



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

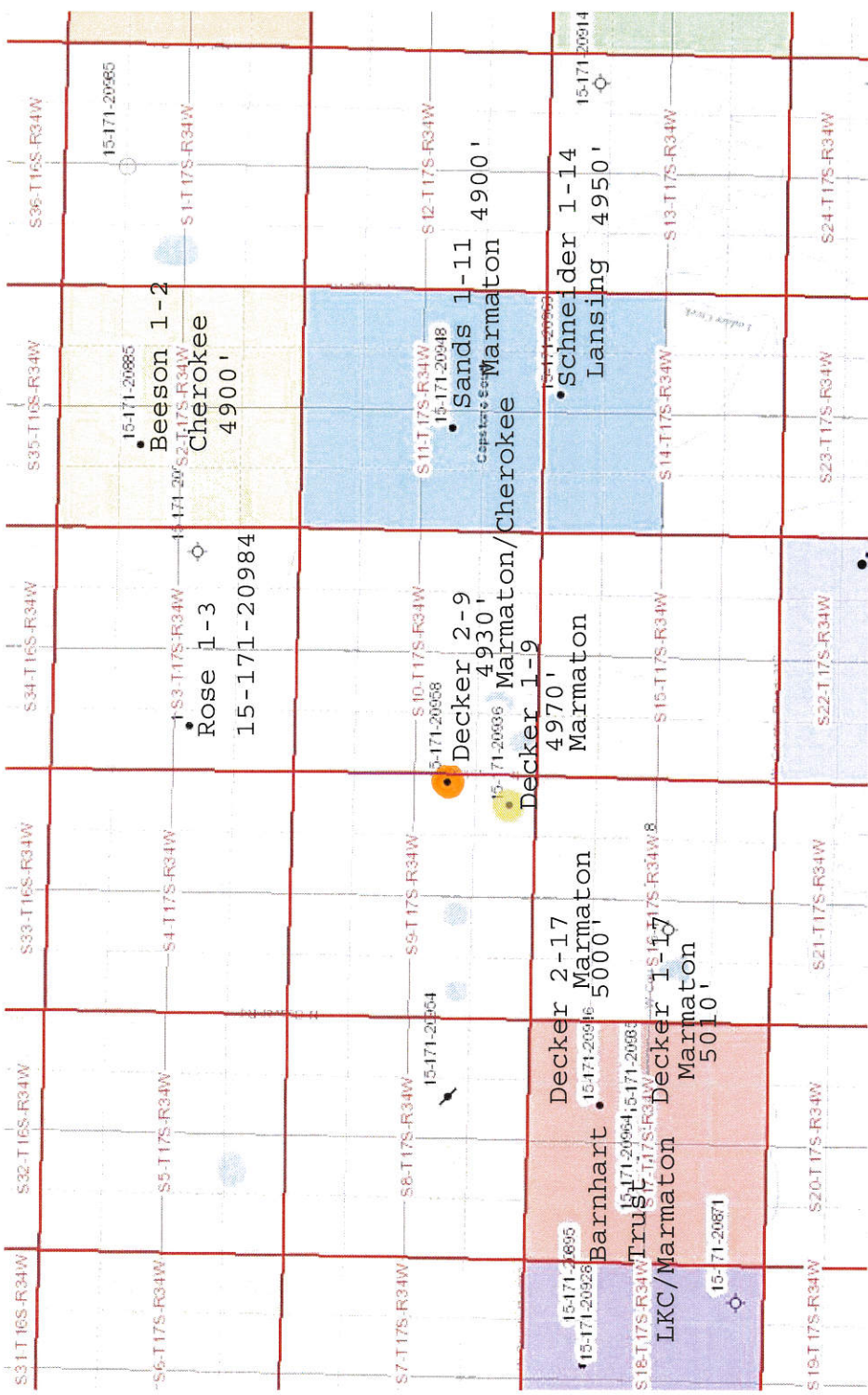
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Nightengale 1-22
 15-171-20925 4805'
 Marmaton

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 NOV 12 2013
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WELL BORE DIAGRAM - EXISTING

