @ 14:24:00

TEST COMMENT: 1st Opening 30 Minutes Weak blow for 10 minutes and died
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 30 Minutes-No blow
 2nd Shut-In 30 Minutes-No blow back



PRESSURE SUMMARY

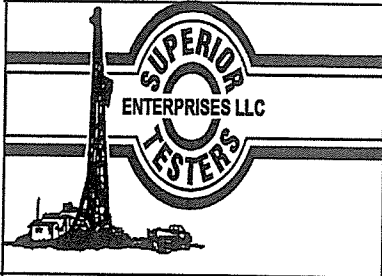
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1967.97	111.39	Initial Hydro-static
1	74.71	111.77	Open To Flow (1)
31	80.37	112.25	Shut-In(1)
62	860.76	113.22	End Shut-In(1)
63	83.97	112.97	Open To Flow (2)
92	85.76	113.65	Shut-In(2)
121	699.22	114.68	End Shut-In(2)
122	1912.47	115.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRA

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

7-15s-25w Trego

Otha #1

Job Ticket: 17766

DST#: 1

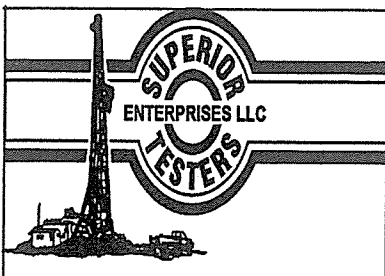
Test Start: 2012.11.16 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3880.00 ft	Diameter: 3.80 inches	Volume: 54.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 54.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3880.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.41 ft			
Tool Length:	121.41 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3852.00	
Shut-In Tool	5.00			3857.00	
Hydroic Tool	5.00			3862.00	
Jars	6.00			3868.00	
Safety Joint	2.00			3870.00	
Packer	5.00			3875.00	29.00 Bottom Of Top Packer
Packer	5.00			3880.00	
Perforations	2.00			3882.00	
Change Over Sub	0.75			3882.75	
Drill Pipe	62.91			3945.66	
Change Over Sub	0.75			3946.41	
Perforations	21.00			3967.41	
Recorder	1.00	6839	Inside	3968.41	
Recorder	1.00	6748	Outside	3969.41	
Bullnose	3.00			3972.41	92.41 Bottom Packers & Anchor
Total Tool Length:	121.41				



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

7-15s-25w Trego
 Otha #1
 Job Ticket: 17766 DST#: 1
 Test Start: 2012.11.16 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 1800.00 ppm			
Filter Cake: 1.00 inches			

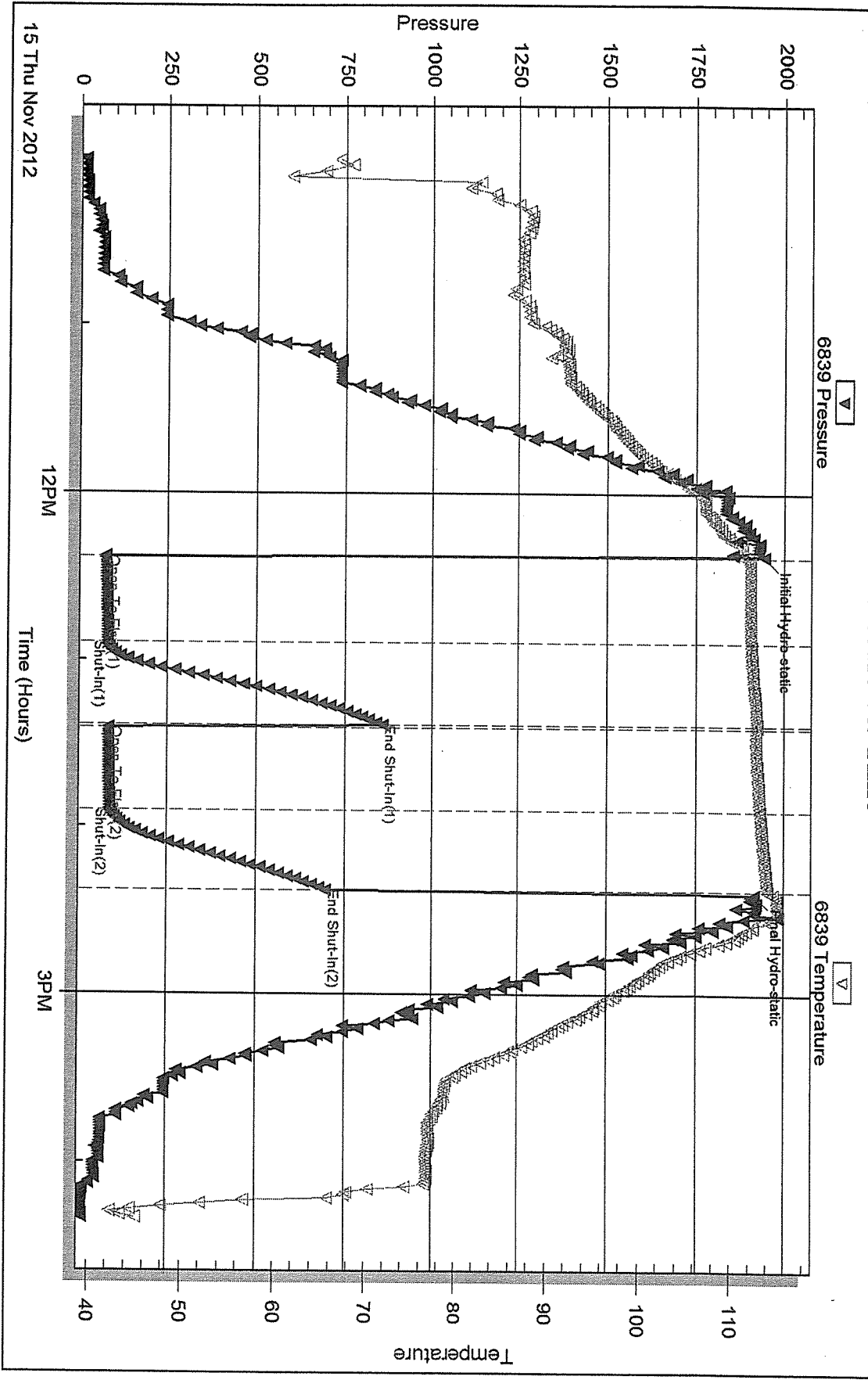
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17766

