



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

JUL 13 2013

INVOICE

Invoice Number: 137206

Invoice Date: Jul 1, 2013

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60491	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Great Bend	Jul 1, 2013	7/31/13

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Schlegel Trusts #1		
		Class A Common	17.90	895.00
10.00	MAT	FL-10	18.25	182.50
50.00	SER	Cubic Feet	2.48	124.00
35.32	SER	Ton Mileage	2.60	91.84
1.00	SER	Service Sale	2,810.84	2,810.84
15.00	SER	Pump Truck Mileage	7.70	115.50
1.00	SER	Manifold Rental	275.00	275.00
15.00	SER	Light Vehicle Mileage	4.40	66.00
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Charles Kinyon		
1.00	OPER ASSIST	Ben Newell		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,140.17

ONLY IF PAID ON OR BEFORE
Jul 26, 2013

Subtotal	4,560.68
Sales Tax	66.27
Total Invoice Amount	4,626.95
Payment/Credit Applied	
TOTAL	4,626.95

ALLIED OIL & GAS SERVICES, LLC 060491

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend K

DATE <u>7-1-13</u>	SEC. <u>36</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>9:30AM</u>	JOB START <u>10:15AM</u>	JOB FINISH <u>2:15PM</u>
LEASE <u>Schluse</u>		WELL # <u>J</u>		LOCATION <u>New City 75 to Rd 160, 6 W</u>		COUNTY <u>New</u>	STATE <u>K</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>To L Rd, 1 W, 1/4 W, S 1/2</u>			

CONTRACTOR Express Well Service OWNER Sumner

TYPE OF JOB Spurys

HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>10 sacks Class A</u>
TUBING SIZE <u>2 3/8</u> DEPTH <u>4498'</u>	<u>10# FI-10</u>
DRILL PIPE _____ DEPTH _____	<u>(used Sack Cement)</u>
TOOL _____ DEPTH _____	
PRES. MAX <u>3000#</u> MINIMUM _____	COMMON <u>50</u> @ <u>17.90</u> <u>895.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX @ _____
CEMENT LEFT IN CSG. _____	GEL @ _____
PERFS. <u>4468-4473</u>	CHLORIDE @ _____
DISPLACEMENT <u>25.3 bbls - Tuling</u>	ASC @ _____
EQUIPMENT	<u>FI-10</u> <u>10</u> @ <u>18.25</u> <u>182.50</u>

PUMP TRUCK CEMENTER <u>Tom Decker</u>
<u>597</u> HELPER <u>Charles Kingan</u>
BULK TRUCK
<u>599</u> DRIVER <u>Ben Newell</u>
BULK TRUCK
_____ DRIVER _____

HANDLING <u>50</u> @ <u>2.48</u> <u>124.00</u>
MILEAGE <u>2.35 x 15</u> <u>91.84</u>
TOTAL <u>1,293.34</u>

REMARKS:

Paeder at 4498' loaded Hole. Set Paeder
Pressure to 3000# & Held. Set Paeder
at 4368'. Pressure Annular to 500#.
Test displacement tests at 2 1/2 bbls/min at
800# Mixed 25 lb #10 - 25 lb Class A.
Washed line clean. Replaced a total of 2164
& Squared to 2500' Released & Held. Washed
tubing clean. Ran 3 lifts & washed tubing clean.
Pulled 1st Set Paeder Pressure to 500#.

SERVICE

DEPTH OF JOB <u>4498'</u>	
PUMP TRUCK CHARGE <u>2810.84</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>4.00</u> <u>15</u> @ <u>7.70</u> <u>115.50</u>	
MANIFOLD @ <u>275.00</u> <u>275.00</u>	
<u>1.00</u> <u>15</u> @ <u>4.40</u> <u>66.00</u>	
TOTAL <u>3,267.34</u>	

CHARGE TO: Palominos

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X TERRY D. GARRISON

SIGNATURE X Terry D Garrison

SALES TAX (If Any) _____

TOTAL CHARGES 4,560.68

DISCOUNT 1,170.17 IF PAID IN 30 DAYS

3,420.51

RECEIVED

JUN 22 2013

Invoice

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
6/20/2013	24783

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schlegel Trust	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
290	D-Air				2	Gallon(s)	42.00	84.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	17.00	2,550.00T
276	Flocele				38	Lb(s)	2.00	76.00T
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							5,280.00
	Sales Tax Ness County						6.30%	192.78

We Appreciate Your Business!

Total

\$5,472.78



Services, Inc.

CHARGE TO: *Falowski Petroleum*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No: **24783**

