



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04676 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-25-2011 DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: FGHOLL CO., INC.		LEASE: C. J. & M. INC. WELL NO. 1-32								
ADDRESS:		COUNTY: BARTON STATE: Ks.								
CITY: STATE:		SERVICE CREW: LESLEY, MITCHELL, MCKASKEY								
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2" 2-STAGE L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27883	7					7-24-11				11:00
19889-19842	7					ARRIVED AT JOB	7-25-11	AM		10:00
19960-19918	7					START OPERATION		AM		3:45
						FINISH OPERATION		AM		10:15
						RELEASED		AM		11:00
						MILES FROM STATION TO WELL	6.5			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CEMENT	SK	125		
CP 105	AA 2 CEMENT	SK	75		
CP 103	60/40 P02	SK	100		
CC 102	CELL-FLAKE	lb	50		
CC 105	DE-FOAMER	lb	48		
CC 111	SALT	lb	901		
CC 115	GAS-BLOK	lb	189		
CC 129	FIA-322	lb	189		
CC 201	GILSONITE	lb	2500		
CF 401	TWO STAGE CNT. COLLAR, 5 1/2"	EA	1		
CF 601	LATCH DOWN PLUG & ASSEMBLY, 5 1/2"	EA	1		
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		
CF 1651	TURBOLIZER, 5 1/2"	EA	14		
CF 1901	BASKET, 5 1/2"	EA	2		
CF 2002	CEMENT SCRATCHERS ROTATING TYPE	EA	70		

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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FIELD SERVICE TICKET

1718 04677 A

"CONTINUATION"

DATE _____ TICKET NO. _____

DATE OF JOB: 7-25-2011 DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: FGHOLL CO., INC.		LEASE: C. J. & M. INC. WELL NO.: 1-32	
ADDRESS:		COUNTY: BARTON STATE: Ks.	
CITY: STATE:		SERVICE CREW: CESLEY, MITCHELL, MCKASKEY	
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2" L.S. 2-STAGE	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	PM	TIME
27283	7					ARRIVED AT JOB	7-24-11	AM	11:00
19889-19842	7					START OPERATION	7-25-11	AM	3:45
19960-19918	7					FINISH OPERATION		AM	10:15
						RELEASED		AM	11:00
						MILES FROM STATION TO WELL	6.5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 154	SUPER FLUSH	GAL	1000		
E 100	PICKUP MILEAGE	MI	65		
E 101	HEAVY EQUIPMENT MILEAGE	MI	130		
E 113	BULK DELIVERY CHARGE	TM	894		
CE 204	DEPTH CHARGE; 3001'-4000'	HRS	1-4		
CE 240	BLENDING SERVICE CHARGE	SR	300		
CE 501	CASING SWIVEL RENTAL	EA	1		
CE 504	PLUG CONTAINER CHARGE	UB	1		
S 003	SERVICE SUPERVISOR	1	1		

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *David Jusley*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. J. Song*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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energy services, L.P.

PG # 1 OF # 2

TREATMENT REPORT

Customer HOLL, CO.	Lease No.	Date 7-25-2011
Lease C. J. & M. INC.	Well # 1-32 TDZ	
Field Order # 41676	Station PRATT, KS.	Casing 5 1/2
		Depth 3750'
		County BARTON
		State KS.
Type Job CNW-5 1/2" 2-STAGE	Formation	Legal Description 32-20-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" x 14"	Tubing Size 5"	Shots/Ft CMT -	Acid 25SK 60/40 P02	Pre Pad @ 1.36 CUFT ³	Rate	Press	ISIP	
Depth 3740'	Depth	From	To	Pad 125SK AA2	Max		5 Min.	
Volume 46 BBL	Volume	From	To	Frac @ 1.43 CUFT ³	Min		10 Min.	
Max Press 1500	Max Press	From	To	Flush 45-H ₂ O/51-MUD	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3724'	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative ROB LONG	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 27283 19889 19842 19960 19918	Driver Names LESLEY MITCHELL - McKASKEY -	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30 AM					ON LOCATION - SAFETY MEETING
					RUN 5 1/2" x 14" CSG. = 95 JTS.
					TURBOLIZER - 2, 3, 4, 5, 6, 7, 41, 42, 43, 44, 45
					BASK - 7, 37
					DV TOOL - 21 1/6' JT #38
3:20 AM					CSG. ON BOTTOM
3:45 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
5:45 AM	500		12	6	SUPERFLUSH
5:47 AM	500		5	6	H ₂ O SPACER
5:48 AM	400		6	6	MIX 25SK 60/40 P02 @ 13.98 PPG
5:54 AM	400		32	6	MIX 125SK AA2 @ 15 PPG
6:00 AM					WASH PUMP / LINE CLEAN
6:25 AM					DROP PLUG
6:30 AM	0		0	6	START DISPLACEMENT W/ H ₂ O
6:47 AM	100		45	6	SWITCH TO MUD
6:55 AM	400		70	5	LIFT PSI
6:57 AM	500		85	4	SLOW RATE
7:00 AM	1500		96	4	PLUG DOWN - HELD
					OVER →

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Pg # 2 of 2

TREATMENT REPORT

Customer PG HOLL CO., INC.	Lease No.	Date 7-25-2011
Lease C.J. & M. INC.	Well # 1-32	TD TD
Field Order # 4676	Station PIRATI, KS.	Casing 5 1/2
	Depth 3950	County BARTON
Type Job CNW - 5 1/2" 2-STAGE	Formation	Legal Description 32-20-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT -	Acid 25SK 60/40 P02	RATE	PRESS	ISIP	
Depth 3950	Depth	From	To	Pre Pad @ 1.36 CUFT³	Max		5 Min.	
Volume 51 BBL	Volume	From	To	CMT -	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac @ 1.43 CUFT³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2176	Packer Depth	From	To	Flush 55-H₂O	Gas Volume		Total Load	

Customer Representative ROBLONG	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	27283	19889	19842	19960	19918				
Driver Names	LESLEY	MITCHELL		MCKASKEY					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:05 AM					DROP DV OPEN PLUG
7:30 AM					OPEN DV TOOL W/PUMP TRUCK
7:35 AM					CIRC. W/RIG PUMP FOR 2HR.
9:30 AM	200		12	6	SUPERFLUSH
9:32 AM	200		5	6	H ₂ O SPACER
9:33 AM	200		6	6	MIX 25SK 60/40 P02 @ 13.98 PPG
9:40 AM	100		19	6	MIX 75SK AA2 @ 15.0 PPG
9:45 AM					WASH PUMP & LINE CLEAN
9:52 AM					DROP DV PLUG
10:00 AM	0		0	7	START DISPLACEMENT
10:09 AM	100		39	6	LIFT PRESSURE
10:10 AM	200		40	5	SLOW RATE
10:15 AM	300		55	4	PLUG DID NOT LAND - CLOSE IN AT HEAD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY