



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

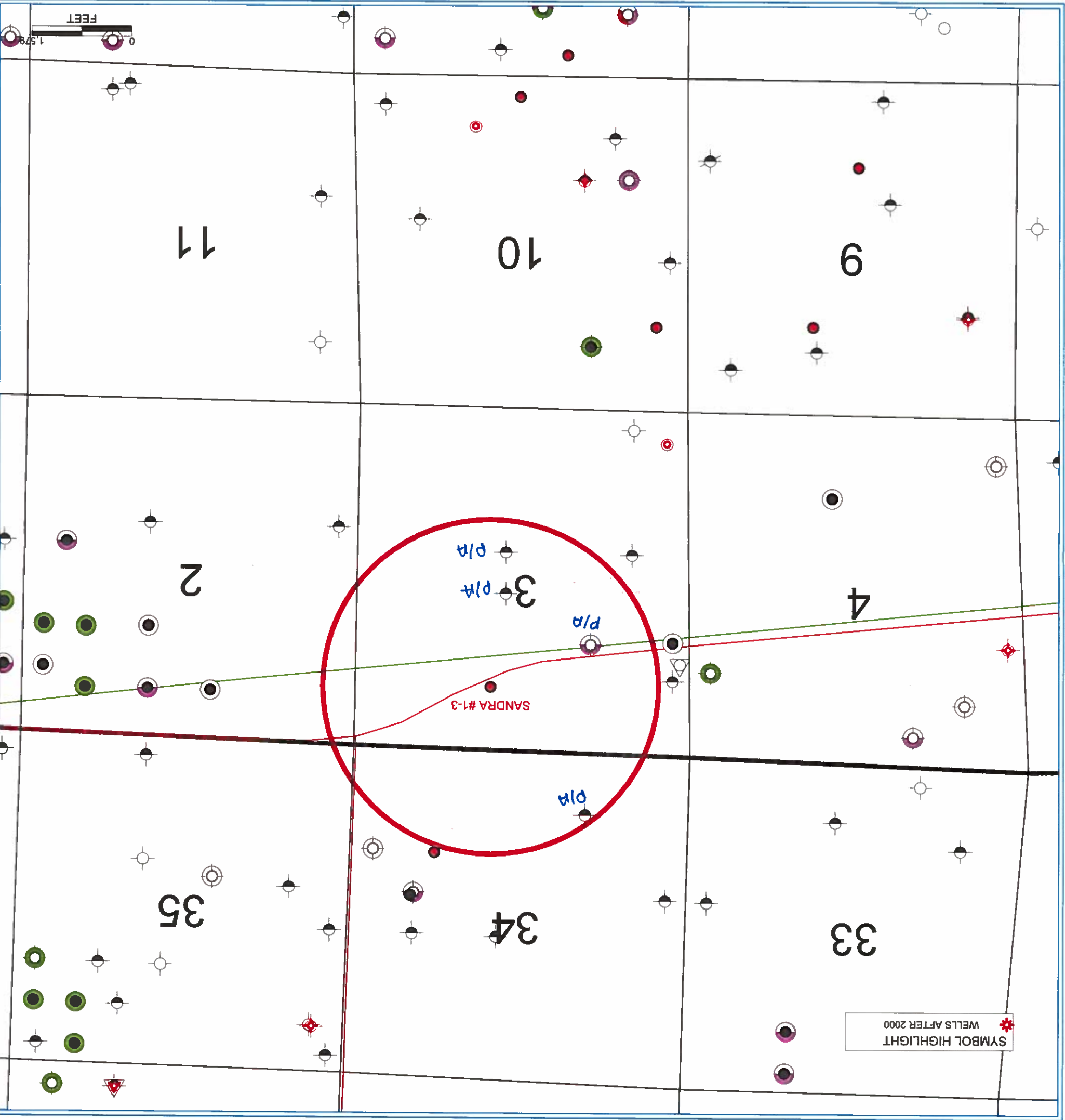
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



SYMBOL HIGHLIGHT
WELLS AFTER 2000

1.579 FEET

All Well Data

API: 15-101-20254 KID: 1006086568 Lease: LOHOFF 'A' Well 2 Original operator: SLAWSON DONALD C Current operator: unavailable Field: Lohoff Location: T16S R29W, Sec. 34 NW SE SW 990 North, 3630 West, from SE corner Longitude: -100.5182522 Latitude: 38.6159291 Lat-long calculated from footages County: Lane	Permit Date: Oct-05-1977 Spud Date: Nov-22-1977 Completion Date: Dec-04-1977 Plugging Date: Dec-04-1977 Well Type: D&A Status: Plugged and Abandoned Total Depth: 4615 Elevation: 2812 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC

- [Intent To Drill Well](#) (received by KGS May 29, 2012)
- [Operator's Plugging Report](#) (received by KGS Apr 24, 2012)
- [KCC Agents Plugging Report](#) (received by KGS Apr 18, 2012)
- [Verbal Plugging Permit](#) (received by KGS Apr 18, 2012)
- [Plugging Application](#) (received by KGS Apr 24, 2012)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Wireline Log Header Data

Logger: Petro-Log
Tool: Radiation Guard Log
Operator on log: Donald C. Slawson
Top: 0; **Bottom:** 4612
Log Date: Dec-04-1977
BHT: 122F
Gamma Ray: Y
Spontaneous Potential:

Holdings at:

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data**Box Number: A5052****Starting Depth: 3600****Ending Depth: 4453****Box Number: A5053****Starting Depth: 4450****Ending Depth: 4615****Tops Data**

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	2212		ACO-1	Apr-15-1999
Heebner Shale Member (HEEBNER)	3922		ACO-1	Apr-15-1999
Lansing Group (LANSING)	3957		ACO-1	Apr-15-1999
Stark Shale Member (STRK SH)	4208		ACO-1	Apr-15-1999
Kansas City Group (KANSAS CITY)	4292		ACO-1	Apr-15-1999
Marmaton Group (MARMATON)	4320		ACO-1	Apr-15-1999
Pawnee Limestone Formation (PAWNEE)	4406		ACO-1	Apr-15-1999
Cherokee Group (CHEROKEE)	4454		ACO-1	Apr-15-1999
Mississippian System (MISS SYS)	4568		ACO-1	Apr-15-1999

Additional Information

[From Kansas Geological Society's Walters Digital Library](#)

Please note: The above link takes you away from the web site of the Kansas Geological Survey to the website of the Kansas

KGSOil and Gas
Well
Database

Specific Well--15-101-20986

Oil & Gas

All Well Data

API: 15-101-20986**KID:** 1006087979**Lease:** Munsell**Well 2****Original operator:** ABERCROMBIE DRILLING & SLAWSON OIL**Current operator:** Abercrombie, A. L., Inc**Field:** Lohoff South**Location:** T17S R29W, Sec. 3

NW SE NW

3580 North, 3710 West, from SE corner

Longitude: -100.5186138**Latitude:** 38.6082168

Lat-long calculated from footages

County: Lane**Permit Date:** May-29-1984**Spud Date:** Jun-05-1984**Completion Date:** Jul-30-1984**Plugging Date:** Jul-11-1995**Well Type:** OIL-P&A**Status:** Plugged and Abandoned**Total Depth:** 4600**Elevation:** 2809 KB**Producing Formation:****IP Oil (bbl):****IP Water (bbl):****IP GAS (MCF):****KDOR code for Oil:** 121156**KCC Docket No.:**

Other operator is Donald C. Slawson

[View well on interactive map](#)

ACO-1 and Driller's Logs

Documents from the KCC

- [Intent To Drill Well](#) (received by KGS Aug 02, 2013)
- [Well Completion Report](#) (received by KGS Aug 02, 2013)
- [Operator's Plugging Report](#) (received by KGS Aug 02, 2013)
- [KCC Technician's Plugging Report](#) (received by KGS Aug 13, 2013)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Wireline Log Header Data

Logger: Dresser Atlas**Tool:** Laterolog Gamma Ray Neutron**Operator on log:** Abercrombie Drilling, Inc., and Donald C. Slawson**Top:** 60; **Bottom:** 4599**Log Date:** Jun-15-1984**BHT:** 119F**Gamma Ray:** Y**Spontaneous Potential:**

- [Download Black and White Scan](#) (Zip size: 1.5 megs)

Holdings at: Lawrence

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data**Box Number: B7764****Starting Depth: 3400****Ending Depth: 3900****Box Number: B7765****Starting Depth: 3900****Ending Depth: 4600****Skips: 4050-60****Tops Data**

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	2196		ACO-1	Apr-15-1999
Heebner Shale Member (HEEBNER)	3915		ACO-1	Apr-15-1999
Toronto Limestone Member (TRNT)	3934		ACO-1	Apr-15-1999
Lansing Group (LANSING)	3954		ACO-1	Apr-15-1999
Stark Shale Member (STRK SH)	4203		ACO-1	Apr-15-1999
Kansas City Group (KANSAS CITY)	4288		ACO-1	Apr-15-1999
Marmaton Group (MARMATON)	4316		ACO-1	Apr-15-1999
Pawnee Limestone Formation (PAWNEE)	4402		ACO-1	Apr-15-1999
Fort Scott Limestone Formation (FT SCOTT)	4458		ACO-1	Apr-15-1999
Cherokee Group (CHEROKEE)	4478		ACO-1	Apr-15-1999
Mississippian System (MISS SYS)	4564		ACO-1	Apr-15-1999

