



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

AFFIDAVIT OF PUBLICATION
State of Kansas, Thomas County, ss:

Kylee Hunter, being first duly sworn, deposes and says:
that he/she is the Production Coordinator of

THE COLBY FREE PRESS

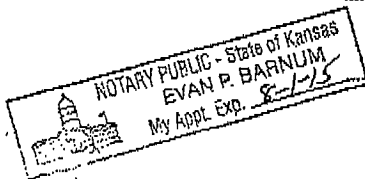
a daily newspaper printed in the state of Kansas, and published in and of general circulation in Thomas County, Kansas, with a general paid circulation on a yearly basis in Thomas County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Colby, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive week(s)/days(s), the first publication thereof being made as aforesaid on the 29th day of MARCH, 2012, with subsequent publications being made on the following dates:

..... 20 20
..... 20 20
..... 20 20

Kylee Hunter
Subscribed and sworn to before me this 22nd day of APRIL, 2013



[Signature]
Notary Public

My commission expires AUGUST 1, 2015
Publication Fee \$ 43.81
Additional copies \$

Public Notice

BEFORE THE
STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Slawson Exploration Co., Inc.-
Application for Commingling of
Production on the James 2-28, located
in Thomas County, Kansas.
TO: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners,
and all persons whomsoever concerned.

You, and each of you, are hereby notified that Slawson Exploration Co., Inc. has filed an application for Commingling of Production from the Pawnee, Johnson and the Myrick Station Zones at the James 2-28 well located in the NW SE SW NE of Sec. 26-10S-34W, Thomas Co. KS.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Slawson Exploration Company, Inc.
204 N. Robinson, Ste 2300,
OKC, OK 73102
405-232-0201.

(Published in the Colby Free Press on
Friday, March 29, 2013)

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 29th of

March A.D. 2013, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

29th day of March, 2013

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$101.20

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
MARCH 29, 2013 (3238127)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Slawson Exploration Co., Inc.- Application for Commingling of Production on the James 2-26, located in Thomas County, Kansas.
TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.
You, and each of you, are hereby notified that Slawson Exploration Co, Inc. has filed an application for Commingling of Production from the Pawnee, Johnson and the Myrick Station Zones at the James 2-26 well located in the NW SE SW NE of Sec. 26-10S-34W, Thomas Co, KS.
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly, Slawson Exploration Company, Inc. 204 N. Robinson, Ste 2300, OKC, OK 73102 405-232-0201.

AFFIDAVIT OF MAILING

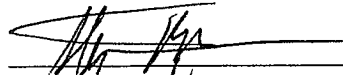
I, Steve Slawson , VP Operations, hereby swear that on the date below a copy of the Application for Commingling of Production (KCC ACO-4) James 2-26 was mailed to the following parties:

Landowner: James Family
804 Central Ave
Nebraska City, NE 68410

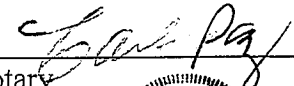
Offset Operators: Murfin Oil
250 N. Water, #300
Wichita, KS 67202

Norstar Petroleum Inc
88 Iverness Cir E, Unit F104
Englewood CO, 80112

Russell Oil, Inc
PO Box 8050
Edmond, OK 73083

Signed 
Date 4/23/13

This instrument was acknowledged before me on 4/23/13
by Steve Slawson , Slawson Exploration Co., Inc.