PAGE 1 OF 1

SERVICE LOCATIONS		WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Hayes, KS</i>		#1	<i>Schlegel Trust</i>	<i>Ness</i>	<i>KS</i>		<i>6-20-13</i>	
2. <i>Ness OK, KS</i>		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Chapman</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Sw/Ness Co, KS</i>	ORDER NO.	
3.		WELL TYPE <i>oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>convert Port Ailer</i>		WELL PERMIT NO.		WELL LOCATION
4. REFERRAL LOCATION		INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE #113	<i>20</i>	<i>mi.</i>			<i>600</i>	<i>12000</i>
<i>576D</i>		<i>1</i>			<i>Ramp Charge - out Port Ailer</i>	<i>1</i>	<i>hr</i>			<i>150000</i>	<i>150000</i>
<i>89D</i>		<i>1</i>			<i>Dr Air</i>	<i>2</i>	<i>gal</i>			<i>4200</i>	<i>8400</i>
<i>33D</i>		<i>2</i>			<i>SUD cement</i>	<i>150</i>	<i>qts</i>			<i>1700</i>	<i>255000</i>
<i>274</i>		<i>1</i>			<i>Flocele</i>	<i>38</i>	<i>lbs</i>			<i>200</i>	<i>7600</i>
<i>105</i>		<i>1</i>			<i>Port Ailer - 700 (1800) w/plan</i>	<i>1</i>	<i>ea</i>			<i>35000</i>	<i>35000</i>
<i>181</i>		<i>2</i>			<i>Service Charge - Cement</i>	<i>175</i>	<i>sls</i>			<i>200</i>	<i>35000</i>
<i>582</i>		<i>2</i>			<i>Minimum Drayage Charge</i>	<i>1</i>	<i>hr</i>			<i>25000</i>	<i>25000</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Alan Blank*
 DATE SIGNED *6-20-13* TIME SIGNED *10:00*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY			
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL

785
 TAX *6.3%*
 TOTAL *5472 78*

SWIFT OPERATOR *Alan Blank*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

RECEIVED

JUN 15 2013

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
6/12/2013	24382

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schlegel Trust	Ness	Maverick Drilling ...	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
400-5	5 1/2" Guide Shoe				1	Each	200.00	200.00T
401-5	5 1/2" Insert Float With Auto Fill				1	Each	160.00	160.00T
403-5	5 1/2" Cement Basket				2	Each	285.00	570.00T
404-5	5 1/2" Port Collar				1	Each	2,650.00	2,650.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	17.00	2,125.00T
325	Standard Cement				100	Sacks	14.00	1,400.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,921.00
	Sales Tax Ness County						6.30%	604.86

We Appreciate Your Business!

Total

\$12,525.86



Services, Inc.

CHARGE TO: Palomino
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No. **24382**

PAGE 1 OF 2

1. SERVICE LOCATIONS New City, KS WELL/PROJECT NO. 21 LEASE Schlegel TRUST COUNTY/PARISH Neosho STATE KS CITY New City DATE 12 Jun 13 OWNER _____

2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ ORDER NO. _____

3. WELL TYPE WATER WELL CATEGORY Development JOB PURPOSE Development SHIPPED DELIVERED TO location WELL PERMIT NO. _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20	mi			6.00	120.00
578		1			Pump Charge	1	ea			1500.00	1500.00
400		1			Guide, shoe	1	ea			200.00	200.00
401		1			Insert Flat w/ AUTO FILL	1	ea			160.00	160.00
403		1			Cement Basket	2	ea			285.00	570.00
404		1			Post Collar	1	ea			26.50	26.50
409		1			Turbolizer	10	ea			9.00	90.00
402		1			Controlizer	1	ea			70.00	70.00
410		1			TBP Plug	1	ea			100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED _____ TIME SIGNED _____

A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

SWIFT OPERATOR: [Signature]

Thank You!

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6270.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3651.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
SUBTOTAL				11,921.00	
NESS TAX 6.3%				604.86	
TOTAL					12,525.86



Swifton, Inc

PO Box 466

Ness City, KS 67560

Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24382

CUSTOMER
Polewinco

WELL
Schlegel Post #1

DATE
12 Nov 13

PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
330						SND cement	125	sk			17.00	2125.00
325						STANDARD cement (Forest-2)	100	sk			14.00	1400.00
284						casel	500	lb	5	sk	35.00	175.00
283						salt	500	lb			0.30	150.00
285						CFR-1	50	lb			4.00	200.00
276						Fleede	50	lb			2.00	100.00
290						D-AR	3	gal			42.00	126.00
281						mud flush	500	gal			1.25	625.00
221						RCL ligurd	4	gal			25.00	100.00
588						Drayage (min)					250.00	250.00
581						SERVICE CHARGE					2.00	4.00
MILEAGE CHARGE							22863					
TOTAL WEIGHT							225					
LOADED MILES												
CUBIC FEET							1					
TON MILES												

CONTINUATION TOTAL 515.00

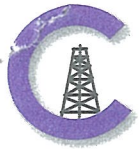
JOB LOG

SWIFT Services, Inc.

DATE 12 Jun 13 PAGE NO. 7

CUSTOMER Palominos WELL NO. #1 LEASE Schlegel TRUST JOB TYPE cement long string TICKET NO. 24382

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 SMD cement w/ 1/4" flocculo
								100 EA-2 w/ 1/4" flocculo
								108 joints 5 1/2" 14# casing TD 4560
								4530' of casing shoe jt 34.6'
								Centralizer 1, 2, 3, 4, 5, 6, 7, 8, 10, 66
								Basket 2, 67 part collar #67 1642'
	1845							on loc TRK 114
	1930							start 5 1/2" x 14# casing
	2130							Drop ball - circulate
	2230	4 3/4	32			200		Pump 500 gal mud flush - 20 bbl KCL
	2240		15					Plug RH - MH 30 sk - 20 sk
	2245	4 3/4	40			200		Mix SMD cement 75 sk @ 12.7 ppg
		4 3/4	24			250		Mix EA-2 cement 100 sk @ 15.3 ppg
								Release plug
								wash out pump & line
	2305	6 3/4				200		Displace plug
		6 3/4	105			750		
	2330	6 3/4	111			1750		Land plug
	2335							Release pressure to truck - diked up
	2339							wash truck
JUN 13	0000							Rack up
								job complete
								Thanks
								Blaine DAVIS / ISAAC



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 12 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259338

