

1S / 37W



Commingling Application
Jones A #1-17
Sec. 17-1S-37W

Author	Horizontal Scale
Date	Contour Interval

Author: _____ Date: 6 December, 2013
 Horizontal Scale: _____ Contour Interval: _____

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

Murfin Drilling Co., Inc.
250 N. Water, Suite 300
Wichita, KS 67202

S/2 Sec. 8, N/2 and N/2 SE Sec. 17,
NW/4 Sec. 16-1S-37W

Berexco LLC
2020 N. Bramblewood
Wichita, KS 67206

NW/4 Sec. 16 and SW/4 Sec. 17-1S-37W

Landowner:
JM and RL Jones Trsteess of Jean Marie Jones Living Trst.
918 9th Avenue West
Benkelman, NE 69021

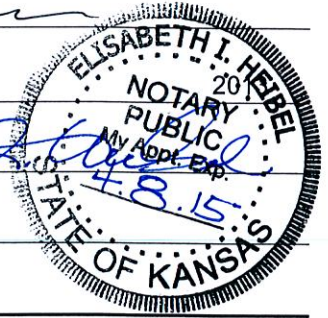
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duty Authorized Agent

Subscribed and sworn before me this 9th day of December

Notary Public

My Commission Expires: 4.8.15



Instructions:

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

AFFIDAVIT OF PUBLICATION
STATE OF KANSAS, CHEYENNE COUNTY, ss:

Cynthia Haynes

Being first duly sworn, Deposes and says: That

She
is the

Chief Financial Officer

of The Saint Francis Herald, a Weekly Newspaper printed in the State of Kansas, and published in and of general circulation in Cheyenne County, Kansas, with a general paid circulation on a weekly basis in Cheyenne County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a Weekly published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of St. Francis in said County as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper

forconsecutive weeks, the first publication thereof

being made as aforesaid on the 21st day of Nov,

2013, with subsequent publications being made on the

following dates:

_____, 20____, _____, 20____

_____, 20____, _____, 20____

_____, 20____, _____, 20____

Cynthia Haynes

Subscribed and sworn to before me this 21 day of

November, 2013,

Karen Krien
Notary Public

My commission expires: 11/23/14

Printer's fee \$ 97.92

Additional copies \$ _____



Published in The Saint Francis Herald, St. Francis, Kansas, Thursday, November 21, 2013. (47)

BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Murfin Drilling Co., Inc. - Application for Commingling of Production on the Jones A #1-17, located in Cheyenne County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Murfin Drilling Company, Inc. has filed an application for Commingling of Production from the LKC and the Paynee at the Jones A #1-17 well located in the S2 SW NW NE of Sec. 17-1S-37W, Cheyenne Co., KS.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Murfin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202
316-2670-3241

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 14th of

November A.D. 2013, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

14th Day of November, 2013



Jennifer Rae Bailey
Notary Public Sedgwick County, Kansas

Printer's Fee : \$98.80

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
NOVEMBER 14, 2013 (3275617)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Murlin Drilling Co., Inc. - Application for
Comminoling of Production on the Jones
A #1-17, located in Cheyenne County,
Kansas.
TO: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners,
and all persons whom ever concerned.
You, and each of you, are hereby notified
that Murlin Drilling Company, Inc. has filed
an application for Comminoling of Production
from the LKC and the Payne at the Jones A
#1-17 well located in the S2 SW NW NE of Sec
17-1S-37W, Cheyenne Co., KS.
Any persons who object to or protest
this application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation Commission
of the State of Kansas within fifteen (15)
days from the date of this publication. These
protests shall be pursuant to Commission
regulations and must state specific reasons
why the grant of the application may cause
waste, violate correlative rights or pollute the
natural resources of the State of Kansas.
All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
Murlin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202
316-267-3241



DUAL RECEIVER CEMENT BOND LOG

Company MURFIN DRILLING COMPANY, INC.
 Well JONES 'A' NO. 1-17
 Field WILDCAT
 County CHEYENNE
 State KANSAS

