



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

# 10S-34W

Murfin #1 James A

NE/4 Murfin

22 E/2 Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

SE/4 Open??

N/2 Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

NW/4 Murfin

SECI #3 James AY

23 SECI #1 James AY

SECI #1 James BE

SW/4 & SE/4 Slawson  
S/2 Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

SECI #2 James BE

SECI #2 James AY

Murfin #1 Epard

SECI #3 Hills Trust

SECI #1 Hills Trust

SECI #2 Hills Trust

SECI #5 Hills Trust

E/2 Murfin  
27 E/2 Owner=Epard Farms  
1380 County Road 21  
Colby, Ks 67701-9130

26

SE, NW & NE/4 SECI

NW, SW, & SE/4 Owner=Mike Moses  
1601 County Rd T  
Colby, Ks 67701

SW/4 - Open??

NE/4 Slawson

NW/4 Slawson  
Owner=Robt. L. Soucie  
Box 25  
Upland, NE 68981

SECI #1 Soucie K

SECI #2 Soucie K 24

Norstar Epard #1

SW/4 Norstar  
SW/4 Owner= Epard Farms  
1380 County Road 21  
Colby, Ks 67701-9130

660' FEL

660' FNL

505' FEL, 125' FNL

SECI #3 James  
40 ac Unit

SECI #1 James

NE/4 Owner=John James  
804 Central Ave.  
Nebraska City, NE 68410

SECI #2 James

W/2 Russell Oil  
W/2 Owner=Raymond Ward Dumler  
14545 Inverness St.  
Olathe, Ks 66061 25

34

35

36

Slawson Exploration Co., Inc.

Thomas County, Kansas  
County Line & County Line West Prospect  
James #3-26 Unit

Mary Powell

CL =

10/28/2013

Scale 1:21120.

3" = 1 mile

AFFIDAVIT OF PUBLICATION  
State of Kansas, Thomas County, ss:

.....Kylee Hunter....., being first duly sworn, deposes and says:

that he/she is the Production Coordinator, of

THE COLBY FREE PRESS

a daily newspaper printed in the state of Kansas, and published in and of general circulation in Thomas County, Kansas, with a general paid circulation on a yearly basis in Thomas County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Colby, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive week(s)/day(s), the first publication thereof being made as aforesaid on the 31<sup>ST</sup> day of OCTOBER, 20 13, with subsequent publications being made

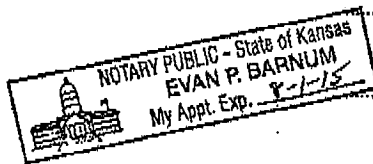
on the following dates:

...../....., 20 ..... ) ..... 20 .....  
...../....., 20 ..... ) ..... 20 .....  
....., 20 ..... ) ..... 20 .....

.....Kylee Hunter.....

Subscribed and sworn to before me this 15<sup>TH</sup> day of

NOVEMBER, 20 13



.....[Signature].....  
Notary Public

My commission expires AUGUST 1, 20 15

Publication Fee \$ 43.81

Additional copies \$ .....

**Public Notice**

**BEFORE THE  
STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION**

RE: Slawson Exploration Co., Inc.- Appli-  
cation for Commingling of Production  
on the James 3-26, located in Thomas  
County, Kansas.

TO: All Oil and Gas Producers, Unleased  
Mineral Interest Owners, Landowners,  
and all persons whomsoever concerned.

You, and each of you, are hereby notified  
that Slawson Exploration Co., Inc. has  
filed an application for Commingling  
of Production from the Johnson and  
the Myrick Station Zones at the James  
3-26 well located in the NW, NE, NE, NE  
of Sec. 26-10S-34W, Thomas Co., KS.

Any persons who object to or protest this  
application shall be required to file their  
objections or protest with the Conservation  
Division of the State Corporation  
Commission of the State of Kansas  
within fifteen (15) days from the date of  
this publication. These protests shall be  
pursuant to Commission regulations  
and must state specific reasons why the  
grant of the application may cause waste,  
violate correlative rights or pollute the  
natural resources of the State of Kansas.

All persons interested or concerned  
shall take notice of the foregoing and  
shall govern themselves accordingly.