Invoice Date: 06/10/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

SCHLAGEL TRUST #1
40009
36-19-25
06-04-2013
KS

Part Number	Description	Qty	Unit Price	Total
1127A	65/35 POZ MIX	275.00	16.0000	4400.00
1118B	PREMIUM GEL / BENTONITE	1435.00	.2700	387.45
1102	CALCIUM CHLORIDE (50#)	717.00	.9400	673.98
1107	FLO-SEAL (25#)	69.00	2.9700	204.93
1104S	CLASS "A" CEMENT (SALE)	150.00	18.5500	2782.50
1102	CALCIUM CHLORIDE (50#)	423.00	.9400	397.62
1118B	PREMIUM GEL / BENTONITE	282.00	.2700	76.14
4411	8 5/8" RUBBER PLUG (TOP)	1.00	141.7500	141.75

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-906.44
9995-130	CEMENT EQUIPMENT DISCOUNT	-172.78

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
399 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75
529 TON MILEAGE DELIVERY	1.00	499.05	499.05

Amount Due 11363.23 if paid after 07/10/2013

Parts:	9064.37	Freight:	.00	Tax:	513.95	AR	10226.90
Labor:	.00	Misc:	.00	Total:	10226.90		
Sublt:	-1079.22	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259338

TICKET NUMBER 40009
LOCATION Oakley, KS
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-4-13	6285	#1 Schlegel Trust	36	195	2540	NESS	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Palomino		Nessco South 10 Rd 60 7W 1 N 1/4 4k South into		399	Damon		
CITY		STATE	ZIP CODE	529	Mike		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 860' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 860 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 52 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on Maverick #105, hooked up to circulate, mixed 275 sks 65/35 Poz 6% gel 3% occ 1/2# flo-seal, tailed in with 150 sks com 3% occ 2% gel, released plug & displaced with 52 3/4 bbl water, shut in, washed out pump & lines rigged down
Cement did circulate

Approx 20 bbl top bit

Thank you Kelly & crew

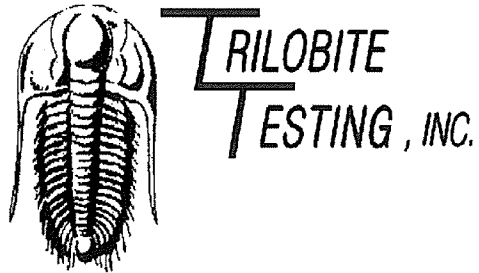
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	15 mi	MILEAGE	535	7875
1127A	275 SKS	65/35 Poz	16.00	4400.00
1118B	1435#	Bentonite	.27	397.45
1102	717#	Calcium chloride	.94	673.98
1107	69#	Flo-seal	2.97	204.93
11045	150 SKS	Class A Cement	18.55	2782.50
1102	423#	Calcium chloride	.94	397.62
1118B	282#	Bentonite	.27	76.14
5407A	19.01	Ton mileage delivery	175	4990.5
41411	1	8 5/8 Rubber Plug	141.75	141.75
				10,792.27
				1079.22
				9721.95
			SALES TAX	513.95
			ESTIMATED TOTAL	10,226.90

Completed

Ravin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE 6-4-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Schlegel Trusts #1

36-19-25 Ness,KS

Start Date: 2013.06.10 @ 12:15:52

End Date: 2013.06.10 @ 18:44:52

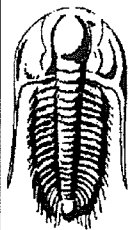
Job Ticket #: 53161 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.12 @ 13:45:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

36-19-25 Ness, KS

4924 SE 84th St
New ton, KS 67114

Schlegel Trusts #1

ATTN: Ryan Seib

Job Ticket: 53161

DST#: 1

Test Start: 2013.06.10 @ 12:15:52

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:08:52

Time Test Ended: 18:44:52

Interval: **4139.00 ft (KB) To 4265.00 ft (KB) (TVD)**

Total Depth: 4265.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Reference Elevations: 2388.00 ft (KB)

2378.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **8373**

Inside

Press@RunDepth: 173.20 psig @ 4140.00 ft (KB)

Start Date: 2013.06.10

End Date:

2013.06.10

Capacity: 8000.00 psig

Last Calib.:

2013.06.10

Start Time: 12:15:57

End Time:

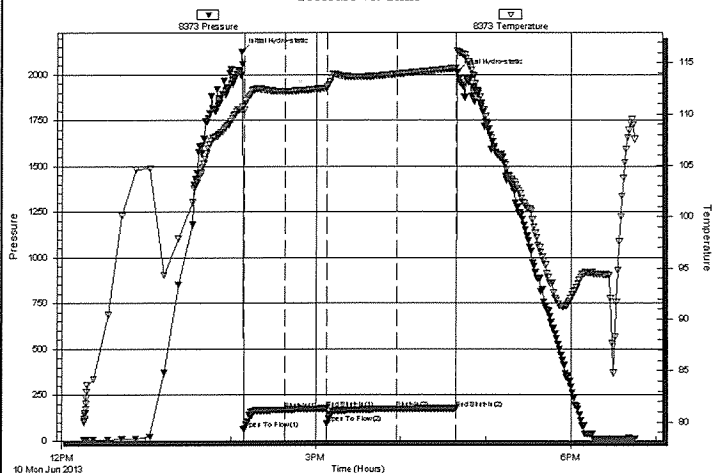
18:44:51

Time On Btm: 2013.06.10 @ 14:07:22

Time Off Btm: 2013.06.10 @ 16:39:52

TEST COMMENT: IF: 1/4" blow built to 6" died to 4"
IS: No return.
FF: 1/4" blow built to 4 1/2" died to 2 1/2"
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

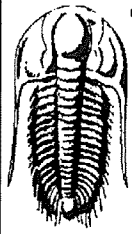
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2126.62	110.44	Initial Hydro-static
2	60.57	110.37	Open To Flow (1)
31	168.87	112.21	Shut-In(1)
60	175.15	112.51	End Shut-In(1)
61	94.15	112.62	Open To Flow (2)
110	173.20	113.87	Shut-In(2)
152	175.31	114.45	End Shut-In(2)
153	2012.08	116.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	gocm 5%g 5%o 90%m	0.87
30.00	mud 100%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

36-19-25 Ness,KS
Schlegel Trusts #1
Job Ticket: 53161 **DST#: 1**
Test Start: 2013.06.10 @ 12:15:52

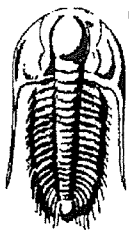
Tool Information

Drill Pipe:	Length: 4125.00 ft	Diameter: 3.80 inches	Volume: 57.86 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4139.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	126.00 ft			
Tool Length:	154.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4112.00	
Shut In Tool	5.00			4117.00	
Hydraulic tool	5.00			4122.00	
Jars	5.00			4127.00	
Safety Joint	3.00			4130.00	
Packer	5.00			4135.00	28.00 Bottom Of Top Packer
Packer	4.00			4139.00	
Stubb	1.00			4140.00	
Recorder	0.00	8373	Inside	4140.00	
Recorder	0.00	8356	Outside	4140.00	
Perforations	24.00			4164.00	
Change Over Sub	1.00			4165.00	
Drill Pipe	94.00			4259.00	
Change Over Sub	1.00			4260.00	
Bullnose	5.00			4265.00	126.00 Bottom Packers & Anchor

Total Tool Length: 154.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

36-19-25 Ness,KS

4924 SE 84th St
New ton, KS 67114

Schlegel Trusts #1

Job Ticket: 53161

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.06.10 @ 12:15:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	gocm 5%g 5%o 90%m	0.870
30.00	mud 100%m	0.421

Total Length: 92.00 ft

Total Volume: 1.291 bbl

Num Fluid Samples: 0

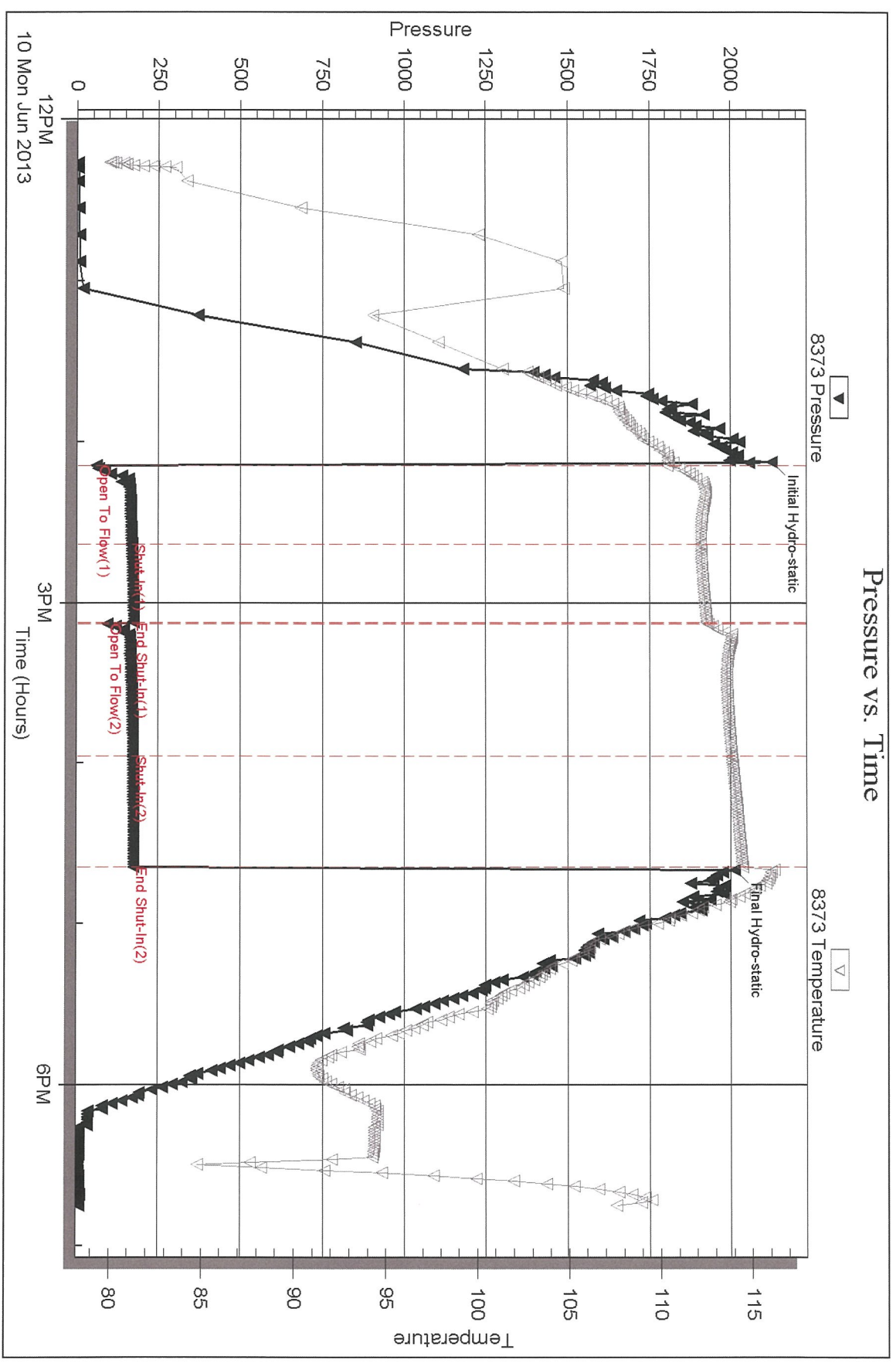
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: tool plugged