Printed: 2012.11.18 @ 20:11:24

Serial #: 6748

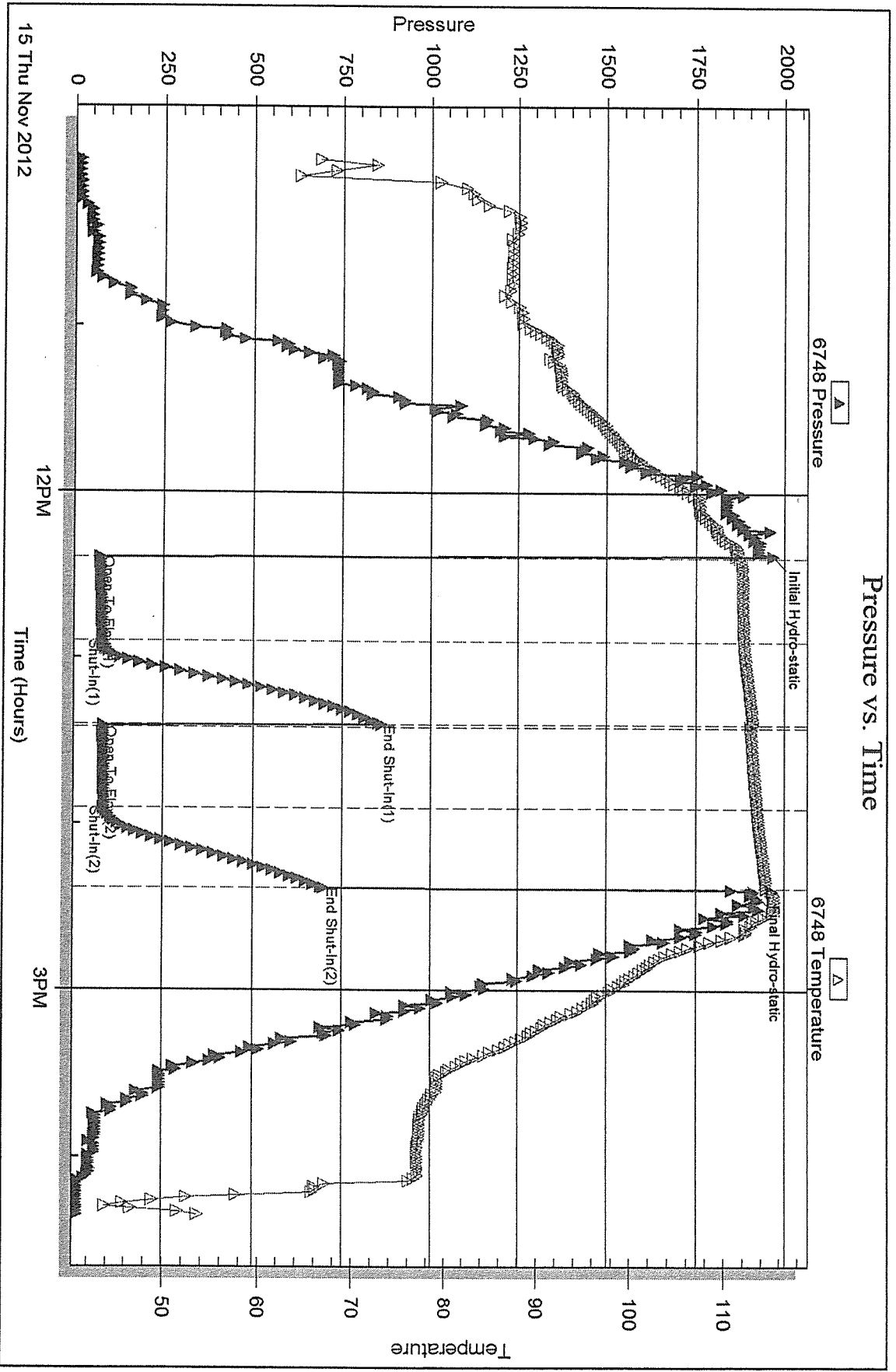
Outside

Palomino Petroleum

Ofha #1

DST Test Number: 1

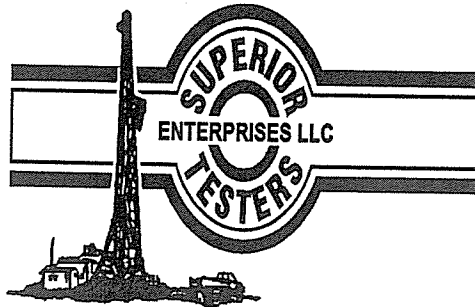
Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17766

Printed: 2012.11.18 @ 20:11:24



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 South East 84th Street
Newton, Kansas 67114

ATTN: Kevin Bailey

Otha #1

7-15s-25w Trego

Start Date: 2012.11.17 @ 00:00:00

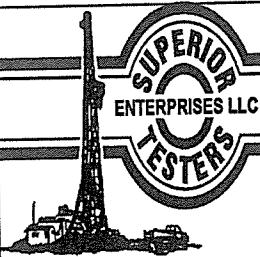
End Date: 2012.11.17 @ 00:00:00

Job Ticket #: 17767 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.11.18 @ 20:11:39

Palomino Petroleum 7-15s-25w Trego Otha #1 DST # 2 Cherokee & Mississip 2012.11.17



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

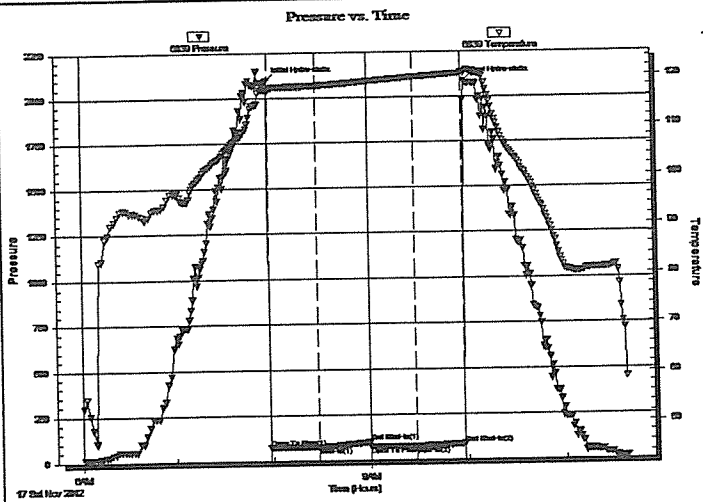
7-15s-25w Trego
Otha #1
 Job Ticket: 17767 **DST#: 2**
 Test Start: 2012.11.17 @ 00:00:00

GENERAL INFORMATION:

Formation: **Cherokee & Mississipp**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **4190.00 ft (KB) To 4356.00 ft (KB) (TVD)**
 Total Depth: **4356.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 2346.00 ft (KB)
 2335.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6839 **Inside**
 Press@RunDepth: 85.72 psia @ 4252.38 ft (KB)
 Start Date: 2012.11.17 End Date: 2012.11.17
 Start Time: 06:01:00 End Time: 11:39:00
 Capacity: 5000.00 psia
 Last Calib.: 2012.11.17
 Time On Btm: 2012.11.17 @ 07:58:00
 Time Off Btm: 2012.11.17 @ 09:59:30

TEST COMMENT: 1st Opening 30 Minutes-Weak blow for 12 minutes and died
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 30 Minutes-No blow
 2nd Shut-In 30 Minutes-No blow back