Slawson Exploration Company, Inc.  
204 N. Robinson, Ste 2300,  
OKC, OK 73102  
405-232-0201

(Published in the Colby Free Press on  
Thursday, October 31, 2013)

**AFFIDAVIT**

STATE OF KANSAS

SS.  
County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 1st of

November A.D. 2013, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

1<sup>st</sup> day of November, 2013

Notary Public, State of Kansas  
My Appl. Expires 6/4/2017

*[Signature]*  
Notary Public Sedgwick County, Kansas

Printer's Fee : \$101.20

**LEGAL PUBLICATION**  
PUBLISHED IN THE WICHITA EAGLE  
NOVEMBER 1, 2013 (237295)  
BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION  
RE: Slewson Exploration Co., Inc.  
Application for Continuation of Production  
on the James 3-26, located in Thomas  
County, Kansas.  
TO: All Oil and Gas Producers, Unleased  
Mineral Interest Owners, Landowners, and  
all persons whomsoever concerned.  
You, and each of you, are hereby notified  
that Slewson Exploration Co., Inc. has  
filed an application for Continuation of  
Production from the Johnson and the  
Myrick Station Zones at the James 3-26  
well located in the NW NE NE of Sec.  
26-105-36W, Thomas Co., KS.  
Any persons who object to or protest this  
application shall be required to file their  
objections or protest with the Conservation  
Division of the State Corporation  
Commission of the State of Kansas  
within fifteen (15) days from the date of  
this publication. These protests shall be  
pursuant to Commission regulations and  
must state specific reasons why the grant  
of the application may cause waste, violate  
correlative rights or pollute the natural  
resources of the State of Kansas.  
All persons interested or concerned shall  
take notice of the foregoing and shall  
govern themselves accordingly.  
Slewson Exploration Company, Inc. 204 N.  
Robinson, Ste 2350, OKC, OK 73102  
405-232-0201.

**AFFIDAVIT OF MAILING**

I, Steve Slawson , VP Operations, hereby swear that on the date below a copy of the Application for Commingling of Production (KCC ACO-4) James 3-26 was mailed to the following parties:

Landowner: James Family  
804 Central Ave  
Nebraska City, NE 68410

Offset Operators: Murfin Oil  
250 N Water, #300  
Wichita, KS 67202

Norstar Petroleum Inc  
88 Iverness Cir E, Unit F104  
Englewood CO, 80112

Russell Oil, Inc  
PO Box 8050  
Edmond, OK 73083

Signed [Signature]  
Date 10/27/13

This instrument was acknowledged before me on 10/27/13  
by Steve Slawson, Slawson Exploration Co., Inc.

Notary [Signature]

My Commission Expires



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3988  
Name: Slawson Exploration Company, Inc.  
Address 1: 204 N ROBINSON AVE STE 2300  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73102 6891  
Contact Person: Steve Slawson  
Phone: ( 405 ) 232-0201  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Pat Deenihan  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/21/2013    8/28/2013    9/28/2013  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-193-20897-00-00  
Spot Description: \_\_\_\_\_  
NW NE NE NE Sec. 26 Twp. 10 S. R. 34  East  West  
125 Feet from  North /  South Line of Section  
505 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Thomas  
Lease Name: JAMES Well #: 3-26  
Field Name: Jimmy Southeast  
Producing Formation: Johnson, Myrick,  
Elevation: Ground: 3172 Kelly Bushing: 3177  
Total Depth: 4750 Plug Back Total Depth: 4717  
Amount of Surface Pipe Set and Cemented at: 302 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2791 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 4000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Slawson Exploration Company, Inc. Lease Name: JAMES Well #: 3-26  
 Sec. 26 Twp. 10 S. R. 34  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Triple Combo				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	302	Class A Common	205	3% CC, 2% gel
Production	7.8750	4.500	11.6	4748	ASC	210	10% salt, 2% gel, 5# gilsonite
DV Tool	7.8750	4.500	11.6	2791	60/40 POZ	670	6% gel, 1/4# FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4640-4657	500 gal 15% Hcl	
4	4548-4551	250 gal 15% Hcl	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4650</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/29/2013</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4640-4657</u> <u>4548-4551</u>
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Form	ACO1 - Well Completion
Operator	Slawson Exploration Company, Inc.
Well Name	JAMES 3-26
Doc ID	1161368

Tops

Name	Top	Datum
Anh	2668	+503
B/Anh	2695	+476
Wabaunsee	3709	-538
Hbn	4055	-884
Lns	4093	-922
Muncie Creek	4236	-1065
Stk	4324	-1153
BKC	4381	-1210
Marmaton	4406	-1235
Pawnee	4513	-1342
Myrick Station	4548	-1377
Uck	4559	-1388
Ft Scott	4565	-1394
Lck	4594	-1423
John Z	4639	-1468
Msp	4704	-1533



November 20, 2013

Slawson Exploration Co., Inc.  
204 N Robinson, Ste 2300  
Oklahoma City, OK 73102

RE: Approved Commingling CO111306  
James AY 3, Sec.26-T10S-R34W, Thomas County  
API No. 15-193-20897-00-00

Dear Mr. Slawson:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on November 20, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Johnson	10	0	1	4654-57; 4640-4643
Myrick	2	0	9	4548-4551
Total Estimated Current Production	12	0	10	

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO111306 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department