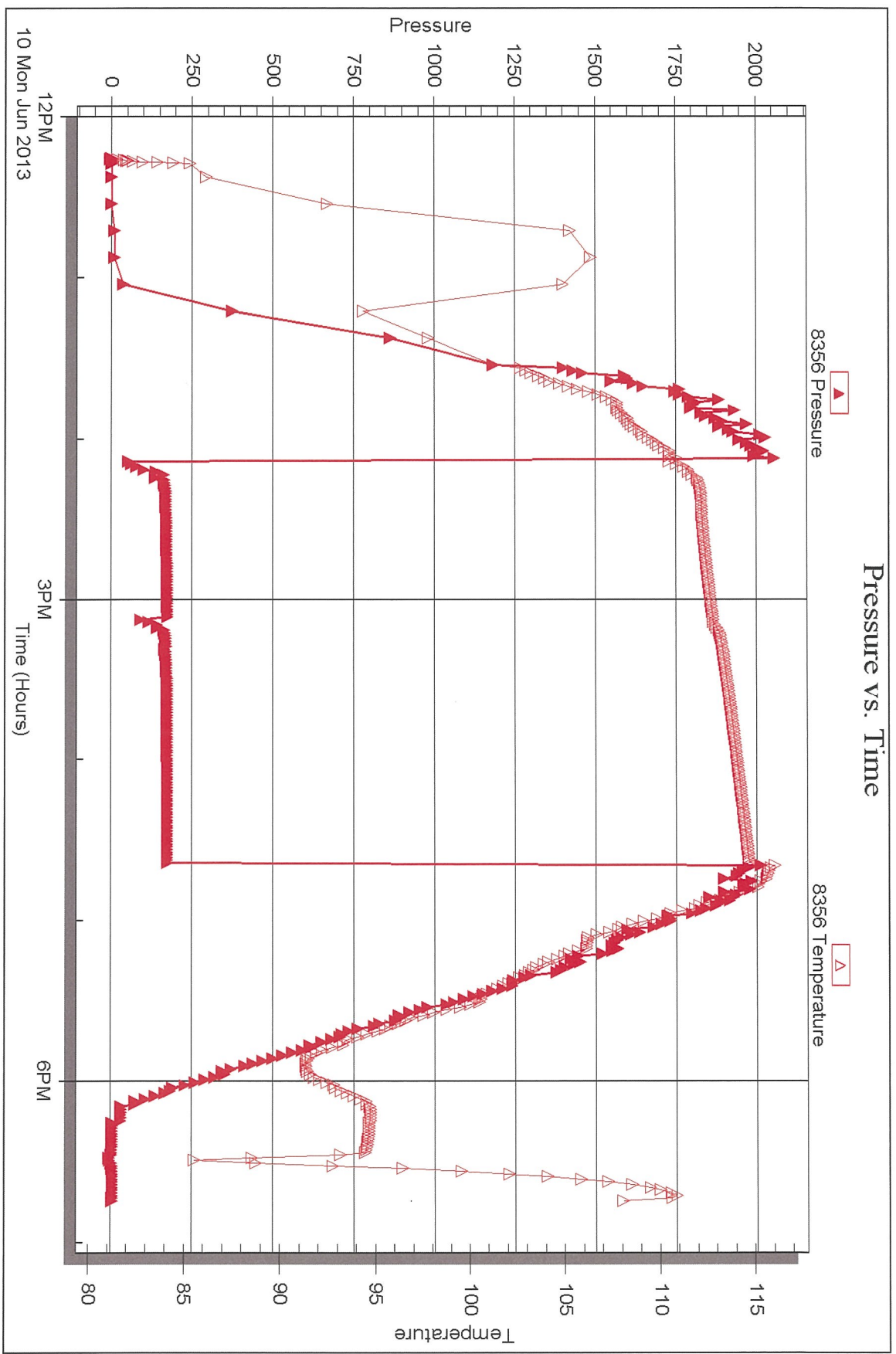


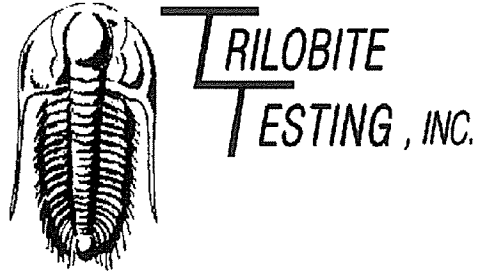
Serial #: 8356

Outside Palomino Petroleum Inc

Schlegel Trusts #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Schlegel Trusts #1

