

FIELD ORDER Nº C 41965

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

LITHODI	ZED BY: /A	ERTH EXPLORATION					
OTHOR	2001. <u>D</u>	(NAM	IE OF CUSTOMER)				
lress		ol z Vita		State	State		
reat Well Follows:	Lease Well	SH- MUSTANG SOC Well	No. 2 16 0	customer Order No			
. Twp. ige		Cou	nty <u>Sec15</u>	State	State #5		
o be held I ed, and no ment is par nvoicing de he undersi	iable for any da representations yable. There wil epartment in acc	consideration hereof it is agreed that Copeland anage that may accrue in connection with said so have been relied on, as to what may be the rest be no discount allowed subsequent to such date ordance with latest published price schedules. himself to be duly authorized to sign this order	ervice or treatment. Copeland Acid S sults or effect of the servicing or treat te. 6% interest will be charged after 6	Service has made no repr ing said well. The consid	esentation, express		
RE WORK	IS COMMENCED	Well Owner or Operat	lor By	Ageni			
CODE	QUANTITY	DES	SCRIPTION	UNIT	AMOUNT		
2	95	MILEAGE PUMP TRUC	~	400	10000		
2	25	MILEAGE PILEUP	2,400	5000			
2	1	Pump CHARGE-PORT		950=			
3	250	65/35 2% 781	925	23/250			
2	9	4% addgel	2220	19800			
2	25	ADD MILEAGE. PICKLY		250	5000		

2	0.00						
0	- 25 !	Bulk Charge		125	323 = 3		
	•		5m=28490m x	12	31351		
***************************************		Process License Fee on	Gallons	I INIA	1		
			TOTAL BIL		429764		
manner (under the dire	e material has been accepted and user action, supervision and control of the orange BRANAON	wner, operator or his agent, w	performed in a good whose signature app	d and workmanl ears below.		
	(11)		2				
Station_(75		BAN BEEK	E/L			



TREATMENT REPORT

Acid	& Cemen	t 🕰				Acid Stage N	lo.			
					Type Treatment:	Åmt.	Type Fluid	Sand Size	Pounc	s of Sand
Date	12/2/2013	District	F.O. 1	to. 41965	Bkdown					
Company	WERTH EXPL	ORATION								
Well Nam	e & No. WELSH	MUSTANG SC	LH7 Walzh	MusTang SOL 16		Bbl./Gal.				
ocation			Field	J		Bbl./Gal.				
County			State KS		Flush	8bl./Gal.				
- 14					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size 5 1/2	2 Type & Wt.		Set at ft.			ft. to		No. ft.	0
Formation			Perf.		from		ft. to		No. ft.	0
Formation: Perf. to					Actual Volume of Oil / Water to Load Hole: Bbl./G					
Formation			-70000000000000000000000000000000000000	to			***************************************			***
		6 Wt.	Top at ft.		Pump Trucks. No	Used: Std	318 Sn		Twin	
Section 1999				The state of the s	Auxiliary Equipment	-		17-308		
47.5. 57	Size & Wt.		Swung at	(Madamanananananananananananananananananan	Personnel BRANDO	N GREG AND				
	Perforated t	from	ft. to		Auxiliary Tools	The state of the s				
					Plugging or Sealing Ma	aterials: Type				in the second
Open Hole	Size	T.O.	ft. P	B. to ft.				Gals	,	lb
Company	Representative				Treater					
TIME		SSURES								
a.m./p.m.	ļ	Casing	- Total Fluid Pumped			REMARKS				
11:00	2-Dec		11111111111111	ON LOCATION						
				RUN PORT COLLAR TOOL AND LOOK FOR PORT COLLAR. COULD NOT FIND						
				PULL TOOL						
8:30	3-Dec			ON LOCATION						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ON LOCATION						
				RUN NEW PORT COLLAR TOOL.						
				PORT COLLAR 1380'						
				PRESSURE UP 600# AND OPEN PORT COLLAR. BREAK CIRCULATION						
				MIX 250 SKS 65/35 6% GEL AND CIRCULATED CEMENT TO SURFACE.						
				DISPLACE 7 BBL WATER AND SHUT TOOL						
				RUN 3 JNTS AND	KEVERSE OU					
									teri ba ties traksijos.	
				THANKS						
				BRANDON						
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			1 march 2 years and 2 march 2							

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