



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05108 A

8-195-14W

DATE _____ TICKET NO. _____

DATE OF JOB 10-7-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER F.G. Holl Company, LLC.				LEASE GCOM Trust				WELL NO. 1-8.	
ADDRESS				COUNTY Barton		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick; T. Gibson; S. Young					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
37216	1					10-7-11	10-7-11	9:00	
						ARRIVED AT JOB		1:00	
27463	1					START OPERATION		7:15	
						FINISH OPERATION		8:15	
19,831-19,862	1					RELEASED	10-7-11	8:45	
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	145		
CP103	60/40 Poz Cement	sk	75		
CC102	Cellflatre	Lb	37		
CC105	Defoamer	Lb	35		
CC111	Salt (Fine)	Lb	653		
CC129	FLA-322	Lb	137		
CC201	Gilsonite	Lb	1825		
CF6006	Latch Down Plug and Baffle, 4 1/2"	ea	1		
CF1250	Auto Fill Float Shoe, 4 1/2"	ea	1		
CF1650	Turbolizer, 4 1/2"	ea	8		
CF1900	Basket, 4 1/2"	ea	1		
CF2002	Rotating Scratches	ea	21		
CC154	Super Flush	Gal	500		

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~05109~~ A
Continuation

8-195-14W

DATE TICKET NO. 5,108

DATE OF JOB: 10-7-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: F.G. Holl Company, LLC.				LEASE: GCOM Trust				WELL NO.: 1-8							
ADDRESS:				COUNTY: Barton				STATE: Kansas							
CITY:				STATE:				SERVICE CREW: C. Messick; T. Gibson; S. Young							
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	65		
E 101	Heavy Equipment Mileage	mi	130		
E 113	Bulk Delivery	tm	65T		
CE 204	Cement Pump: 300 Feet To 4,000 Feet	hrs	4		
CE 240	Blending and Mixing Service	sk	220		
CE 501	Casing Swivel	Job	1		
CE 504	Plug Container	Job	1		
S 003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F.G. Holl Company, LLC	Lease No.	Date 10-7-11
Lease GCOM Trust	Well # 1-8	
Field Order # 5108	Station Pratt, Kansas	Casing 4 1/2
Type Job C.N.W. - Longstring	Depth 3,749 Feet	County Barton
	Formation	State Kansas
		Legal Description 8-195-14W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft	145	AA2 with	8 FLA-322	RATE	PRESS	ISIP
Depth 3,749 Ft.	Depth	From	25 Lb./ft.	Cellflake, 10	Max	2,580	5 Min.	10% Salt, Determer,
Volume 59.6 Bbl.	Volume	From	105 Lb./Gal.	5.45 Gal./sk.	Min	43 CU. FT./sk	10 Min.	
Max Press 1,400 P.S.I.	Max Press	From	To	75 sacks 60/40	Avg	28 Gell	15 Min.	51 b./sk. Gilsonite
Well Connection Plug Container	Annulus Vol.	25 sacks for Lead	30 sacks to Plug Rat	NHR Used	20 sacks to Plug	Annulus Pressure		Mouse Hole
Plug Depth 3,713 Feet	Packer Depth	From	To	Flush	59 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messicht
Service Units 37,216	19,903	19,905
Driver Names Messicht	Gibson	Young
		Gibson

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cement and Float Equipment on location
2:45					Trucks on location and hold safety meeting.
3:00					Dutree Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down
					Baffle screwed into collar and 91 Joints used - Tested 105 Lb./Ft. 4 1/2" casing.
					A Basket was installed above collar #5. A Turbolizer was installed on collars # 3, 4, 6, 8, 9, 10, 11, and # 13.
5:10					Casing in well. Rotate and Circulate for 2 hrs.
7:19	2,300				Shut in well. Pressure Test. Open Well.
7:22	200			6	Start Fresh Water Pre-Flush
			20	5	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
7:30	400		35	5	Start mixing 25 sacks 60/40 Poz cement.
7:33	500		41	5	Start mixing 145 sacks AA-2 cement
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:44	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
7:57	500		59		Plug down.
	1,400				Pressure up.
					Release pressure. Float Shoe held.
8:15	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.