

Invoice Number: 766
 Invoice Date: Apr 22, 2013
 Page: 1

SCANNED

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

Bill To:
COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

Kirk KF 6

Posted

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	KIRK LEASE	ALLEN	5/22/13

Quantity	Description	Unit Price	Amount
2.00	RIG TIME-3/19/13- <i>Kirk #KF6</i> - Run drill pipe in to total depth. Plug up from 1030' (total depth) to 936'. Trip drill pipe out, clean up drill pipe.	200.00	400.00
6.50	RIG TIME-3/21/13-Kirk #KD-2 - Move Rig to well rig up. Trip in 872' of drill pipe. Drill cement and rubber plug to 913'.	200.00	1,300.00
8.50	RIG TIME-3/22/13-Clean hole, trip out drill pipe, trip in core barrel from 913' to 920'. Trip out core barrel. Log well, trip in core barrel. Core from 920' to 938', trip out core barrel. Log well.	200.00	1,700.00
6.00	RIG TIME-3/26/13- Trip in underreamer, ream from 913' to 938'. Trip out underreamer. Trip in drill pipe open end to 938'	200.00	1,200.00
5.00	RIG TIME-3/29/13-Kirk # 13-11 ¹¹⁻⁹ - Move rig to well, rig up. Trip in drill pipe to 941'. Drill rubber plug and cement from 941' to 974'. Clean hole, pull pipe up in casing.	200.00	1,000.00
6.00	RIG TIME-4/1/13- Clean hole, trip out drill pipe. Trip in core barrel. Core from 975' to 1003', trip out core barrel. Log well, rig down.	200.00	1,200.00
2.00	RIG TIME-4/1/13- Kirk #KF6 - Move rig to well, rig up.	200.00	400.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

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SF
 W) D13006109 2400.00

SP
 B13007109 4200.00

H) D12079109 2200.00
 11-9

APR 29 2013

Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

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COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	KIRK LEASE	ALLEN	5/22/13

Quantity	Description	Unit Price	Amount
8.00	Make up 3 7/8 bit <i>KFlc</i> RIG TIME-4/2/13- Trip in drill pipe to 910'. Drill rubber plug and cement from 910' to <i>948'</i> Trip out 3 7/8 bit. Trip in 8" underreamer. <i>Q13</i> Ream from 932' to 947'. Clean hole, trip out. Rig down, move rig to Cline lease.	200.00	1,600.00

Subtotal	8,800.00
Sales Tax	
Total Invoice Amount	8,800.00
Payment/Credit Applied	
TOTAL	8,800.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41411

LOCATION Eureka KS

FOREMAN Shannon Felk

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-001-30616

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/13	1828	Kirk # KF-6	9	24	18	Allen
CUSTOMER <u>Colt Energy, Inc</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Tola</u>		STATE <u>KS</u>	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Dave B</u>		
			<u>667</u>	<u>Chris B</u>		

JOB TYPE _____ HOLE SIZE 6 3/4" HOLE DEPTH PBTD 940 CASING SIZE & WEIGHT 4 1/2, 10 1/2 #/ft
 CASING DEPTH 929 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4-13.6 SLURRY VOL 34 Bbl WATER gal/sk 6.40 CEMENT LEFT in CASING 29'
 DISPLACEMENT 14 3/4 Bbl DISPLACEMENT PSI 400 MIX PSI Shut in @ 400 RATE 4 BPM

REMARKS: Safety Meeting, Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl H2O, mixed 200 # gel flush, 5 Bbl H2O spacer. Mixed 135 SKS Class A cement w/ 2% gel, 1% calcium, + 1 # phenoseal/sk @ 13.4-13.6 #/gal. Shut down wash out pump + lines, displace plug w/ 14 3/4 Bbl H2O. Follow plug w/ wireline, stop plug @ 900' + shut well in @ 400 psi. Final pumping pressure of 400 psi. Good circulation @ all times 6-7 Bbl slurry to pit, Job complete.

"Thanks Shannon + crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1104S	135 SKS	Class A cement	14.95	2018.25
1118B	255 #	Gel @ 2%	.21	53.55
1102	130 #	Calcium @ 1%	.74	96.20
1107A	135 #	phenoseal @ 1#/sk	1.29	174.15
1118B	200 #	Gel Flush	.21	42.00
5407A	6.35 Tons	Ton mileage bulk Truck	1.34	425.45
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	4084.60
			7.55% SALES TAX	183.40
			ESTIMATED TOTAL	4268.00

Ravin 3737

AUTHORIZATION R.R. [Signature] TITLE _____ DATE 3/21/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 41396
LOCATION EWICK
FOREMAN Rick Letford

FIELD TICKET & TREATMENT REPORT
CEMENT 15-001-30616

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-13	1829	Kirk # KF-6	9	24	18E	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			520	John		
CITY			479	Chad M		
STATE						
ZIP CODE						
Iola						
KS						
66749						

JOB TYPE plug back 0 HOLE SIZE 6 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 2 7/8" 115" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 2 7/8" drill pipe. Mixed 30 sacks class A cement w/ 2% cacel2, 2% gel + 1# phenosol /sk @ 14" /gal. Displace w/ 3.8 Bbl fresh water. pull 3 jts, circulated excess cement out of hole. Mixed 200" gel + displaced on top of cement. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11045	30 sacks	Class A cement	14.95	448.50
1102	55#	2% cacel2	.74	40.70
11188	55#	2% gel	.21	11.55
1107A	30#	1# phenosol /sk	1.29	38.70
5407	1.4	ten mileage bulk trk	m/k	350.00
			Subtotal	2119.45
			7.55% SALES TAX	40.72
			ESTIMATED TOTAL	2160.17

Ravin 3737

AUTHORIZATION

R. R. [Signature]

TITLE

251528

DATE 3/20/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.