PRESSURE SUMMARY

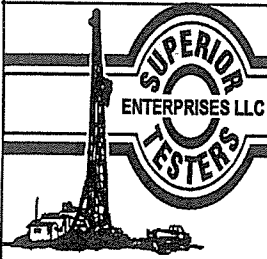
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2094.72	117.32	Initial Hydro-static
1	71.27	117.15	Open To Flow (1)
30	73.31	118.13	Shut-In(1)
62	98.06	118.93	End Shut-In(1)
62	74.96	118.93	Open To Flow (2)
90	74.88	119.73	Shut-In(2)
120	85.72	120.51	End Shut-In(2)
122	2084.98	120.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling Mud	0.10

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

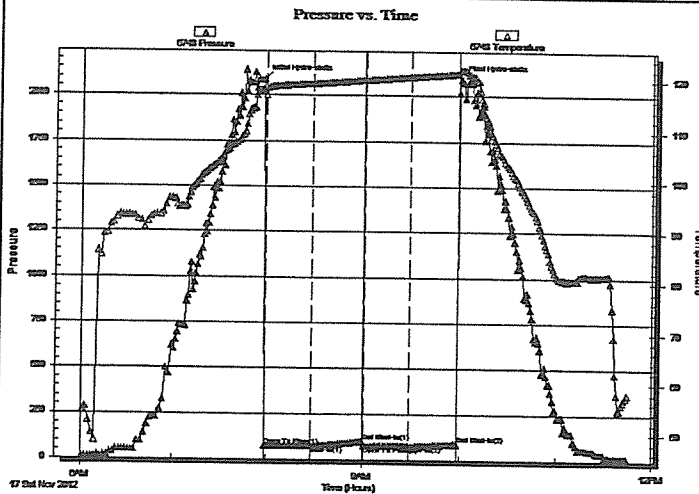
7-15s-25w Trego
Otha #1
 Job Ticket: 17767 **DST#: 2**
 Test Start: 2012.11.17 @ 00:00:00

GENERAL INFORMATION:

Formation: **Cherokee & Mississipp**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **4190.00 ft (KB) To 4356.00 ft (KB) (TVD)**
 Total Depth: **4356.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: **2346.00 ft (KB)**
 2335.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 6748 **Outside**
 Press@RunDepth: **86.64 psia @ 4253.38 ft (KB)**
 Start Date: **2012.11.17** End Date: **2012.11.17**
 Start Time: **06:01:00** End Time: **11:44:30**
 Capacity: **5000.00 psia**
 Last Calib.: **2012.11.17**
 Time On Btm: **2012.11.17 @ 07:57:30**
 Time Off Btm: **2012.11.17 @ 09:59:30**

TEST COMMENT: 1st Opening 30 Minutes-Weak blow for 12 minutes and died
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 30 Minutes-No blow
 2nd Shut-In 30 Minutes-No blow back



PRESSURE SUMMARY

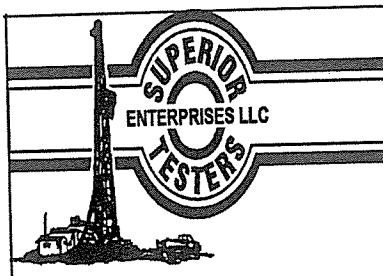
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2087.36	118.19	Initial Hydro-static
1	71.93	117.23	Open To Flow (1)
31	73.76	119.38	Shut-In(1)
63	99.32	120.08	End Shut-In(1)
63	74.83	120.08	Open To Flow (2)
92	75.71	120.74	Shut-In(2)
121	86.64	121.44	End Shut-In(2)
122	2090.24	122.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling Mud	0.10

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAG

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

7-15s-25w Trego

Otha #1

Job Ticket: 17767

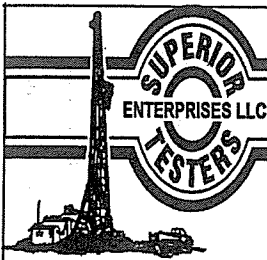
DST#: 2

Test Start: 2012.11.17 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3825.00 ft	Diameter: 3.80 inches	Volume: 53.65 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 366.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose:	74000.00 lb
			<u>Total Volume: 55.45 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4190.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	66.38 ft				
Tool Length:	95.38 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4162.00	
Shut-In Tool	5.00			4167.00	
Hydroic Tool	5.00			4172.00	
Jars	6.00			4178.00	
Safety Joint	2.00			4180.00	
Packer	5.00			4185.00	29.00 Bottom Of Top I
Packer	5.00			4190.00	
Perforations	2.00			4192.00	
Change Over Sub	0.75			4192.75	
Drill Pipe	31.88			4224.63	
Change Over Sub	0.75			4225.38	
Perforations	26.00			4251.38	
Recorder	1.00	6839	Inside	4252.38	
Recorder	1.00	6748	Outside	4253.38	
Bullnose	3.00			4256.38	66.38 Bottom Packers & /
Total Tool Length:	95.38				



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

7-15s-25w Trego

4924 South East 84th Street
New ton ,Kansas 67114

Otha #1

Job Ticket: 17767

DST#: 2

ATTN: Kevin Bailey

Test Start: 2012.11.17 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Drilling Mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

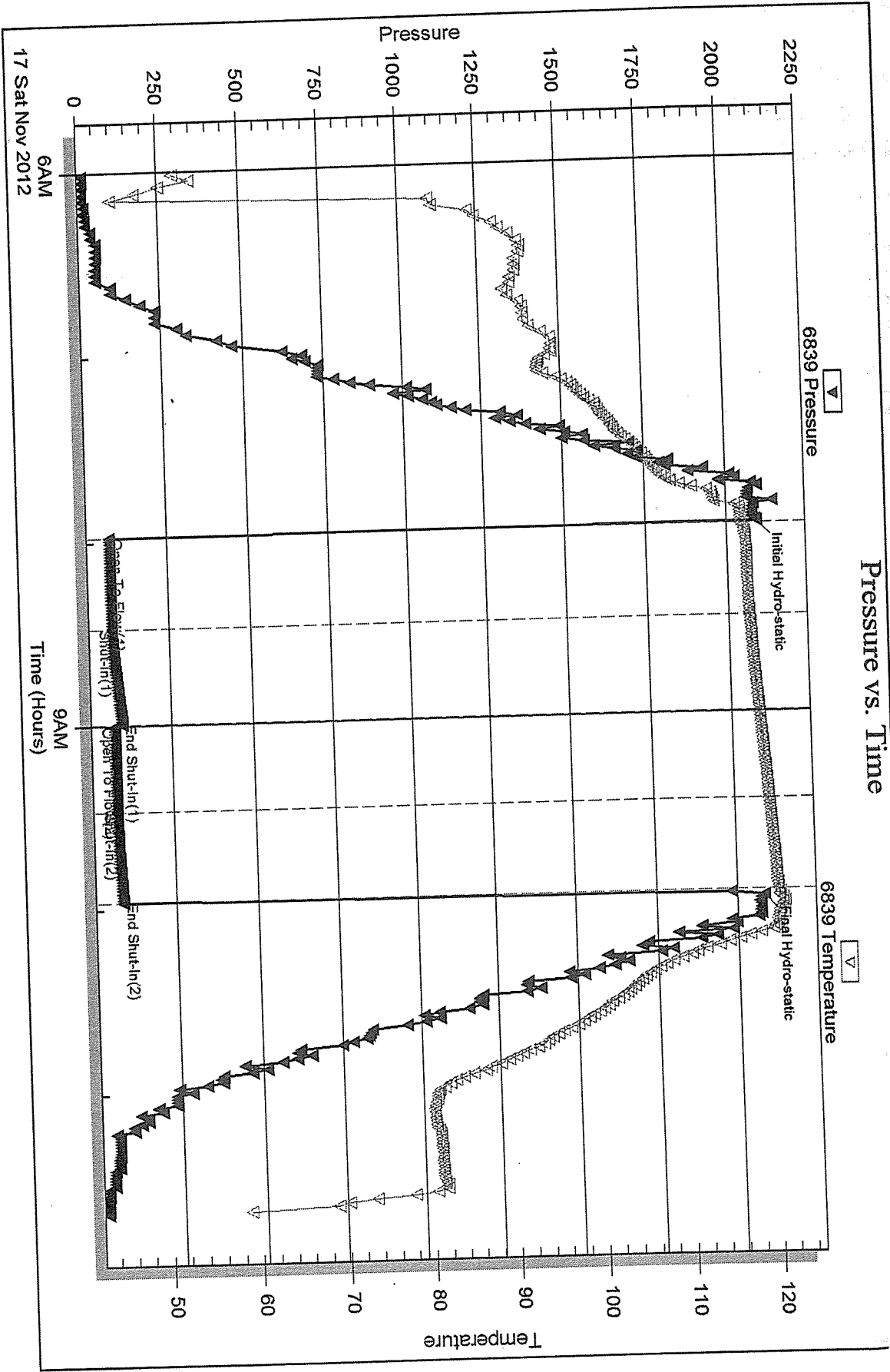
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 17767

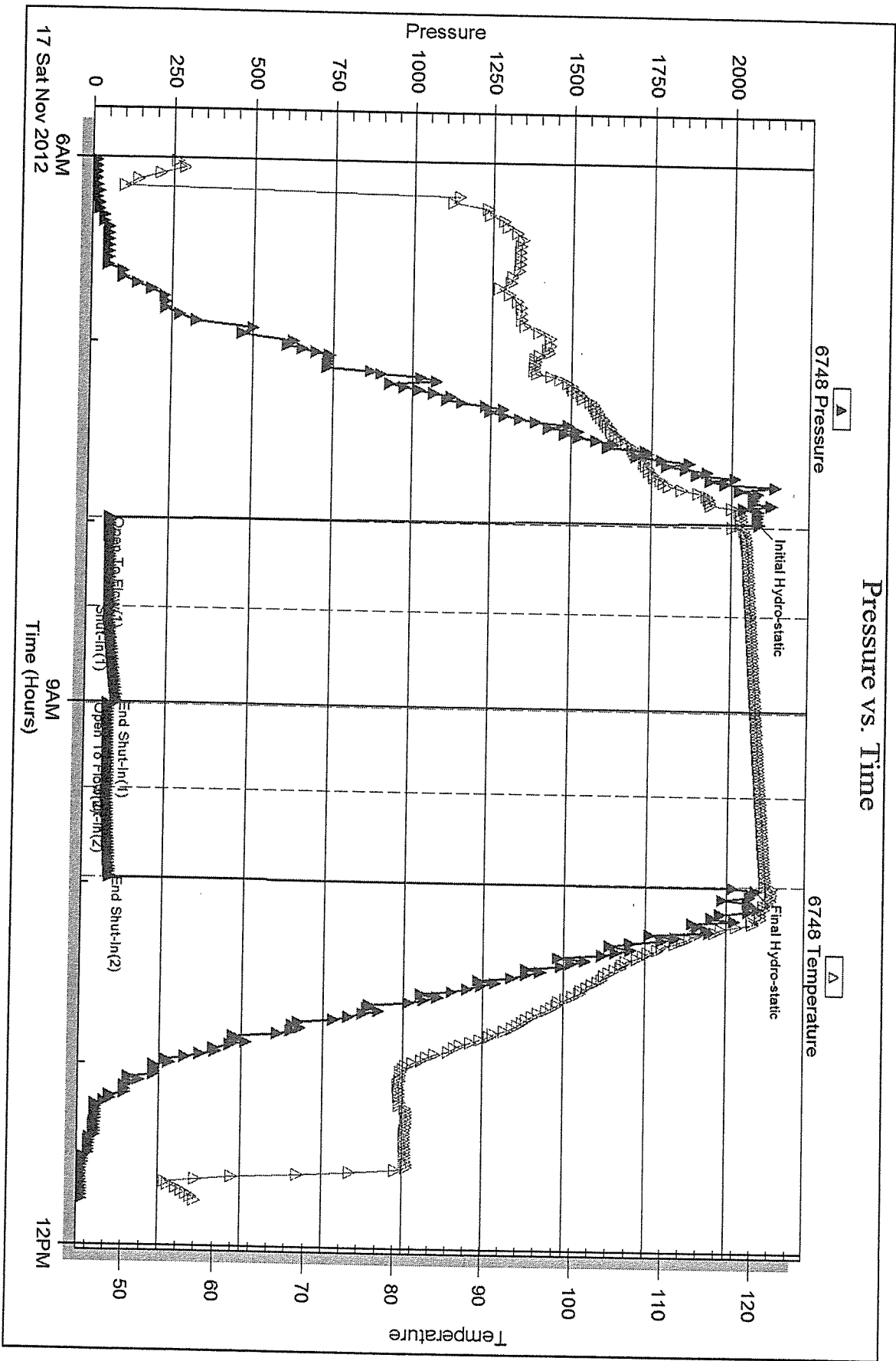
Printed: 2012.11.18 @ 20:11:40

Serial #: 6748

Outside Palomino Petroleum

Otha #1

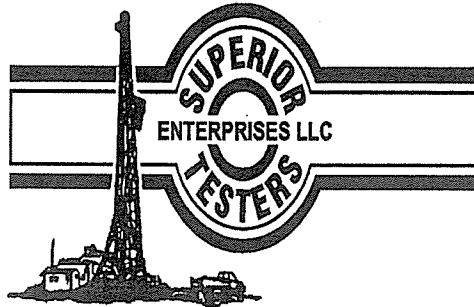
DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 17767

Printed: 2012.11.18 @ 20:11:41



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 South East 84th Street
Newton, Kansas 67114

ATTN: Kevin Bailey

Otha #1

7-15s-25w Trego

Start Date: 2012.11.17 @ 00:00:00

End Date: 2012.11.17 @ 00:00:00

Job Ticket #: 17768 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.11.18 @ 20:11:53

Palomino Petroleum

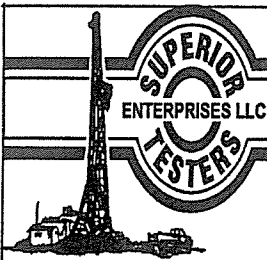
7-15s-25w Trego

Otha #1

DST # 3

Mississippi

2012.11.17



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

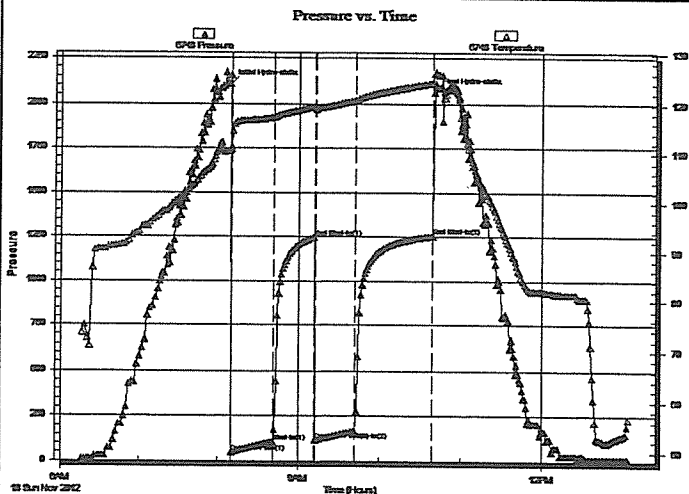
7-15s-25w Trego
Otha #1
 Job Ticket: 17768 DST#: 3
 Test Start: 2012.11.17 @ 00:00:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Gene Budig**
 Unit No: **3335**
 Interval: **4256.00 ft (KB) To 4271.00 ft (KB) (TVD)**
 Total Depth: **4271.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Reference Elevations: **2346.00 ft (KB)**
2335.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 6748 Outside
 Press@RunDepth: **1253.63 psia @ 4268.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2012.11.18** End Date: **2012.11.18** Last Calib.: **2012.11.18**
 Start Time: **06:16:00** End Time: **13:04:30** Time On Btm: **2012.11.18 @ 08:09:00**
 Time Off Btm: **2012.11.18 @ 10:40:30**

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built to the bottom of a 5 gallon bucekt in 21 minutes
 1st Shut-In 30 Minutes-No blow back
 2nd Opening 30 Minutes-Weak building blow built to the bottom of a 5 gallon bucket in 26 minutes
 2nd Shut-In 60 Minutes-No blow back



PRESSURE SUMMARY

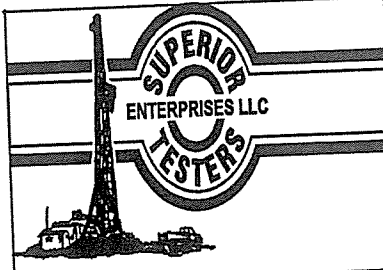
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2103.94	110.81	Initial Hydro-static
1	45.55	111.60	Open To Flow (1)
33	108.58	117.41	Shut-In(1)
63	1246.94	119.62	End Shut-In(1)
64	117.55	119.27	Open To Flow (2)
94	164.47	120.84	Shut-In(2)
151	1253.63	124.17	End Shut-In(2)
152	2061.39	126.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	225 feet of gas in the pipe	0.00
350.00	Clean Gassy Oil	1.72
0.00	15%Gas 85%oil	0.00
0.00	Gravity 42 Corrected	0.00
25.00	Muddy Gassy Oil	0.20
0.00	15%Gas 40%Mud 45%oil	0.00

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRA

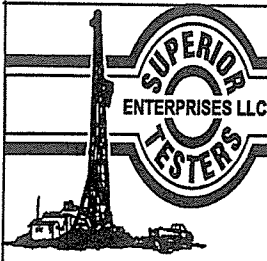
Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

7-15s-25w Trego
Otha #1
 Job Ticket: 17768 DST#: 3
 Test Start: 2012.11.17 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3898.00 ft	Diameter: 3.80 inches	Volume: 54.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 366.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.48 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4256.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4236.00	
Shut-In Tool	5.00			4241.00	
Hydroic Tool	5.00			4246.00	
Packer	5.00			4251.00	21.00 Bottom Of Top Pa
Packer	5.00			4256.00	
Perforations	10.00			4266.00	
Recorder	1.00	6839	Inside	4267.00	
Recorder	1.00	6748	Outside	4268.00	
Bullnose	3.00			4271.00	15.00 Bottom Packers & An
Total Tool Length:	36.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

