

Woolsey Operating Company, LLC Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Myers #1
Location: NW SW NE NE

License Number: API: 15-007-23651-00-00 Region: Barber County, Kansas

Spud Date: February 7, 2011 Drilling Completed: February 19, 2011

Surface Coordinates: 950' FNL, 1130' FEL Section 14-Twp 35 South - Rge 13 West

Hartner Pool

Bottom Hole Coordinates: Vertical Hole

Ground Elevation (ft): 1453 K.B. Elevation (ft): 1462 Logged Interval (ft): 3000 To: 5700' Total Depth (ft): 5700'

Formation: McLish Sand

Type of Drilling Fluid: Chemical Mud, Displace at 3400'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

	SAMPLE TOPS	FORMATION TOPS	LOG TOPS
KANWAKA	3695(-2233)		3704(-2242)
ELGIN SAND	3708(-2246)		3716(-2254)
HEEBNER	3922(-2460)		3912(-2450)
HASKELL	4178(-2716)		4185(-2723)
QUINDARO	4415(-2953)		4422(-2960)
HUSHPUCKNEY SHALE	4630(-3168)		4640(-3178)
B/KC	4678(-3216)		4687(-3225)
PAWNEE	4775(-3313)		4782(-3320)
CHEROKEE GROUP	4826(-3364)		4834(-3372)
CHEROKEE SAND	4843(-3381)		4850(-3388)
MISSISSIPPIAN	4884(-3422)		4893(-3431)
KINDERHOOK SHALE	5248(-3786)		5258(-3796)
WOODFORD SHALE	5305(-3843)		5318(-3856)
MISNER SAND	5342(-3850)		5355(-3893)
VIOLA	5350(-3888)		5362(-3900)
SIMPSON GROUP	5532(-4070)		5540(-4078)
SIMPSON WILCOX	5547(-4085)		5560(-4098)
MCLISH SHALE	5567(-4105)		5577(-4115)
MCLISH SAND	5651(-4189)		5653(-4191)
RTD	5700(-4238)		((
LTD			5712(-4250)

**** Note LTD was 12' deeper than RTD. Most sample tops 7-12' shallow to Log tops***

COMMENTS

Surface Casing: Set 6 joints 10 3/4" at 251' with 240 sxs Class A, 2% gel, 3% cc, plug down at 4:45 am on February 8, 2011. Cement did Circulate.

Production Casing:

Deviation Surveys: 254' 1/2, 1504' 3/4, 2010' 3/4, 2515' 1, 3022' 1, 3592' 3/4, 4003' 1/2, 4508' 1, 4785' 1, 5700' 3/4. Contractor Bit Record: 1- 14 3/4" out at 254'.

2- 7 7/8" out at 4785'.

3-77/8" out at 5700'.

Gas Detector: Woolsey Operating Company, Trailer #2

Mud System: Mud Co, Brad Bortz, Engineer DSTs: Superior Testing Services. Inc. Logged By Superior Well Services.

LTD 5712'

DSTs

DST #1 4790 to 4852' Cherokee Sand, Times 30-60-60-120 1st opening Strong Blow BOB in 8 min., no blow back, 2nd opening, Strong Blow BOB 1 min., no blow back

Recovery: 70' Drilling Mud, No GIP.

IHP 2385# FHP 2343# IFP 64-82# FFP 68-92# ISP 992# FSIP 985#

DST #2 4886 to 4910 Mississippian, Times 30-60-60-120 1st Opening, Strong Blow BOB 4 min, No GTS, no blow back. 2nd Opening, Strong blow BOB 1 min, GTS 6 min, 1 inch blow back

Gas Gauge

gauged 4.66 mcf/d at the end of 2nd opening Recovery: 126' GOCM (5% Gas, 5% Oil, 80% Mud) 120' OCMW(15% Oil 10% Mud, 75% Water) Chlorides 68,000 ppm

IHP 2434# FHP 2363# IFP 70-88# FFP 45-115# ISIP 1718# FSIP 1748#

DST #3 4910 to 4925' Mississippian, Times 30-60-60-120 1st Opening, Strong Blow BOB 3 minites, no blow back. 2nd Opening, Strong Blow BOB 1 minute, 1 1/2" blow back. Recovery: 60' MW(80% M, 20% W)

180' W (5% M, 95% W) Chlorides, 110,000 ppm

IHP 2422# FHP 2361# IFP 59-93# FFP 65-135# ISIP 1775# FSIP 1791#

CREWS

H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Gary Axtell
Martin Tinoco
Luis Marquez

ROCK TYPES





