KGS**Oil and Gas
Well
Database****Specific Well--15-101-21123****Oil & Gas****All Well Data**

API: 15-101-21123 KID: 1006088243 Lease: MUNSELL Well 3 Original operator: ABERCROMBIE A L Current operator: Abercrombie Drilling, Inc.	Permit Date: Jan-24-1985 Spud Date: Feb-13-1985 Completion Date: Feb-22-1985 Plugging Date: Feb-23-1985 Well Type: D&A Status: Plugged and Abandoned
Field: Lohoff South Location: T17S R29W, Sec. 3 SW SW NE 2970 North, 2310 West, from SE corner Longitude: -100.5137093 Latitude: 38.6065084 Lat-long calculated from footages County: Lane	Total Depth: 4600 Elevation: 2806 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs**Documents from the KCC**

- [Intent To Drill Well](#) (received by KGS Aug 02, 2013)
- [Well Completion Report](#) (received by KGS Aug 02, 2013)
- [Operator's Plugging Report](#) (received by KGS Aug 02, 2013)
- [Plugging Application](#) (received by KGS Aug 02, 2013)
- [KCC Technician's Plugging Report](#) (received by KGS Aug 13, 2013)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data

Box Number: 37127
Starting Depth: 3600

Ending Depth: 4600

Tops Data

Formation				

(source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	2200		ACO-1	Apr-15-1999
Heebner Shale Member (HEEBNER)	3919		ACO-1	Apr-15-1999
Toronto Limestone Member (TRNT)	3938		ACO-1	Apr-15-1999
Lansing Group (LANSING)	3956		ACO-1	Apr-15-1999
Stark Shale Member (STRK SH)	4210		ACO-1	Apr-15-1999
Kansas City Group (KANSAS CITY)	4296		ACO-1	Apr-15-1999
Marmaton Group (MARMATON)	4325		ACO-1	Apr-15-1999
Pawnee Limestone Formation (PAWNEE)	4410		ACO-1	Apr-15-1999
Fort Scott Limestone Formation (FT SCOTT)	4466		ACO-1	Apr-15-1999
Cherokee Group (CHEROKEE)	4486		ACO-1	Apr-15-1999
Mississippian System (MISS SYS)	4556		ACO-1	Apr-15-1999

Additional Information

[From Kansas Geological Society's Walters Digital Library](#)

Please note: The above link takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[Kansas Geological Survey, Oil and Gas Well Database](#)

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

All Well Data

API: 15-101-20378 KID: 1006086807 Lease: EUGENE MUNSELL Well 1 Original operator: KANSAS OIL CORP. Current operator: unavailable Field: Wildcat Location: T17S R29W, Sec. 3 NW NW SE 2310 North, 2310 West, from SE corner Longitude: -100.5137036 Latitude: 38.6046958 Lat-long calculated from footages County: Lane	Permit Date: Mar-01-1979 Spud Date: Mar-17-1979 Completion Date: Mar-30-1979 Plugging Date: Mar-30-1979 Well Type: D&A Status: Plugged and Abandoned Total Depth: 4570 Elevation: 2802 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KCC Docket No.:
EUGENE MUNSELL (CUTTINGS WELL_ID=66724)	
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC

- [Intent To Drill Well](#) (received by KGS Aug 02, 2013)
- [Verbal Plugging Permit](#) (received by KGS Aug 02, 2013)
- [KCC Agents Plugging Report](#) (received by KGS Aug 02, 2013)
- [Operator's Plugging Report](#) (received by KGS Aug 02, 2013)
- [Plugging Application](#) (received by KGS Aug 02, 2013)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data

Box Number: J7545
Starting Depth: 3650

Ending Depth: 3900

Box Number: J7546
Starting Depth: 3900

Ending Depth: 4570

Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	2198		ACO-1	Apr-15-1999
Heebner Shale Member (HEEBNER)	3918		ACO-1	Apr-15-1999
Toronto Limestone Member (TRNT)	3936		ACO-1	Apr-15-1999
Lansing Group (LANSING)	3956		ACO-1	Apr-15-1999
Kansas City Group (KANSAS CITY)	4302		ACO-1	Apr-15-1999
Marmaton Group (MARMATON)	4310		ACO-1	Apr-15-1999
Fort Scott Limestone Formation (FT SCOTT)	4462		ACO-1	Apr-15-1999
Cherokee Group (CHEROKEE)	4484		ACO-1	Apr-15-1999
Mississippian System (MISS SYS)	4546		ACO-1	Apr-15-1999