Notary

My Commission Expires



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3988
Name: Slawson Exploration Company, Inc.
Address 1: 204 N ROBINSON AVE STE 2300
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73102 6891
Contact Person: Steve Slawson
Phone: (405) 232-0201
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Pat Deenihan
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1/9/2013 1/18/2013 02/6/2013
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-193-20878-00-00
Spot Description: _____
NW SE SW NE Sec. 26 Twp. 10 S. R. 34 East West
2195 Feet from North / South Line of Section
1800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Thomas
Lease Name: James Well #: 2-26
Field Name: _____
Producing Formation: Johnson, Myrick, Pawnee
Elevation: Ground: 3164 Kelly Bushing: 3166
Total Depth: 4765 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 339 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2761 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 2000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: _____

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 04/25/2013
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: Slawson Exploration Company, Inc. Lease Name: James Well #: 2-26
 Sec. 26 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Triple combo				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in-O.D.)	Weight lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	24	338.82	Common	215	3% CC, 2% gel
Production	7.8750	4.500	11.6	4760	ASC	210	5% gilsonite, 10% salt
DV TOOL	7.8750	4.500	11.6	2761	lite	620	1/4# FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4634-80	1000 gal 15% HCL	
4	4541-46	400 gal 15% HCL	
4	4508-12	400 gal 15% HCL	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4709</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2/15/2013</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Slawson Exploration Company, Inc.
Well Name	James 2-26
Doc ID	1126537

Tops

Name	Top	Datum
Anh	2661	+505
B/Anh	2687	+479
Wabaunsee	3704	-538
Hbn	4047	-881
Lns	4087	-921
Muncie Creek	4228	-1062
Stk	4313	-1147
BKC	4372	-1206
Marmaton	4400	-1234
Pawnee	4506	-1340
Myrick Station	4540	-1374
Uck	4554	-1388
Ft Scott	4559	-1393
Lck	4588	-1422
John Z	4631	-1465
B/Penn Sand	4685	-1519
Msp	4714	-1548

22

SE/4 Slawson
Owner=John James
804 Central Ave.
Nebraska City, NE 68410

SECI #1 James BE

SW/4 Slawson
Owner=John James
804 Central Ave.
Nebraska City, NE 68410

23

SECI #1 James AY

SE/4 Slawson
Owner=John James
804 Central Ave.
Nebraska City, NE 68410

24

SECI #1 Soucie K

SW/4 Slawson
Owner=Epard Farms
1380 County Road 21
Colby, Ks 67701-9130

Murfin E. Farm #1

NE/4 Murfin until 8/3/2011
Slawson at 8/4/2011

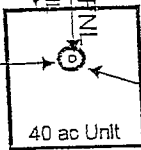
Owner=Epard Farms
1380 County Road 21
Colby, Ks 67701-9130

27

SE/4 Slawson
Owner=Epard Farms
1380 County Road 21
Colby, Ks 67701-9130

SECI #1 Hills Trust I
NW/4 Slawson

2620 FWL
Owner=Mike Moses
1601 County Rd T
Colby, Ks 67701



NE/4 Slawson

Proposed SECI #2 Hills Trust I
Owner=John James
804 Central Ave.
Nebraska City, NE 68410

26

Open ?
Owner=Mike Moses
1601 County Rd T
Colby, Ks 67701

25

NW/4 Russell Oil
Owner=Raymond Ward Dumler
14545 Inverness St.
Olathe, KS 66061

SW/4 Russell Oil
Owner=Raymond Ward Dumler
14545 Inverness St.
Olathe, KS 66061

34

35

RECEIVED

JUN 10 2011

KCC WICHITA

Slawson Exploration Co., Inc.

Thomas County, Ks
County Line West Prospect
Hills Trust #2 Unit

Mary Powell

C.L. =

5/1/2011

Scale 1:21120.

3" = 1 mile

May 8, 2013

Slawson Exploration Co., Inc.
204 N Robinson, Ste 2300
Oklahoma City, OK 73102

RE: Approved Commingling CO041331
James 2-26, Sec.26-T10S-R34W, Thomas County
API No. 15-193-20878-00-00

Dear Mr. Slawson:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 25, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Pawnee	12.0	0.0	2.0	4508-12
Myrik	0.0	0.0	0.0	4541-46
Johnson	2.0	0.0	6.0	4634-60
Total Estimated Current Production	14.0	0.0	8.0	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO041331 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department