



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID #* \_\_\_\_\_

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

AFFIDAVIT OF PUBLICATION  
State of Kansas, Thomas County, ss:

Kylee Hunter, being first duly sworn, deposes and says:

that he/she is the Production Coordinator of

THE COLBY FREE PRESS

a daily newspaper printed in the state of Kansas, and published in and of general circulation in Thomas County, Kansas, with a general paid circulation on a yearly basis in Thomas County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Colby, Kansas, in said county as second class matter.

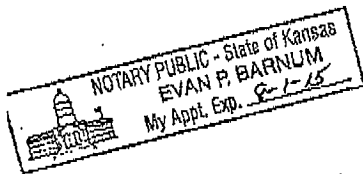
That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive week(s)/day(s), the first publication thereof being made as aforesaid on the 29TH day of MARCH, 20 13, with subsequent publications being made on the following dates:

....., 20 ..... 20 .....  
....., 20 ..... 20 .....  
....., 20 ..... 20 .....

*Kylee Hunter*  
.....

Subscribed and sworn to before me this 22ND day of

APRIL, 20 13



*E. P. Barnum*  
.....  
Notary Public

My commission expires August 1, 20 15

Publication Fee \$ 44.79

Additional copies \$ .....

Public Notice

BEFORE THE  
STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

RE: Slawson Exploration Co., Inc.-  
Application for Commingling of  
Production on the James BE #2,  
located in Thomas County, Kansas.  
TO: All Oil and Gas Producers, Unleased  
Mineral Interest Owners, Landowners,  
and all persons whomsoever concerned.

You, and each of you, are hereby notified  
that Slawson Exploration Co., Inc. has  
filed an application for Commingling  
of Production from the Muncie Creek,  
Stark, Pawnee, Johnson and the Myrick  
Station Zones at the James BE #2  
well located in the NE SE SW of  
Sec. 23-10S-34W, Thomas Co, KS.

Any persons who object to or protest this  
application shall be required to file their  
objections or protest with the Conservation  
Division of the State Corporation  
Commission of the State of Kansas  
within fifteen (15) days from the date of  
this publication. These protests shall be  
pursuant to Commission regulations  
and must state specific reasons why the  
grant of the application may cause waste,  
violate correlative rights or pollute the  
natural resources of the State of Kansas.

All persons interested or concerned shall  
take notice of the foregoing and shall  
govern themselves accordingly.

Slawson Exploration Company, Inc.  
204 N. Robinson, Ste 2300,  
OKC, OK 73102  
405-232-0201

(Published in the Colby-Free Press on  
Friday, March 29, 2013)

**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 29th of

March A.D. 2013, with

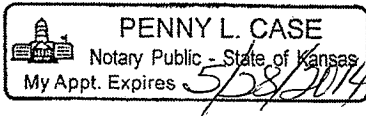
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

29th day of March, 2013



*Penny L Case*
Notary Public Sedgwick County, Kansas

Printer's Fee : \$101.20

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE
MARCH 29, 2013 (3238128)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Slawson Exploration Co., Inc.- Application
for Commingling of Production on the James
BE #2, located in Thomas County, Kansas.
TO: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners, and all
persons whomsoever concerned.
You, and each of you, are hereby notified
that Slawson Exploration Co., Inc. has filed
an application for Commingling of Production
from the Muncie Creek, Stark, Pawnee,
Johnson and the Myrick Station Zones at the
James BE #2 well located in the NE SE SW
SW of Sec. 23-10S-34W, Thomas Co, KS.
Any persons who object to or protest this
application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation Commission
of the State of Kansas within fifteen (15)
days from the date of this publication. These
protests shall be pursuant to Commission
regulations and must state specific reasons
why the grant of the application may cause
waste, violate correlative rights or pollute the
natural resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
Slawson Exploration Company, Inc.
204 N. Robinson, Ste 2300, OKC, OK
73102 405-232-0201.

**AFFIDAVIT OF MAILING**

I, Steve Slawson , VP Operations, hereby swear that on the date below a copy of the Application for Commingling of Production (KCC ACO-4) James BE #2 was mailed to the following parties:

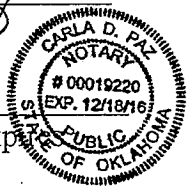
Landowner: James Family, LLC  
804 Central Ave  
Nebraska City, NE 68410

Offset Operators: Murfin Oil  
250 N Water, #300  
Wichita, KS 67202

Signed [Signature]  
Date 4/19/13

This instrument was acknowledged before me on 4/23/13  
by Steve Slawson, Slawson Exploration Co., Inc.

[Signature]  
Notary  
My Commission Expires [blank]



**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3988  
Name: Slawson Exploration Company, Inc.  
Address 1: 204 N ROBINSON AVE STE 2300  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73102 6891  
Contact Person: Steve Slawson  
Phone: ( 405 ) 232-0201  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Pat Deenihan  
Purchaser: Plains