36-19-25 Ness,KS

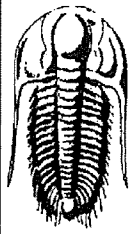
Start Date: 2013.06.11 @ 15:18:30

End Date: 2013.06.11 @ 22:23:30

Job Ticket #: 53162 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.12 @ 13:44:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

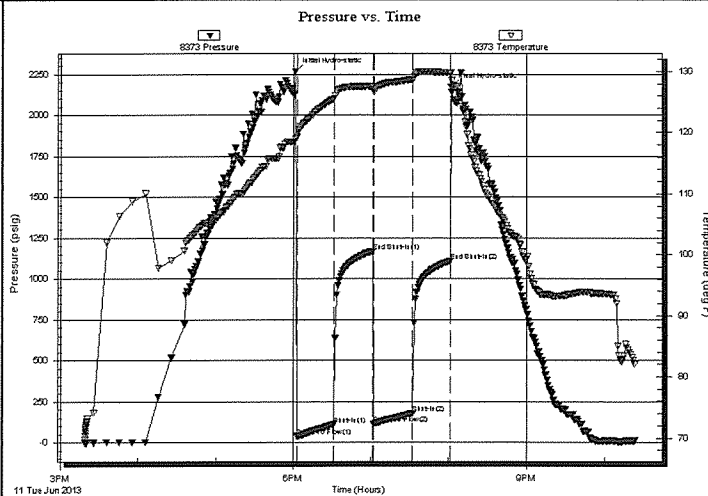
36-19-25 Ness,KS
Schlegel Trusts #1
Job Ticket: 53162 **DST#: 2**
Test Start: 2013.06.11 @ 15:18:30

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:02:30
Time Test Ended: 22:23:30
Interval: **4438.00 ft (KB) To 4453.00 ft (KB) (TVD)**
Total Depth: **4453.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Brandon Turley**
Unit No: **60**
Reference Elevations: **2388.00 ft (KB)**
2378.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8373 Inside
Press@RunDepth: **179.92 psig @ 4439.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2013.06.11** End Date: **2013.06.11** Last Calib.: **2013.06.11**
Start Time: **15:18:35** End Time: **22:23:29** Time On Btm: **2013.06.11 @ 18:01:30**
Time Off Btm: **2013.06.11 @ 20:02:00**

TEST COMMENT: IF: BOB in 7 min.
IS: Surface blow built to 3"
FF: BOB in 12 min.
FS: Surface blow built to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.12	118.95	Initial Hydro-static
1	40.86	119.24	Open To Flow (1)
30	110.81	125.58	Shut-In(1)
60	1167.76	127.54	End Shut-In(1)
61	115.84	126.69	Open To Flow (2)
91	179.92	128.75	Shut-In(2)
120	1108.47	129.77	End Shut-In(2)
121	2169.51	129.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	gocm 5%g 5%o 90%m	0.43
93.00	mcgo 10%g 80%o 10%m	1.30
124.00	mcgo 10%g 85%o 5%m	1.74
217.00	go 10%g 90%o	3.04
0.00	279 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

36-19-25 Ness, KS

4924 SE 84th St
New ton, KS 67114

Schlegel Trusts #1

Job Ticket: 53162

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.06.11 @ 15:18:30

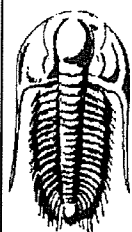
Tool Information

Drill Pipe:	Length: 4437.00 ft	Diameter: 3.80 inches	Volume: 62.24 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4438.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4411.00	
Shut In Tool	5.00			4416.00	
Hydraulic tool	5.00			4421.00	
Jars	5.00			4426.00	
Safety Joint	3.00			4429.00	
Packer	5.00			4434.00	28.00 Bottom Of Top Packer
Packer	4.00			4438.00	
Stubb	1.00			4439.00	
Recorder	0.00	8373	Inside	4439.00	
Recorder	0.00	8356	Outside	4439.00	
Perforations	9.00			4448.00	
Bullnose	5.00			4453.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

36-19-25 Ness,KS

4924 SE 84th St
New ton, KS 67114

Schlegel Trusts #1

Job Ticket: 53162

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.06.11 @ 15:18:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
31.00	gocm 5%g 5%o 90%m	0.435
93.00	mcgo 10%g 80%o 10%m	1.305
124.00	mcgo 10%g 85%o 5%m	1.739
217.00	go 10%g 90%o	3.044
0.00	279 GIP	0.000

Total Length:

465.00 ft

Total Volume:

6.523 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 39@90=36

Serial #: 8373

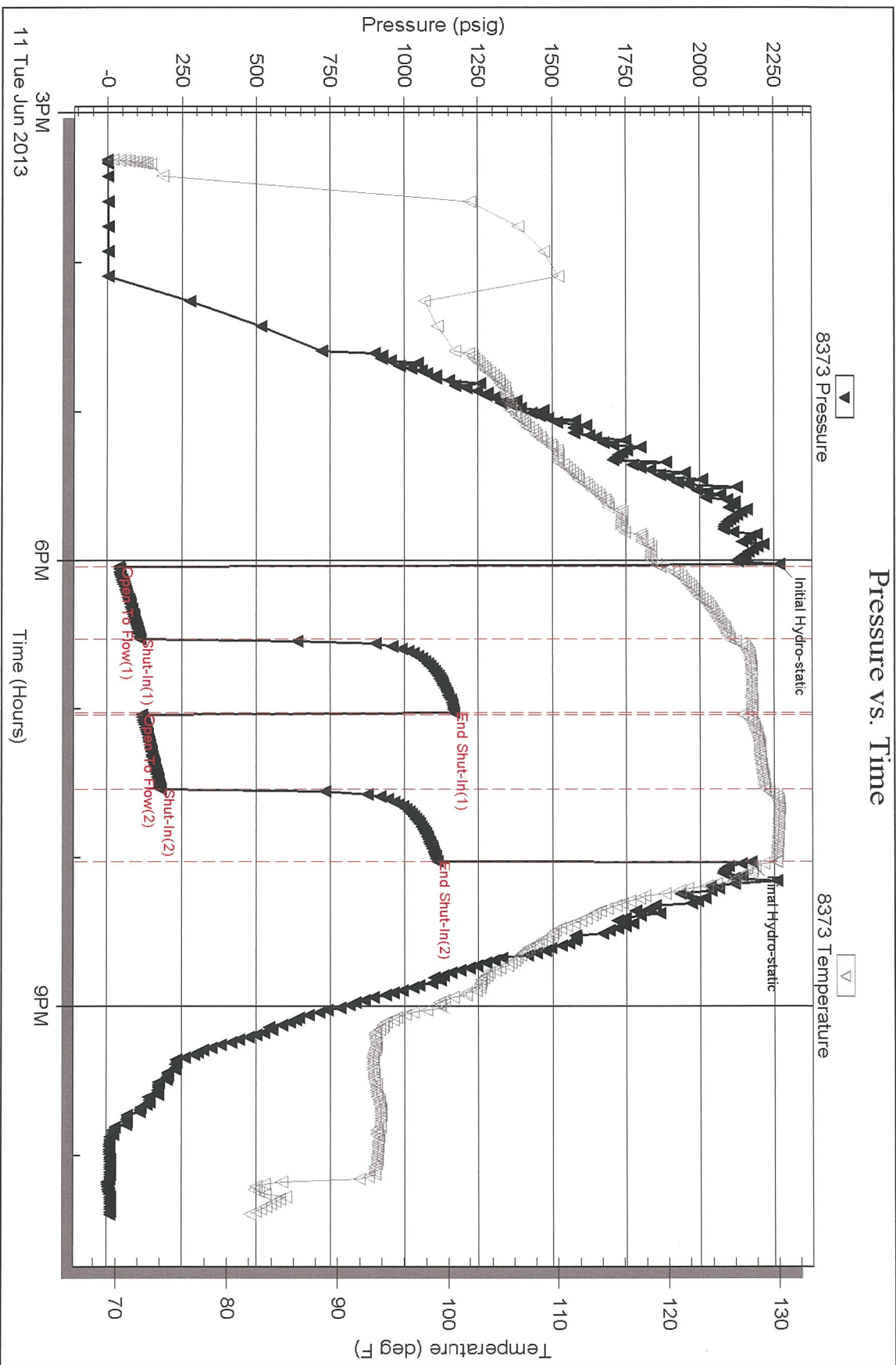
Inside

Palomino Petroleum Inc

Schlegel Trusts #1

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 53162

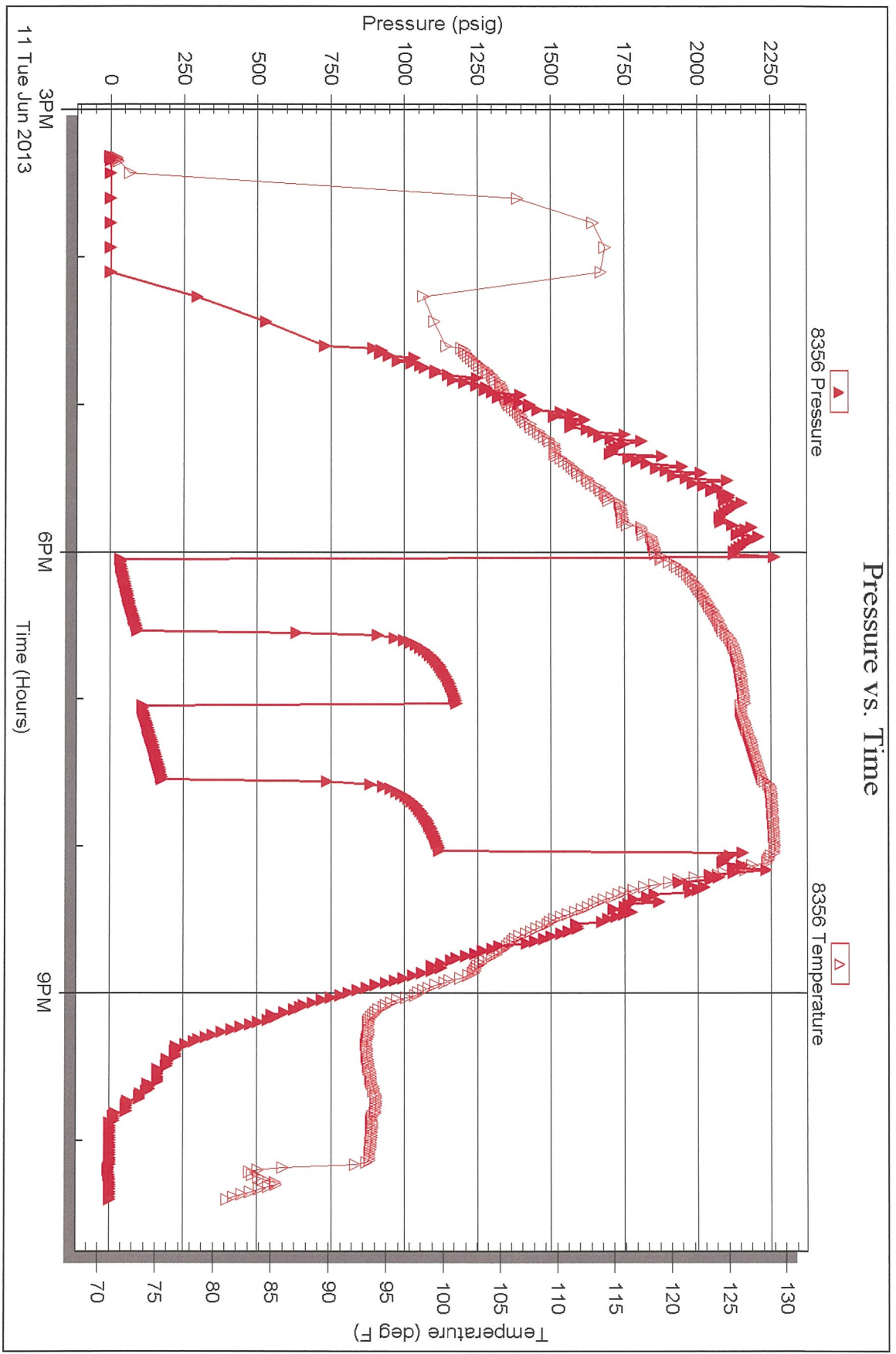
Printed: 2013.06.12 @ 13:44:20

Serial #: 8356

Outside Palomino Petroleum Inc

Schlegel Trusts #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 53162

Printed: 2013.06.12 @ 13:44:21



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53161

Well Name & No. Schlegel Trusts #1 Test No. 1 Date 6-10-13
 Company Perlamino Petroleum Inc Elevation 2388 KB 2378 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Re Geo. Ryan Seib Rig Mavericks 108
 Location Sec. 36 Twp. 19 Rge. 25 Co. Wes5 State KS

Interval 4139 4265 Zone Tested Marmaton
 Anchor Length 126 Drill Pipe Run 4125 Mud Wt. 9.2
 Top Packer Depth 4134 Drill Collars Run --- Vis 55
 Bottom Packer Depth 4139 Wt. Pipe Run --- WL 9.2
 Total Depth 4265 Chlorides 4800 ppm System LCM 1

Blow Description IF: 1/4 blow built to 6 died to 4.
F5: No return.
FF: 1/4 blow built to 4 1/2 died to 2 1/2.
F5: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Mud</u>				<u>100</u>
<u>2</u>	<u>90 CM</u>	<u>5</u>	<u>5</u>		<u>90</u>

Rec 92 BHT 114 Gravity --- API RW --- °F Chlorides --- ppm

(A) Initial Hydrostatic 2126 Test 1250 T-On Location 8:15
 (B) Final Initial Flow 60 Jars 250 T-Started 12:15
 (C) Final Final Flow 168 Safety Joint 75 T-Open 14:07
 (D) Initial Shut-In 175 Circ Sub NIL T-Pulled 16:37
 (E) Second Initial Flow 94 Hourly Standby 3/4 .5h 50 T-Out 18:45
 (F) Second Final Flow 173 Mileage 120 - 186
 (G) Final Shut-In 175 Sampler
 (H) Final Hydrostatic 2012 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies

Initial Open 30
 Initial Shut-In 30 45
 Final 45
 Final Shut-In 45
 Sub Total 1811
 Total 1811
 MP/DST Disc't

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment. Its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53162

Well No. & No. Schlegel Trusts #1 Test No. 2 Date 6-11-13
 Company Palomino Petroleum Inc Elevation 2388 KB 2378 GL
 Address _____
 Co. Rep. Ryan Seib Rig Maverick 108
 Location Sec. 36 Twp. 19 Rge. 25 Co. Ness State KS

Interval 4438 4453 Zone Tested MISS
 Anchor 15 Drill Pipe Run 4437 Mud Wt. 9.15
 Top Packer Depth 4433 Drill Collars Run --- Vis 56
 Bottom Packer Depth 4438 Wt. Pipe Run --- WL 8.8
 Total Depth 4453 Chlorides 5300 ppm System LCM 1
 Blow Description IF! BoB in 7 min.
IS! Surface blow built to 3.
FF! BoB in 12 min.
FS! surface blow built to 1.

Rec	Feet of	%gas	%oil	%water	%mud
17	90	10	90		
24	MC90	10	85	5	
3	MC90	10	80	10	
1	90CM	5	5	90	

Rec Tot 465 BHT 129 Gravity 36 API RW --- @ --- ° F Chlorides --- ppm

(A) Initial Hydrostatic 2266 Test 1250 T-On Location 13:55
 (B) First Initial Flow 40 Jars 250 T-Started 15:18
 (C) First Initial Flow 110 Safety Joint 75 T-Open 18:00
 (D) Initial Shut-In 1167 Circ Sub NIL T-Pulled 20:00
 (E) Second Initial Flow 115 Hourly Standby T-Out 22:27
 (F) Second Final Flow 179 Mileage 120 - 186 Comments _____
 (G) Final Shut-In 1108 Sampler _____
 (H) Final Hydrostatic 2169 Straddle _____
 Shale Packer _____
 Ruined Packer 320
 Extra Packer _____
 Extra Copies _____

Initial Count 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 0
 Total 2081
 MP/DST Disc't _____
 Sub Total 1761

Approved By _____ Our Representative _____
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment. Its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.