



CONSOLIDATED
Oil Well Services, LLC

257812

TICKET NUMBER 39385

LOCATION Oakley, KS

FOREMAN Kelly Gobel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-4-13	3372	Parsons 1-27	27	13	37	Govc	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Grand Mesa		Oakley South to Govc Rd		463	Cory D		
Glenn 1-27 WSW		Restora 16 South to Rd P 1E 1S		466	Jordan		
CITY	STATE	ZIP CODE			JACK		

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8 24ft
 CASING DEPTH 220 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on murfin #24, hooked up to circulate, mixed 175 sks com 3% cc, 2% gel, displaced with 12 1/2 bbl water, shut in, washed out pumps & lines, rigged down.

Cement did circulate

Approx 4 bbl to pit

Thank You Kelly Gobel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085 00	1085 00
54016	20 mi	MILEAGE	5 00	100 00
11045	175 SKS	Class A cement	1765	308875
1102	493#	Calcium chloride	.89	43877
1188	329#	Bentonite	.25	8225
5407	8.22	Ton mileage delivery	167	410 00
				520477
				52048
				468439
			SALES TAX	266.50
			ESTIMATED TOTAL	4945.81

completed

Jan 10 90

Ravin 3737
6:30 AM AUTHORIZATION *[Signature]*

TITLE Pusher Rig #24

DATE 4-4-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 6 APR 13 PAGE NO.

CUSTOMER Grand Mesa WELL NO. 1-27 WSW LEASE Glenn's JOB TYPE cement long string TICKET NO. 24174

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 sk SMD w/ 1/4" floccle, TD=2250 54 jts 15.5" x 5 1/2" casing shoe jts 11' Cement 2, 4, 6, 8, 10, 12 Pkts 2-8
	0200							on loc TRK 114
	0255							start 15.5" x 5 1/2" casing in well
	0405							Drop ball - circulate
	0430	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	0437		10					Plug RH - MH 305 lbs - 205 lbs
	0441	6	55				200	Mix SMD cement 1005 lbs @ 11.2 ppg
		6	27				200	Mix SMD cement 75 lbs @ 12.7 ppg
		5	21				200	Mix SMD cement 75 lbs @ 14. ppg
								250 sks down the well
	0510							Drop latch down plug wash out plug & line
	0514	6 3/4					200	Displace plug
		6 3/4	37				350	- cement to surface. } 305 sk (to pit)
		6 3/4	49				600	
	0530	6 3/4	53				1500	Land plug
	0532							Release pressure to truck - dried up
	0535							Wash truck Rack up
	0600							Job complete - Ranks Blaine, Flint & Dave

Pro-Stim Chemicals LLC

Acidizing Report

Date 5/16/13

Customer Grand Mesa Pro-Stim Chemical Yard Dighton Pro-Stim Number #9

Well Name & Number Glennis 1-27 WSL Field Formation Spot

County KBUE State KS BHT YD Interval 2050-2140

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth 2020

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 GRD WT Spot

Casing Vol. Tbg Vol Ann Vol OH Vol Total Displacement 14

Maximum Pressure Tubing Casing Proposed Pump Time AOL Leave Loc

Special Instructions:
500 7 1/2 HC-1 15 BBLs 2% KCL
5 gal AF-5020 2 gal AI-150
5 gal Ferguson 5 gal S-3000

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Pre Test to _____ psi
1	Acid	5.5		5	0		Started Balls
2	Acid	5.5		12	0		Acid GORP / Balls through out
3	Flush	5.5		13	0		
4	Flush	5.2		14	30		
5	Flush	4.9		16	40		
6	Flush	4.5		18	50		
7	Flush	4.3		19	60		Ball Action
8	Flush	5.0		20	70		
9	Flush	4.8		22	80		
10	Flush	4.7		24	90		
11	Flush	4.7		26	90		
12	Flush	4.7		28	90		

Treatment Synopsis

Avg Inj Rate	Fluid BPM <u>5.0</u>	Total Injected			H2O <u>16</u>	Acid <u>12</u>	Oil <u></u>
Treating Pres	Max <u>90</u>	Final <u>90</u>	Avg <u>50</u>	ISIP <u>0</u>	5'SI <u>2.5 Bbl</u>	10'SI <u>WAC</u>	15'SI <u></u>
Customer Representative	<u>[Signature]</u>			Pro-Stim Supervisor	<u>2</u>		