

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>05-09-13</i>	
Lease <i>SCHULTZ</i>	Well # <i>15-1</i>		
Field Order # <i>6998</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW 5 1/2 Longstring</i>		Formation	Legal Description <i>B-26-16</i>
County <i>EDWARDS</i>		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>								
Depth <i>4806</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>113</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4164</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 20970 19960 21010</i>		
Driver Names <i>Sullivan Romina Gibson</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>on loc safety meeting</i>
					<i>run JTS 5 1/2 15.5 csg.</i>
					<i>cont 2, 8, 20, 35, 50, 65, PASKIDS 14, 23</i>
<i>7:25</i>					<i>CRACK ON BOTTOM</i>
<i>7:35</i>					<i>Hook Rig to circ.</i>
<i>8:55</i>	<i>200</i>		<i>5</i>	<i>3.5</i>	<i>8t SPACER</i>
			<i>12</i>		<i>mix Super Hairs</i>
			<i>5</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cmt 170SK AA-2 cmt @ 15 ppq.</i>
					<i>1.42 cft/gk 6.0 gal/sk.</i>
			<i>43</i>		<i>cmt mixed shut down wash, pump, flush</i>
					<i>Release Plug</i>
				<i>6</i>	<i>8t Disp</i>
	<i>300</i>		<i>87</i>		<i>Lift PS</i>
	<i>500</i>		<i>110</i>	<i>4</i>	<i>Slow Rate</i>
<i>9:40</i>	<i>1,700</i>		<i>114</i>		<i>Plug down</i>
			<i>7</i>		<i>plug RH w/30sk 60/40 por</i>
			<i>5</i>		<i>plug m.H w/20-sk</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>

Customer <i>TOTO ENERGY</i>	Lease No.	Date	
Lease <i>SCHULTZ</i>	Well # <i>15-1</i>	<i>05-02-13</i>	
Field Order # <i>6945</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>442'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>15-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>442'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>26 1/2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>350</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>422'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>20959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Romnie</i>	<i>Phyllis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:45</i>					<i>on loc safety meeting</i>
					<i>Run 10 str 8 5/8 #24 csg.</i>
<i>10:15</i>					<i>CASING ON BOTTOM</i>
<i>10:25</i>					<i>Hook Rig circ.</i>
<i>10:30</i>	<i>200</i>		<i>38</i>	<i>4.5</i>	<i>At mixing cont 130 sk A-SERV LITE 6%hyd 3%cc/dt</i>
			<i>32</i>		<i>At mixing cont 150 sk comm 2%cc 14 CF</i>
					<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>4.5</i>	<i>At Disp</i>
<i>11:00</i>			<i>26 1/2</i>		<i>plug down</i>
					<i>did not circ cont</i>
					<i>1" surface</i>
					<i>Run 85' 1"</i>
<i>2:10</i>	<i>150</i>				<i>At mixing cont 150 sk comm 3%cc</i>
<i>2:45</i>			<i>33</i>	<i>1</i>	<i>shut down cont to P.S. mixed 150sk</i>
					<i>SOB-Complete</i>
					<i>THANK YOU</i>