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
1/19/2013    1/29/2013    2/20/2013  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-193-20877-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW SW Sec. 23 Twp. 10 S. R. 34  East  West  
440 Feet from  North /  South Line of Section  
1115 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Thomas  
Lease Name: James BE Well #: 2  
Field Name: Jimmy  
Producing Formation: Johnson, Myrick, Pawnee, Stark, Muncie Creek  
Elevation: Ground: 3185 Kelly Bushing: 3175  
Total Depth: 4775 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2757 Feet  
If Alternate II completion, cement circulated from: 2757  
feet depth to: 0 w/ 620 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 2000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 04/25/2013  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Slawson Exploration Company, Inc. Lease Name: James BE Well #: 2  
 Sec. 23 Twp. 10 S. R. 34  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |                              |                                  |                                 |
|--|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Attached                | Top Attached                     | Datum Attached                  |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:<br><br>CNL-CDL-ML- DIL                         |   |                              |                                  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In-O.D.) | Weight lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.2500           | 8.6250                    | 23                | 306           | Common A       | 215          | 2%CC                       |
| Production  | 7.8750            | 4.500                     | 11.6              | 4773          | ASC            | 210          | 5# gilsonite               |
| DV Tool   | 7.8750            | 4.500                     | 11.6              | 2757          | lite           | 620          | 6% gel                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD         |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                      | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 4664-90   | 1000 gal 15% Hcl   |       |
| 4              | 4568-72   | 500 gal 15% Hcl  |       |
| 4              | 4436-39   | 500 gal 15% Hcl  |       |
| 4              | 4351-54   | 250 gal 15% Hcl  |       |
| 4              | 4272-76   | 300 15% Hcl  |       |

|   |  |
|---|--|
| TUBING RECORD:<br>Size: <u>2 3/8</u> Set At: <u>4722</u> Packer At: _____ | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |
| Date of First, Resumed Production, SWD or ENHR.<br><u>3/1/2013</u>        | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours   | Oil Bbls. <u>32</u> Gas Mcf <u>0</u> Water Bbls. <u>35</u> Gas-Oil Ratio _____ Gravity <u>32</u>   |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>_____<br>_____ |
| <input type="checkbox"/> Other (Specify) _____   |  |  |

|           |                                   |
|-----------|-----------------------------------|
| Form      | ACO1 - Well Completion            |
| Operator  | Slawson Exploration Company, Inc. |
| Well Name | James BE 2                        |
| Doc ID    | 1126337                           |

Tops

| Name           | Top  | Datum |
|----------------|------|-------|
| Anh            | 2690 | +498  |
| B/Anh          | 2716 | +472  |
| Wabaunsee      | 3728 | -540  |
| Hbn            | 4072 | -884  |
| Lns            | 4114 | -926  |
| Muncie Creek   | 4255 | -1067 |
| Stk            | 4340 | -1152 |
| BKC            | 4389 | -1210 |
| Marmaton       | 4427 | -1239 |
| Pawnee         | 4535 | -1347 |
| Myrick Station | 4567 | -1379 |
| Uck            | 4580 | -1392 |
| Ft Scott       | 4587 | -1399 |
| Lck            | 4618 | -1430 |
| John Z         | 4662 | -1474 |
| Msp            | 4732 | -1544 |

22

SE/4 Slawson  
Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

SECI #1 James BE

SW/4 Slawson  
Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

23

SECI #1 James AY

SE/4 Slawson  
Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

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SECI #1 Soucie K

SW/4 Slawson  
Owner=Epard Farms  
1380 County Road 21  
Colby, Ks 67701-9130

Murfin E. Farm #1

NE/4 Murfin until 8/3/2011  
Slawson at 8/4/2011

Owner=Epard Farms  
1380 County Road 21  
Colby, Ks 67701-9130

27

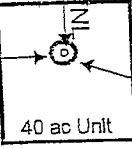
SE/4 Slawson  
Owner=Epard Farms  
1380 County Road 21  
Colby, Ks 67701-9130

SECI #1 Hills Trust I  
330' #3  
NW/4 Slawson

2620 FWL  
Owner=Mike Moses  
1601 County Rd T  
Colby, Ks 67701

SW/4 Slawson  
Owner=Mike Moses  
1601 County Rd T  
Colby, Ks 67701

1230' FWL  
1601' FWL



NE/4 Slawson

Proposed SECI #2 Hills Trust I  
Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

26

Open ?  
Owner=Mike Moses  
1601 County Rd T  
Colby, Ks 67701

25

NW/4 Russell Oil  
Owner=Raymond Ward Dumler  
14545 Inverness St.  
Olathe, KS 66061

SW/4 Russell Oil  
Owner=Raymond Ward Dumler  
14545 Inverness St.  
Olathe, KS 66061

34

35

RECEIVED

JUN 10 2011

KCC WICHITA

Slawson Exploration Co., Inc.

Thomas County, Ks  
County Line West Prospect  
Hills Trust #2 Unit

Mary Powell

C.L. =

5/1/2011

Scale 1:21120.

3" = 1 mile



May 8, 2013

Slawson Exploration Co., Inc.  
204 N Robinson, Ste 2300  
Oklahoma City, OK 73102

RE: Approved Commingling CO041332  
James BE 2, Sec.23-T10S-R34W, Thomas County  
API No. 15-193-20877-00-00

Dear Mr. Slawson:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 25, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply                   | Estimated Current Production |       |      | Perf Depth |
|------------------------------------|------------------------------|-------|------|------------|
|                                    | BOPD                         | MCFPD | BWPD |            |
| Muncie Creek                       | 21.0                         | 0.0   | 33.0 | 4272-76    |
| Stark                              | 4.0                          | 0.0   | 0.0  | 4351-54    |
| Pawnee                             | 2.0                          | 0.0   | 0.0  | 4436-39    |
| Myrik                              | 2.0                          | 0.0   | 0.0  | 4568-72    |
| Johnson                            | 3.0                          | 0.0   | 2.0  | 4686-90    |
| Total Estimated Current Production | 32.0                         | 0.0   | 35.0 |            |

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO041332 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department