



RECEIVED

JUN 29 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 136922

Invoice Date: Jun 19, 2013

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60487	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Great Bend	Jun 19, 2013	7/19/13

Quantity	Item	Description	Unit Price	Amount
		Quencen Family Farms #1		
270.00	MAT	Lightweight	16.50	4,455.00
68.00	MAT	Flo Seal	2.97	201.96
295.94	SER	Cubic Feet	2.48	733.93
394.87	SER	Ton Mileage	2.60	1,026.68
1.00	SER	Port Collar	2,213.75	2,213.75
32.00	SER	Pump Truck Mileage	7.70	246.40
32.00	SER	Light Vehicle Mileage	4.40	140.80
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Daniel Casper		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,803.70

ONLY IF PAID ON OR BEFORE
Jul 14, 2013

Subtotal	9,018.52
Sales Tax	293.39
Total Invoice Amount	9,311.91
Payment/Credit Applied	
TOTAL	9,311.91

ALLIED OIL & GAS SERVICES, LLC 060487

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Point Bend 14

DATE <u>12-11-13</u>	SEC <u>13</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Family farm</u> WELL # <u>1</u>			LOCATION <u>Arnold SW, 45, 1/4 3/4</u>			COUNTY <u>Deer</u>	STATE <u>Kr</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Express Well Services OWNER Same
TYPE OF JOB Port Callan

HOLE SIZE _____ T.D. _____
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL Port Callan DEPTH 1825'
PRES. MAX 1000# MINIMUM 500#
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 9 1/2 bbls
EQUIPMENT _____

CEMENT
AMOUNT ORDERED 350 sh 65/35 120A.1
4# Flashed/sh
(used 270 sh)

PUMP TRUCK CEMENTER Tom Dickson
597 HELPER Kevin Eddy
BULK TRUCK
110-241 DRIVER Don Capen
BULK TRUCK
_____ DRIVER _____

COMMON 176
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
270 sh 42 wt @ 16.50 4,455.00
Flashed 68 @ 2.97 201.96
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

HANDLING 295.99 @ 2.48 733.93
MILEAGE 12.34 x 32 2.60 1,026.68
TOTAL 6,417.57

REMARKS:

Port Callan @ 1825'. Pressured to 1000#
& Held. Released Pressure. Opened Port
Callan. Made Circ. Mixed 270 sh
65/35 670 sh 4# Flashed/sh & Circulated
Cement to Surface. Replaced Tubing with
9 1/2 bbls H2O. Closed Port Callan. Pressured
to 1000# & Held. Ran 5 min & Released and
clean 1 1/2 bbls H2O. Approx (35 sh to fit)

SERVICE

DEPTH OF JOB 1825'
PUMP TRUCK CHARGE 2213.75
EXTRA FOOTAGE _____ @ _____
MILEAGE Hum 32 @ 7.70 246.90
MANIFOLD _____ @ _____
Hum 32 @ 4.40 140.80
_____ @ _____

TOTAL 2,600.95

CHARGE TO: Polomino
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Glenn Winkel
SIGNATURE X Glenn Winkel

SALES TAX (If Any) _____
TOTAL CHARGES 9,018.52
1,803.70
DISCOUNT _____ IF PAID IN 30 DAYS
7,214.81



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 136796
Invoice Date: Jun 10, 2013
Page: 1

RECEIVED
JUN 24 2013

Now Includes:



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	60482	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Jun 10, 2013	7/10/13

Quantity	Item	Description	Unit Price	Amount
		Quenzer Family Farms #1		
100.00	MAT	ASC	20.90	2,090.00
28.00	MAT	FL-160	19.00	532.00
14.00	MAT	Defoamer	9.80	137.20
500.00	MAT	Kol Seal	0.98	490.00
130.00	MAT	Lightweight	15.95	2,073.50
275.77	SER	Cubic Feet	2.48	683.91
373.11	SER	Ton Mileage	2.60	970.11
1.00	SER	Production	2,765.75	2,765.75
32.00	SER	Pump Truck Mileage	7.70	246.40
32.00	SER	Light Vehicle Mileage	4.40	140.80
1.00	EQP	5.5 AFU Float Shoe	339.30	339.30
1.00	EQP	5.5 Latch Down Plug	398.75	398.75
1.00	EQP	5.5 Port Collar	1,831.25	1,831.25
2.00	EQP	5.5 Basket	159.40	318.80
8.00	EQP	5.5 Centralizer	28.10	224.80
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Charles Kinyon		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,532.41

ONLY IF PAID ON OR BEFORE

Jul 5, 2013

Subtotal	13,242.57
Sales Tax	531.44
Total Invoice Amount	13,774.01
Payment/Credit Applied	
TOTAL	13,774.01

ALLIED OIL & GAS SERVICES, LLC 060482

Federal Tax I.D. # 20-3651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
West Bend, TX

DATE <u>6-10-13</u>	SEC. <u>13</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:45 PM</u>
CLIENT <u>Queen Family Lease Farm</u>		WELL # <u>1</u>		LOCATION <u>Arnold, SW 1/4 to "F" Road</u>		COUNTY <u>Wash</u>	STATE <u>TX</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4 South, 1/4 West, South into</u>				

CONTRACTOR W W Dalg #10
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4600'
 CASING SIZE 5 1/2" 14# DEPTH 4598'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 # MINIMUM 1500 #
 MEAS. LINE _____ SHOE JOINT 43.12
 CEMENT LEFT IN CSG. 43.12
 PERFS. _____
 DISPLACEMENT 111.15 bbls

OWNER Senne
 CEMENT AMOUNT ORDERED 130.00 69/40 8% Sol
100.00 ASC, 27.00 Sol, 10% Sol, 10% Sol
5# Kalsol 51-160 - 2 gal KAL
 500 gal DV-1100 2 gal KAL
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 1.00 @ 20.90 2090.00
F1-160 28 @ 19.00 532.00
DF 14 @ 9.80 137.20
Kalsol 500 @ .98 490.00
1305X Lite @ 15.95 2073.50
 HANDLING 275.71 @ 2.48 683.91
 MILEAGE 11.66 X 32 X 2.60 970.11
 TOTAL 6976.72

REMARKS:

Run 4598.52' @ 5 1/2" cas. Holes up and
brake circulation, circulated 1 hour.
Pumped 500 gal DV-1100, 2 bbls H2O.
Plugged Annular with 30% 69/40 8% Sol.
Mixed 100% 69/40 8% Sol followed by
100% ASC 27.00 Sol 10% Sol 10% Sol
5# Kalsol/5# with F1-160 + 2 gal KAL
Line clean Released Plus. Replaced with
fresh H2O, landed plug at 1500#. Released &
Flow Hold. (1st 20 bbls disp = 27.00 KAL)

CHARGE TO: Palominas Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4598'
 PUMP TRUCK CHARGE @ 2765.25
 EXTRA FOOTAGE @ _____
 MILEAGE 32 @ 7.70 246.40
 MANIFOLD @ _____
Lum 32 @ 4.40 140.80
 TOTAL 3152.95

PLUG & FLOAT EQUIPMENT

5 1/2"
 AFU Float shoe @ 339.00 339.30
 Latchdown Plug @ 398.15 398.25
 Port collar @ 1831.25 1831.50
 J-Ratchet @ 159.40 318.80
 2 Centrifuges @ 28.10 224.80
 TOTAL 3112.90

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Blenn Linkel
 SIGNATURE [Signature]

SALES TAX (if Any) _____
 TOTAL CHARGES 13242.57
 DISCOUNT -2532.41 IF PAID IN 30 DAYS
10710.16



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 12 2013 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259340

Invoice Date: 06/10/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

J&M Quenzer
~~QUENZER FAMILY FARMS #1~~
39938
13-17-26
06-04-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.12

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
693 MIN. BULK DELIVERY	1.00	430.00	430.00

Amount Due 5518.44 if paid after 07/10/2013

Parts:	3581.55	Freight:	.00	Tax:	203.08	AR	4966.60
Labor:	.00	Misc:	.00	Total:	4966.60		
Sublt:	-529.28	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259340

TICKET NUMBER 39938

LOCATION Oakley KS

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-4-13	6285	Puenger Family Farms #1	13	17	26	Ness
CUSTOMER		UTCA E-RDT 45 14W S1N	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Corey D		
CITY		STATE	ZIP CODE	693	Tim W	
					Jeremy R	Ridealong

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 217' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 12.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on w.w#10. Ris up and circulate. mix 1655Ks
Class A 300cc 290 gal. Displace 12 1/2 BBL and shut in.
Cement did circulate approx 4 BBLs to pit.

Thanks Fuzzy + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	25	MILEAGE	1150 ⁰⁰	1150 ⁰⁰
5407	7.8 ton	Ton Mileage Delivery (min)	525	13125
			125	430 ⁰⁰
11045	1655Ks	Class 'A'		
1102	465*	Calcium Chloride	1835	306075
1118B	310*	Bentonite	.94	43710
			.27	83 ²⁰
		subtotal		5292 ⁰⁰
		less 1090		5292 ⁰⁰
		subtotal		4763 ⁵³

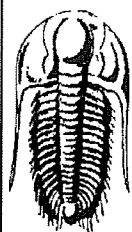
completed

Ravin 3737

AUTHORIZATION [Signature] TITLE PUSHER

SALES TAX 203.08
 ESTIMATED TOTAL 4916.61
 DATE 6/4/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
New ton KS 67114

ATTN: Jerry Smith

13-17s-26w Ness Co. KS

Quenzwer Family Farm

Job Ticket: 48865

DST#: 1

Test Start: 2013.06.09 @ 07:36:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:21:25

Time Test Ended: 14:32:54

Interval: **4356.00 ft (KB) To 4470.00 ft (KB) (TVD)**

Total Depth: 4470.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 58

Reference Elevations: 2498.00 ft (KB)

2493.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8674

Inside

Press@RunDepth: 135.89 psig @ 4357.00 ft (KB)

Start Date: 2013.06.09

End Date: 2013.06.09

Start Time: 07:36:00

End Time: 14:32:54

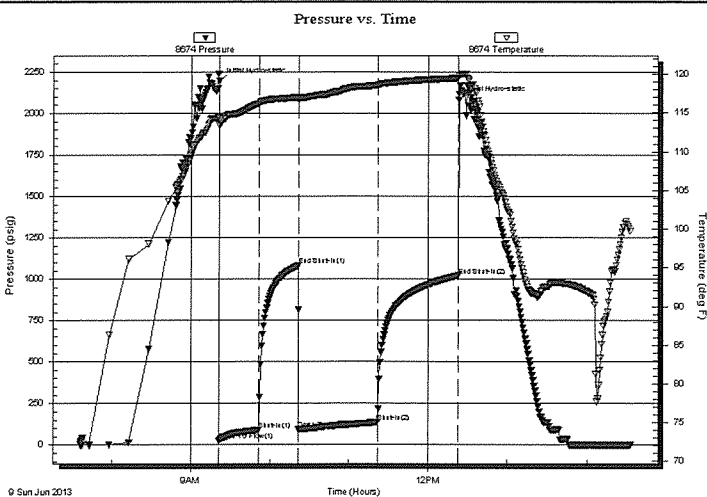
Capacity: 8000.00 psig

Last Calib.: 2013.06.09

Time On Btm: 2013.06.09 @ 09:21:10

Time Off Btm: 2013.06.09 @ 12:23:24

TEST COMMENT: IF- Weak Surface Blow Built to 8 1/2"
IS- No Blow
FF- Weak Surface Blow Built to BOB in 50min
FSI- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.40	114.40	Initial Hydro-static
1	25.30	113.36	Open To Flow (1)
30	88.55	116.20	Shut-In(1)
60	1081.76	117.01	End Shut-In(1)
61	93.19	116.70	Open To Flow (2)
121	135.89	118.53	Shut-In(2)
182	1020.85	119.49	End Shut-In(2)
183	2081.20	119.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GOCM 7%g 15%oil 78%m	0.61
62.00	GMCO 18%g 40%m 42%oil	0.87
62.00	WGMCO 2%w 10%g 40%m 48%oil	0.87
37.00	GWMCO 4%g 4%w 42%m 50%oil	0.52
5.00	100%oil	0.07
0.00	82' of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

13-17s-26w Ness Co. KS

4924 SE 84th St.
New ton KS 67114

Quenzwer Family Farm

Job Ticket: 48865

DST#: 1

ATTN: Jerry Smith

Test Start: 2013.06.09 @ 07:36:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 8.38 in³
Resistivity: ohm.m
Salinity: 3300.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GOCM 7%g 15%oil 78%m	0.610
62.00	GMCO 18%g 40%m 42%oil	0.870
62.00	WGMCO 2%w 10%g 40%m 48%oil	0.870
37.00	GVMCO 4%g 4%w 42%m 50%oil	0.519
5.00	100%oil	0.070
0.00	82' of GIP	0.000

Total Length: 290.00 ft Total Volume: 2.939 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