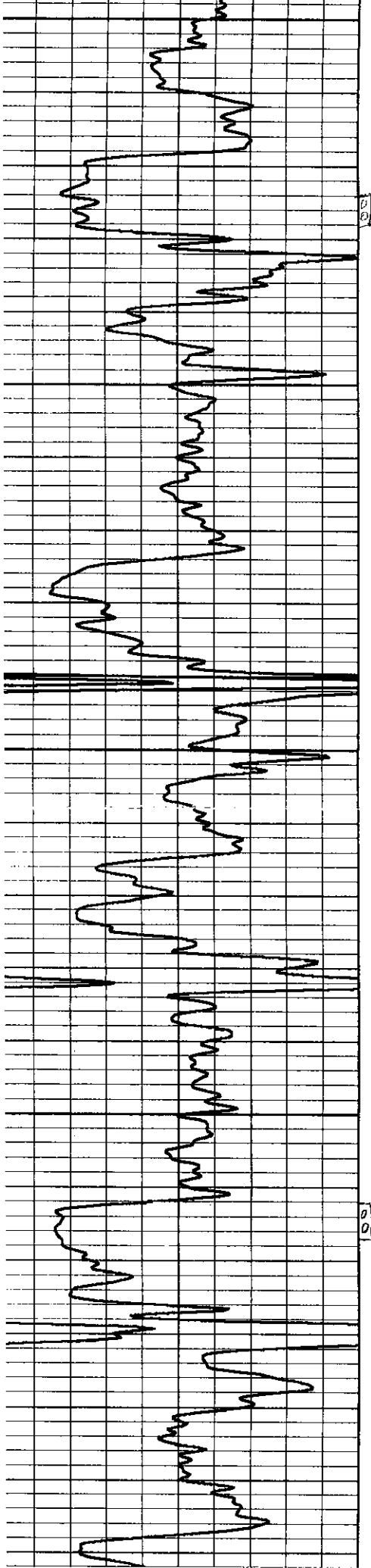
Company MURFIN DRILLING COMPANY, INC.
 Well JONES 'A' NO. 1-17
 Field WILDCAT
 County CHEYENNE State KANSAS

Location: 1050' FNL & 2310' FEL SEC 17 TWP 1S RGE 37W	API #: 15-023-21358-00-00 Other Services Elevation K.B. 3149 D.F. G.L. 3139
Permanent Datum GROUND LEVEL Elevation 3139 Log Measured From K.B. 10' A.G.L. Drilling Measured From KELLY BUSHING	

Date	FEB 13, 2013	
Run Number	ONE	
Depth Driller	4680	PORT COLLAR @ 3100
Depth Logger	4645	
Bottom Logged Interval	4644	
Top Log Interval		
Open Hole Size		
Type Fluid	WATER	
Density / Viscosity		
Max. Recorded Temp.	125	
Estimated Cement Top		
Time Well Ready		
Time Logger on Bottom		
Equipment Number	PT-05	
Location	HAYS	
Recorded By	BRAD LEIKER	
Witnessed By	MR. NATE WITT	

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12.25	00	225				
TWO	7.875	00	4680				

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8 5/8	23#	00	225
Prot. String				
Production String	5 1/2	15.5#	00	4669
Liner				



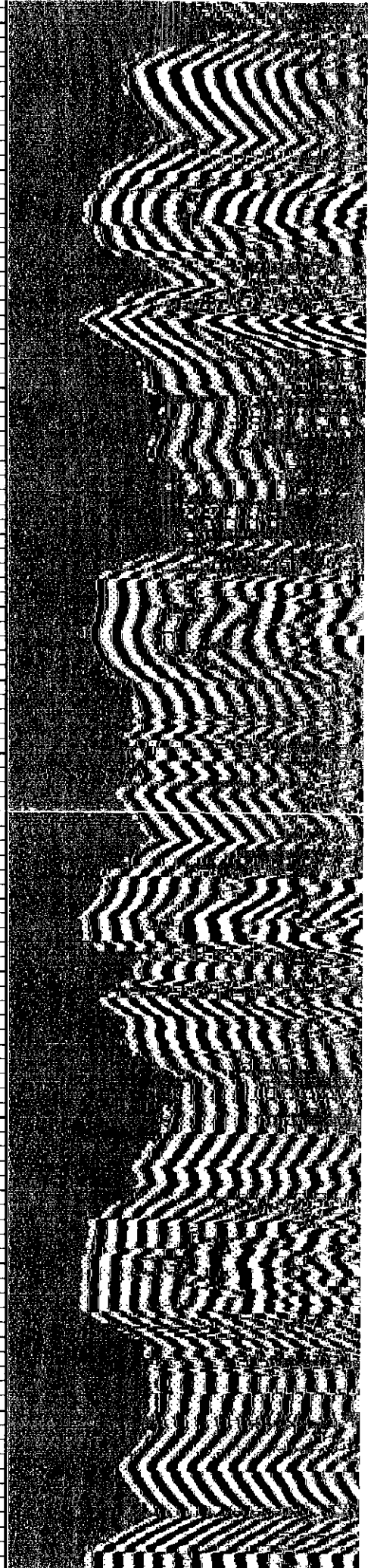
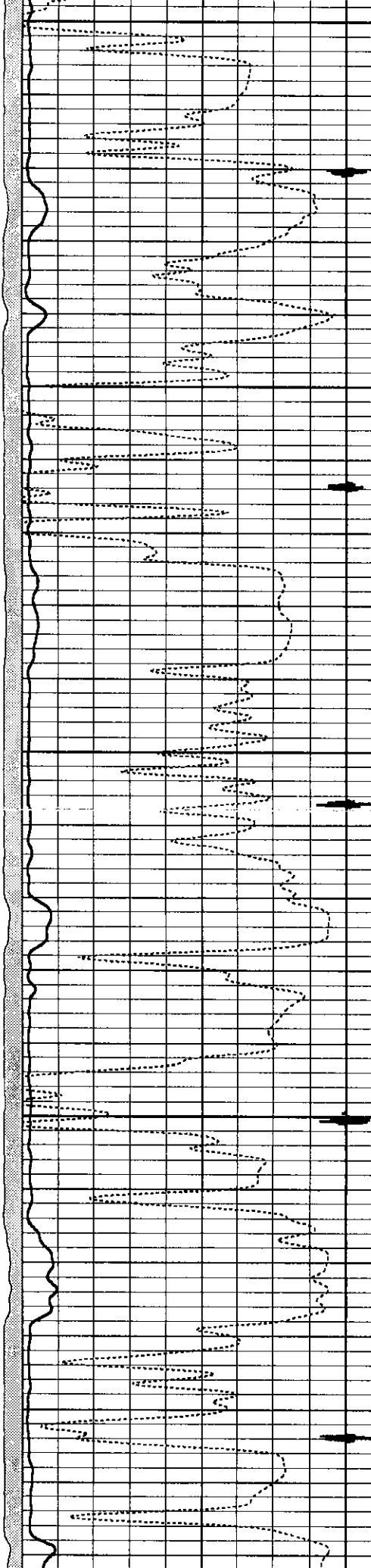
4150