7-15s-25w Trego
 Otha #1
 Job Ticket: 17768 DST#: 3
 Test Start: 2012.11.17 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	225 feet of gas in the pipe	0.000
350.00	Clean Gassy Oil	1.721
0.00	15%Gas 85%oil	0.000
0.00	Gravity 42 Corrected	0.000
25.00	Muddy Gassy Oil	0.205
0.00	15%Gas 40%Mud 45%oil	0.000

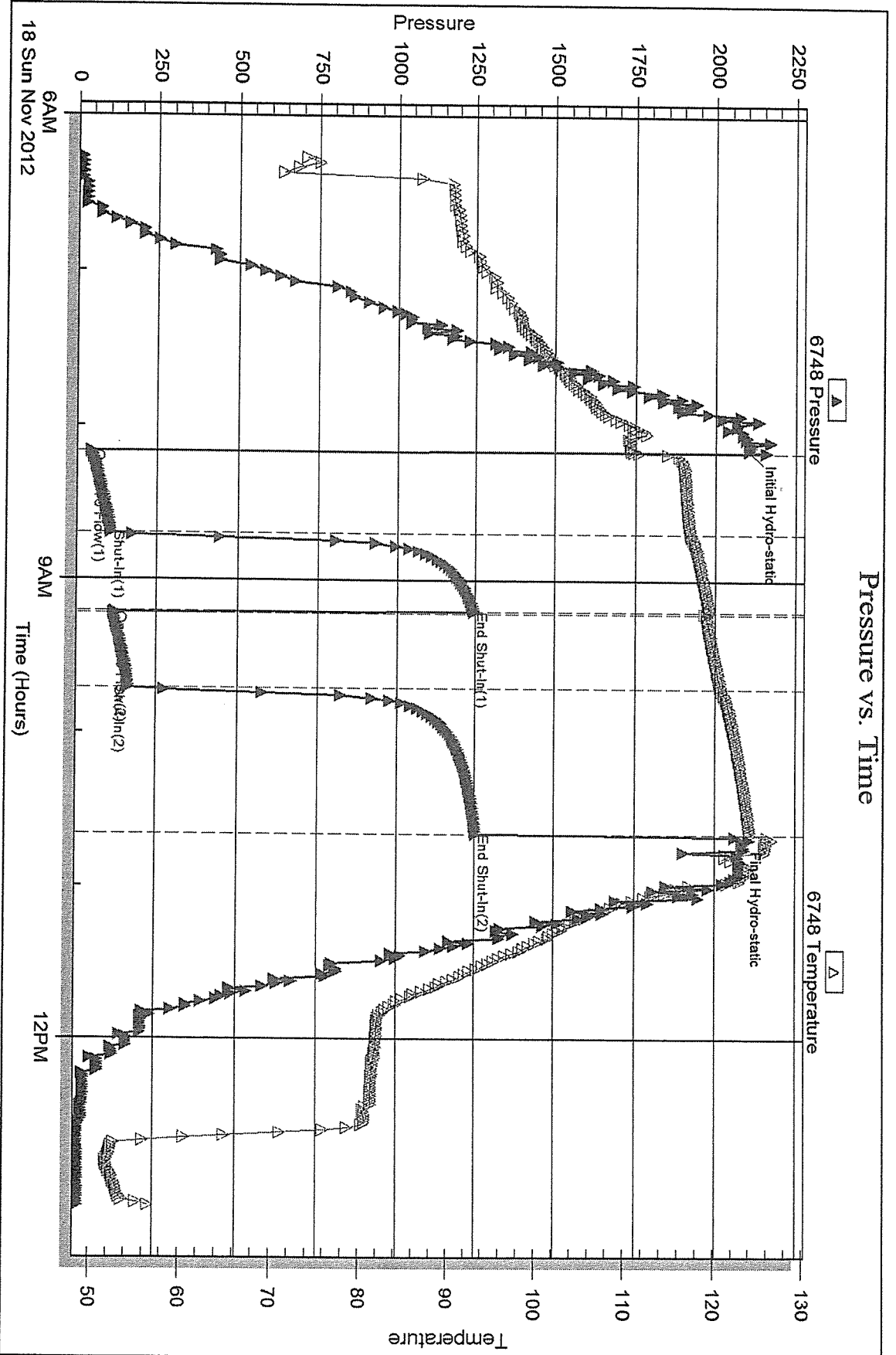
Total Length: 375.00 ft Total Volume: 1.926 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6748

Outside Palomino Petroleum

Otha #1

DST Test Number: 3



Superior Testers Enterprises LLC

Ref. No: 17768

Printed: 2012.11.18 @ 20:11:55