Field: UnNamed
Date: 9-16-13

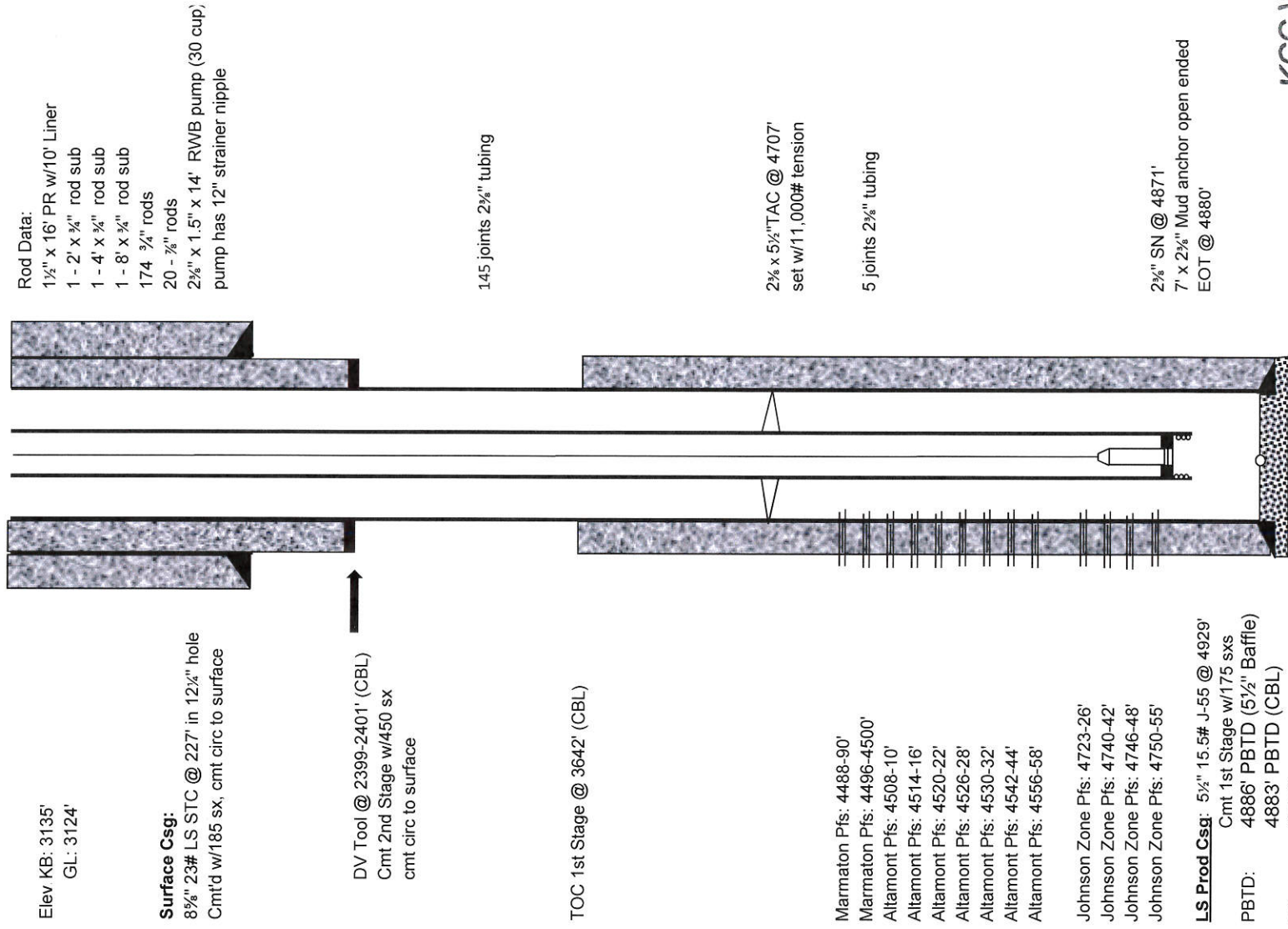
Decker 2-9

API: 15-171-20958

NE SE NE SE Sec 9-17S-34W

Scott Co. KS

 **Present Status:** Marmaton/Altamont/Johnson Zone Producer



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AFFIDAVIT OF NOTICE SERVED

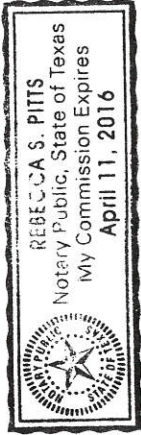
Re: Application for: Landmark Resources, Inc
Well Name: Decker 2-9 Legal Location: NE SE NE SE Sec. 9-T17S-R34W