Additional Information

[From Kansas Geological Society's Walters Digital Library](#)

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[Kansas Geological Survey, Oil and Gas Well Database](#)

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

Proof of Publication

SEP - 6 2013

State of Kansas,
County of Lane, ss:

Mary Hartman

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE DIGHTON HERALD**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in LANE County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in LANE County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 4 day of Sept, 20 13
- 2nd Publication was made on the _____ day of _____, 20 _____
- 3rd Publication was made on the _____ day of _____, 20 _____
- 4th Publication was made on the _____ day of _____, 20 _____
- 5th Publication was made on the _____ day of _____, 20 _____
- 6th Publication was made on the _____ day of _____, 20 _____

Publication fee \$ 6480
 Affidavit, Notary's Fees \$ _____
 Additional Copies _____ @ _____ \$ _____
 Total Publication Fee \$ 6480

Mary Hartman
(Signed)

Witness my hand this 4 day of Sept, 20 13

SUBSCRIBED and SWORN to before me this 4

day of Sept, 20 13.

Kelly C Anderson
(Notary Public)

My commission expires 2-7-2014



Legal

(First published in The Dighton Herald Wednesday, September 4, 2013)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Forestar Petroleum Corporation - Application to commingle production for the Johnson, Cherokee, Marmaton and Lansing Kansas City Formations (K.A.R. 82-3-123a) in the Sandra 1-3 well, located in the NE/4 of Section 3, T-17-S, R-29-W, Lane County Kansas

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Forestar Petroleum Corporation has filed an application to commingle oil production from the Johnson, Cherokee,

Marmaton and Lansing Kansas City formations in its Sandra 1-3 well, located in NE/4 of Section 3, T-17-S, R-29-W, Lane County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Forestar Petroleum Corporation
1801 Broadway, Suite 600
Denver, CO 80202
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

AFFIDAVIT

Susie

STATE OF KANSAS \
- SS.
County of Sedgwick /

SEP - 9 2013

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 5th

September A.D. 2013, with

subsequent publications being made on the following dates:

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
SEPTEMBER 5, 2013 (3263685)
BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Forestar Petroleum Corporation - Application to commingle production for the Johnson, Cherokee, Marmaton and Lansing Kansas City Formations (K.A.R. 82-3-123a) in the Sandra 1-3 well, located in NE 1/4 of Section 3, T-17-S, R-29-W, Lane County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Forestar Petroleum Corporation has filed an application to commingle oil production from the Johnson, Cherokee, Marmaton and Lansing Kansas City formations in its Sandra 1-3 well, located in NE 1/4 of Section 3, T-17-S, R-29-W, Lane County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Forestar Petroleum Corporation 1801 Broadway, Suite 600 Denver, CO 80202	Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202
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And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

5th day of September, 2013



Jennifer Rae Bailey
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$110.80**



September 24, 2013

Re: Sandra 1-3

NE/4 3-T17S-R29W

Lane County, KS

Kansas Oil & Gas Conservation Commission

130 S. Market – Room 2078

Wichita, KS 67202

This letter is to serve as notice that Forestar Petroleum Corporation has complied with regulations in regard to Commingling Production Notification for the referenced well. On September 24th, 2013 all parties and landowners with a ½ mile radius have been sent notification of our intension and a copy of the Commingling Application.

Regards,

Susie Kaps

Operations & Production Tech

Forestar Petroleum Corporation

Mailed to:

Scott Foote, Lane County Feeders – P.O. Box 607, Dighton, KS 67839

Larry Munsell – 39 W. Road 230, Healy, KS 67850

Mr. & Mrs. Ramsey – 1111 Antelope Street, Scott City, KS 67871

Shirley Eaton – 225 N. Highway 23, Shields, KS 67839

Margaret T McGrew – 106 Turtle Lane, Sequin, TX 78155

Sandra Hollamon – 147 Garden Ridge Drive, Sequin, TX 78155

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 9, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 Broadway, #900
Denver, CO 80202-3858

RE: Approved Commingling CO091307
Sandra 1-3, Sec. 3-17-29W, Lane County
API No. 15-101-22306-00-00

Dear Mr. Renfro:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 24, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Johnson	3.0	0.0	3.0	4518-4528
Lower Cherokee	3.0	0.0	2.0	4489-4500
Marmaton	4.0	0.0	1.0	4316-4320
LKC	50.0	0.0	15.0	4166-4247
Total Estimated Current Production	60.0	0.0	21.0	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO091307 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department