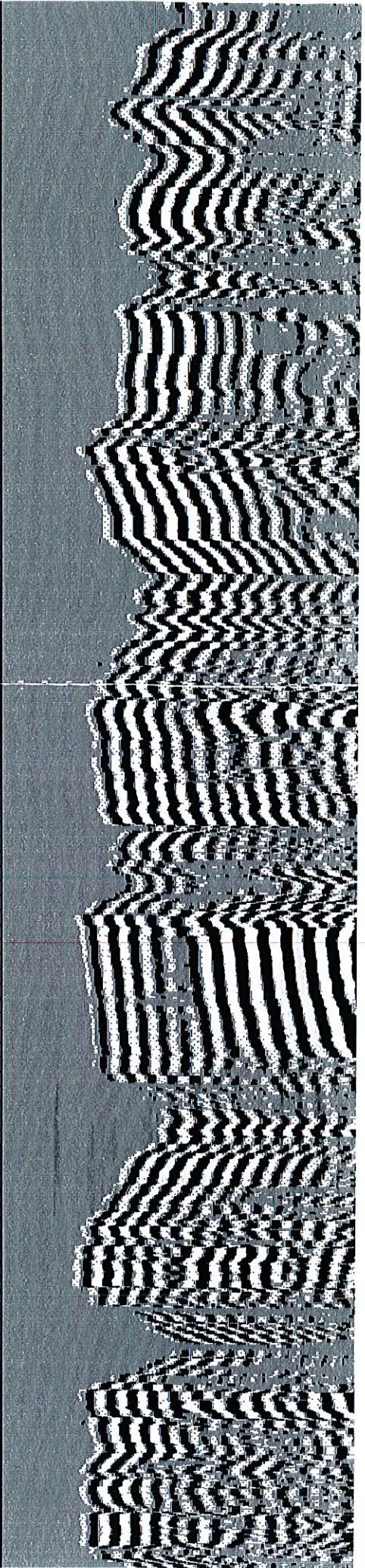
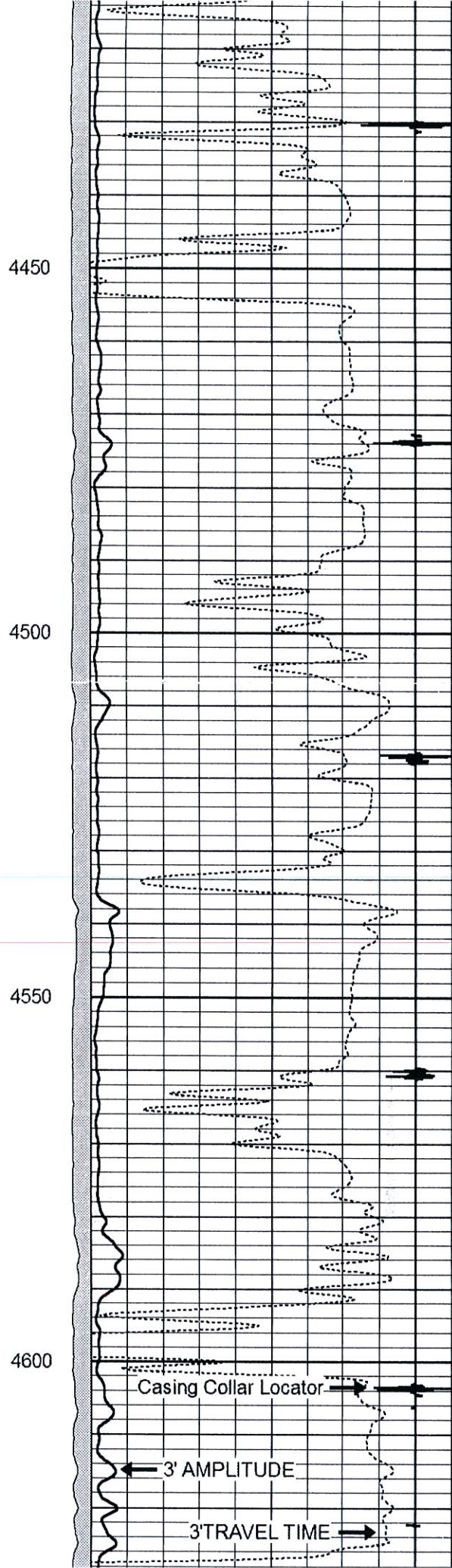
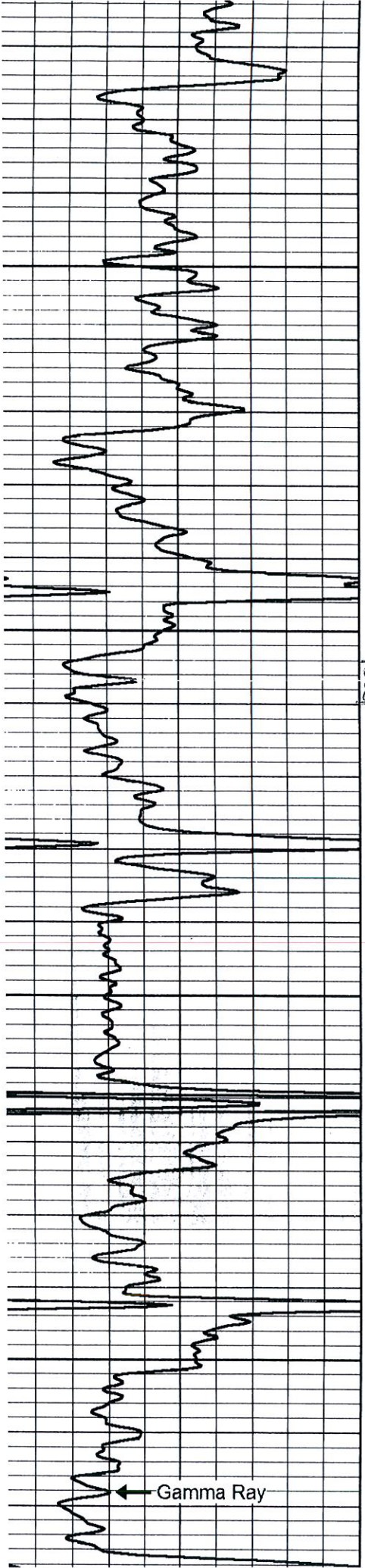
4200

4250

4300

4350







CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30606
 Name: Murfin Drilling Co., Inc.
 Address 1: 250 N WATER STE 300
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + 1216
 Contact Person: Leon Rodak
 Phone: (316) 267-3241
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co., Inc.
 Wellsite Geologist: Jeff Christian
 Purchaser: MV Purchasing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>01/21/2013</u>	<u>1/30/2013</u>	<u>02/26/2013</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-023-21358-00-00

Spot Description: _____
S2 SW NW NE Sec. 17 Twp. 1 S. R. 37 East West
1050 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Cheyenne

Lease Name: Jones 'A' Well #: 1-17

Field Name: _____

Producing Formation: LKC. Pawnee

Elevation: Ground: 3139 Kelly Bushing: 3149

Total Depth: 4680 Plug Back Total Depth: 4649

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 05/20/2013
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 05/20/2013

1140446

Operator Name: Murfin Drilling Co., Inc. Lease Name: Jones 'A' Well #: 1-17
 Sec. 17 Twp. 1 S. R. 37 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	225	Common	235	3% cc
Production	7.8750	5.5000	15.5	4671	OWC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4174 - 4178 LKC 'D'	250 gal 15% MCA, 750 gal 20% NEFE	
4	4312 - 4317 LKC 'J'	250 gal 15% MCA	
4	4504 - 4510 Pawnee	300 gal 20% MCA, 750 gal 20% NEFE	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4549</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/05/2013</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>48</u> Gas Mcf <u> </u> Water Bbls. <u>24</u> Gas-Oil Ratio <u> </u> Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4174 - 4510</u>
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