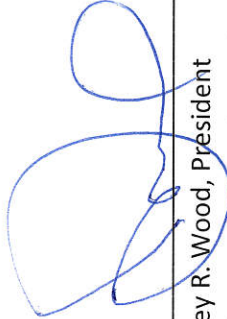
The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 18 day of September, 2013, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.


Name Address
Landmark Resources, Inc. 1616 S. Voss Rd, Suite 600 Houston, TX 77057
Landmark Resources, Inc. is the sole oil and gas operator within ½ mile of the above named well.

Signed this 19th day of September, 2013.





Jeffrey R. Wood, President
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 19th day of September, 2013


Notary Public

My Commission Expires: April 11 2016

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

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CERTIFICATE OF SERVICE

Operator , Lessee or Unleased Mineral Owner
within a ½ mile radius of Landmark Resources, Inc.

Decker 2-9
1,935FSL and 162FEL
Section 9-T17S-R34W
Scott County, Kansas

Landmark Resources, Inc. is filing with the Kansas Corporation Commission, Oil & Gas Conservation Division, an Application for Commingling of Production (ACO-4) on the above referenced well. Pursuant to K.A.R. 82-3-135a (b), you are hereby notified of such action.

ALL Section 9-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

W/2 Section 10-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

N/2 Section 16-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

N/2 Section 15-T17S-R34W

Landmark Resources, Inc.
1616 S. Voss Road, Suite 600
Houston, Texas 77057

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AFFIDAVIT

STATE OF KANSAS \
 - SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

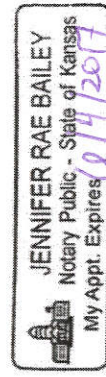
made as aforesaid on the 27th
September A.D. 2013, with
subsequent publications being made on
the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

27th day of **September, 2013**



Jennifer Rae Bailey
Notary Public Sedgwick County, Kansas

Printer's Fee : \$98.80

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE ON
FRIDAY, SEPTEMBER 27, 2013 (3266547)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Landmark Resources, Inc- Application
for Commingling of Production in the Decker
2-9 in Scott County, Kansas.
TO: All Oil and Gas Producers, unleased
Mineral Interest Owners, Landowners, and all
persons whosever concerned.
You, and each of you, are hereby notified
that Landmark Resources, Inc. has filed an
application to commingle the Marmaton and
Cherokee producing formations at the Decker
2-9, located 1935' from the south line and 162'
from the east line of SE/4 Sec. 9-T17S-34W in
Scott County, Kansas.
Any persons who object to or protest this
application shall be required to file their
objections or protests with the Conservation
Division of the State Corporation Commission
of the State of Kansas within fifteen (15) days
from the date of publication. These protests
shall be filed pursuant to Commission
regulations and must state specific reasons
why the grant of the application may cause
waste, violate correlative rights, or pollute the
natural resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
Landmark Resources, Inc.
1616 S. Voss Road, #600
Houston, TX 77057

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CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION



Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 1616 S VOSS RD STE 600
Address 2:
City: HOUSTON State: TX Zip: 77057 + 2641
Contact Person: Jeff Wood
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Terry McLeod
Purchaser:

API No. 15 - 15-171-20958-00-00
Spot Description:
NE SE NE SE Sec. 9 Twp. 17 S. R. 34 East West
1935 Feet from North / South Line of Section
162 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Scott
Lease Name: Decker Well #: 2-9
Field Name:

Producing Formation: Marmaton/Altamont/Johnson Zone
Elevation: Ground: 3124 Kelly Bushing: 3135
Total Depth: 4930 Plug Back Total Depth: 4886
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2700 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/29/2013 7/8/2013 8/5/2013
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

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Letter of Confidentiality Received

Date: 08/20/2013

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NACMI JAMES Date: 08/20/2013

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

All Electric Logs Run

[REDACTED]
Sonic Cement Bond Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log

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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

Tops

Name	Top	Datum
Anhydrite	2434	701
B/Anhydrite	2451	684
Topeka	3762	-627
Heebner	4002	-867
Toronto	4020	-885
Lansing	4048	-913
C	4089	-954
D	4103	-968
E	4150	-1015
F	4168	-1033
Muncie Creek	4235	-1100
H	4247	-1112
I	4285	-1150
J	4310	-1175
Stark Shale	4340	-1205
K	4343	-1208
L	4396	-1261
BKC	4433	-1298
Marmaton	4496	-1361
Altamont	4508	-1373
Pawnee	4573	-1438
Myrick Station	4599	-1464
Fort Scott	4617	-1482
Cherokee	4644	-1509

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Form	ACO1 - Well Completion		
Operator	Landmark Resources, Inc.		
Well Name	Decker 2-9		
Doc ID	1153432		

Tops

Name	Top	Datum
Johnson Zone	4700	-1565
Up Morrow Sand	4848	-1713
Missippian	4858	-1723

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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 2-9
Doc ID	1153432

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4488-90', 4496-4500'	3000 gal 15% MCA w/FE	4488-4558'
2	4508-10', 4514-16'	3000 gal 15% MCA w/Fe	4488-4558'
2	4520-22', 4526-28',	15,000 gal 20% gelled acid	4488-4558'
2	4530-32', 4542-44'	15,000 gal 20% gelled acide	4488-4558'
2	4556-58', 4723-26',	1500 gel 15% MCA w/FE	4723-55'
2	4740-42', 4746-48'	1500 gel 15% MCA w/FE	4723-55'
2	4750-55'	8000 gal 20% gelled acid	4723-55'

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PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

INVOICE

Invoice Number: 137057
Invoice Date: Jun 29, 2013
Page: 1

JUL 08 2013

Handwritten notes:
435-97
4730
14,611.61

Now Includes:



Customer ID	Field Ticket #	Payment Terms
Land	60810	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Jun 29, 2013
		Due Date
		7/29/13

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Decker #2-9	17.90	3,311.50
4.00	MAT	Class A Common	23.40	93.60
7.00	MAT	Gel	64.00	448.00
200.05	SER	Chloride	2.48	496.12
456.50	SER	Cubic Feet	2.60	1,186.90
1.00	SER	Ton Mileage	1,512.25	1,512.25
50.00	SER	Surface	7.70	385.00
50.00	SER	Pump Truck Mileage	4.40	220.00
1.00	CEMENTER	Light Vehicle Mileage		
1.00	EQUIP OPER	Alan Ryan		
1.00	OPER ASSIST	Wayne McGhghy		
		Kevin Ryan		
		APPROVED JUL 08 2013		
		000		
		7,973.18 +		
		1,989.88 -		
		5,983.30 *		

Subtotal	7,653.37
Sales Tax	319.81
Total Invoice Amount	7,973.18
Payment/Credit Applied	
TOTAL	7,973.18

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,989.88

ONLY IF PAID ON OR BEFORE

Jul 24, 2013

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November 15, 2013

Heather Bain
Landmark Resources, Inc.
1616 S Voss Rd, Ste 600
Houston, TX 77057-2641

RE: Approved Commingling CO111303
Decker 2-9, Sec.9-T17S-R34W, Scott County
API No. 15-171-20958-00-00

Dear Ms. Quoy-Hain:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on November 15, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Marmaton/Altamont	34.0	0.0	2.5	4488-4558
Johnson/Cherokee	51.0	0.0	2.5	4723-4755
Total Estimated Current Production	85.0	0.0	5.0	

Based upon the depth of the Johnson/Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO111303 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department