

REMARKS

This well can structurally favorable on the Lansing top with the reference well. Positive D.S.T. results warranted the cementing of production casing to further test the well. The following zones should be tested: 3626'-3627', 3606'-3608', 3525'-3527', 3504'-3506', 3486'-3490' and 3457'-3458'.

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7502

LEGEND

- Anhydrite

- Salt

- Sandstone

- Shale

- Carb sh

- Limestone

- Ool. Lime

- Chert

- Dolomite


DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Decreases



1850

LOG 7710

LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS