## PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

1718 04333

TICKET NO.\_\_\_\_

DATE

DATE OF JOB	NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:									
CUSTOMER & C. HOLL					LEASE C	JA	t M	DUC.		WELL NO. / 3
ADDRESS	COUNTY	BUTH	2501	STATE	Hs.					
CITY	SERVICE CREW 166, MITTIAL MICHAL									
AUTHORIZED BY	JOB TYPE: CNW-SLIRFIACE									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED :	PATE	AM / TIME
1990		15559	3/0			•	ARRIVED AT	JOB		AM/330
10000		15.860	179		<del></del>	<del>  </del>	START OPE	RATION	$\overline{}$	AM /625
1788/	1/2 7/4		. ,		FINISH OPE	PERATION AM				
19846	/_		+ +				RELEASED			PM/730
							MILES FROM	A STATION TO	WELL	65
products, and/or suppli become a part of this o	ies includes all	execute this contract as an a of and only those terms and it the written consent of an of	conditions ap	pearing on	the front and back	k of this do	cument. No addi	ional or substitut	e terms ar	ad/or conditions shall
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED					UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUNT
CP101	H-CON CENIONI						2001			
TP100 COMMON CEMENI						SL	200			
GC107 CERISTAKE						1/2:	100-		<del></del>	
C 707	1110	CICILIA CI	HZOR	ZI	<del></del>	16.	77/		+-	
AC 200	COL	WENT (40	C			10.	316-		<del> </del>	
PE105	85	To TOP Res	BUK	FL	16	EN				
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E100	120	1011-1111	<u></u>			me	130			
E101	1 Kgs	ici mu	21470			will	1222		+- '	~ / K / / K/ 🔾
CE201	121	Parting	100 00	7		TM.	1000			
11-240	131	1-WIDON	9/11	1/1/1	CÉ	5K	400			
14 504	PLU	6 Con TA	TINE	37		121	7			
5003	50	NUTCE SU	Py	0.25	OR	127	/			
<u> </u>						1		SUB T	⊥L OT≀	
CHEMI	ICAL / ACID D	ATA:	, ^		<u> </u>				1	
					RVICE & EQUIPMENT %TAX ON \$					
				_ MA	TERIALS		%IA	K ON \$	OTAL	
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SERVICE		sousley			RIAL AND SER		D. D.V. //4	1 /	H	····
REPRESENTATIVE	17.6	102501	OHDEREL	BY COS	STOMER AND F		7 100 / //	OR CONTRACT	OR OR A	SENT)



## TREATMENT REPORT

Lease No.  Lease T M DK, Well # -32  Field Gross #3 Station DATI S Casing Depth S County BHDW State Type Job Depth S County BHDW State  Formation -/ 00 S Legal Description 32 - 2  PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative TWE Station Manager Treater County From Names  Treater County BHDW State  I Legal Description 32 - 2  PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  RATE PRESS ISIP  Annulus Press ISIP  Pressure From To Flush Gas Volume Total Load  Treater County BHDW Treater County From Total Load  Treater County From Names  From Total Load  Treater County From Names  Treater County From Names  From Names Rate Service Log					
Type Job  Type Job  Type Job  Performation  Type Job  TREATMENT RESUME  Treater Gas Volume  From  To Flush  Well Connection Annulus Vol.  Plug Depth  Packer Depth  From  To Flush  Station Manager  Time  Pressure  Tubing Size  Shots/Ft  Acid  Formation  Formation					
Type Job  PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size Shots/Ft Acid RATE PRESS ISIP  Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Station Manager Scotty  Service Units The Acid RATE PRESS ISIP  Treater Avg 15 Min.  Treater Consultative  Service Units Treater Consultative  Service Units Pressure Bbls. Pumped Rate Service Log  Formation 70	<del></del>				
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Station Manager Scott Treater Constitute  Service Units Total Load Rate Service Log  Time Pressure Pressure Bbls. Pumped Rate Service Log	<u>s</u>				
Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP  Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager SCOTY Treater GOMBLEY  Service Units Service Units Pressure Bbls. Pumped Rate Service Log	クーノ				
Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Total Load  Service Units Service Units Pressure Bbls. Pumped Rate Service Log	TREATMENT RESUME				
Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative That Station Manager Scotty Treater Goldstay  Service Units Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative That Station Manager Scotty Treater Goldstay  Service Units Annulus Pressure Pressure Bbls. Pumped Rate Service Log					
Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative STEAN Station Manager SCOTTY Treater GONDLEY  Service Units 999 989 9847 1999 9860  Driver Names Casing Tubing Pressure Bbls. Pumped Rate Service Log	5 Min.				
Max Press Max Press From To Frac Avg 15 Min.   Well Connection Annulus Vol. From To HHP Used Annulus Pressure   Plug Depth Packer Depth From To Flush Gas Volume Total Load   Customer Representative The Station Manager Treater Collaboration   Service Units Total Load Treater Treater Treater Treater   Driver Names Tubing Pressure Bbls. Pumped Rate Service Log					
Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative STEANE Station Manager SCOTTY Treater GONDLEY  Service Units 977 9889 9842 19959 9860  Driver Names Casing Tubing Pressure Bbls. Pumped Rate Service Log					
Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative STZVE Station Manager SCOTTY Treater GONSLEY  Service Units 999 989 9842 9959 9860  Driver Names Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log					
Customer Representative STEVE Station Manager SCOTTY Treater GONSLEY  Service Units 9907 9889 9847 19959 9860  Driver Names Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log					
Service Units         19889-19842         19959-19860           Driver Names         19959-19860         19959-19860           Time         Casing Pressure Pressu					
Driver Names					
Time Pressure Pressure Bbls. Pumped Rate Service Log					
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	-				
Run 989 878 054 23.	175				
Cent-1-12-22					
BREAK CIRCULATION	,				
MIX Comav!					
1615 88 6 200 SK 1A-CON COMENI-	12/				
3% CC 1/4 H CF. IF I HALF					
48 6 200 SK COMMON - 15#					
136 29.60 39.00 14th CEITE	1-K				
STOP-PERENSE PLUG					
0 6 STANT DUSP.					
700 60 6 PLUC DOWN					
CIRC. 15 bbl. CEMENT TO PE					
130 10B Bullete - 1600					
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-53					