



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

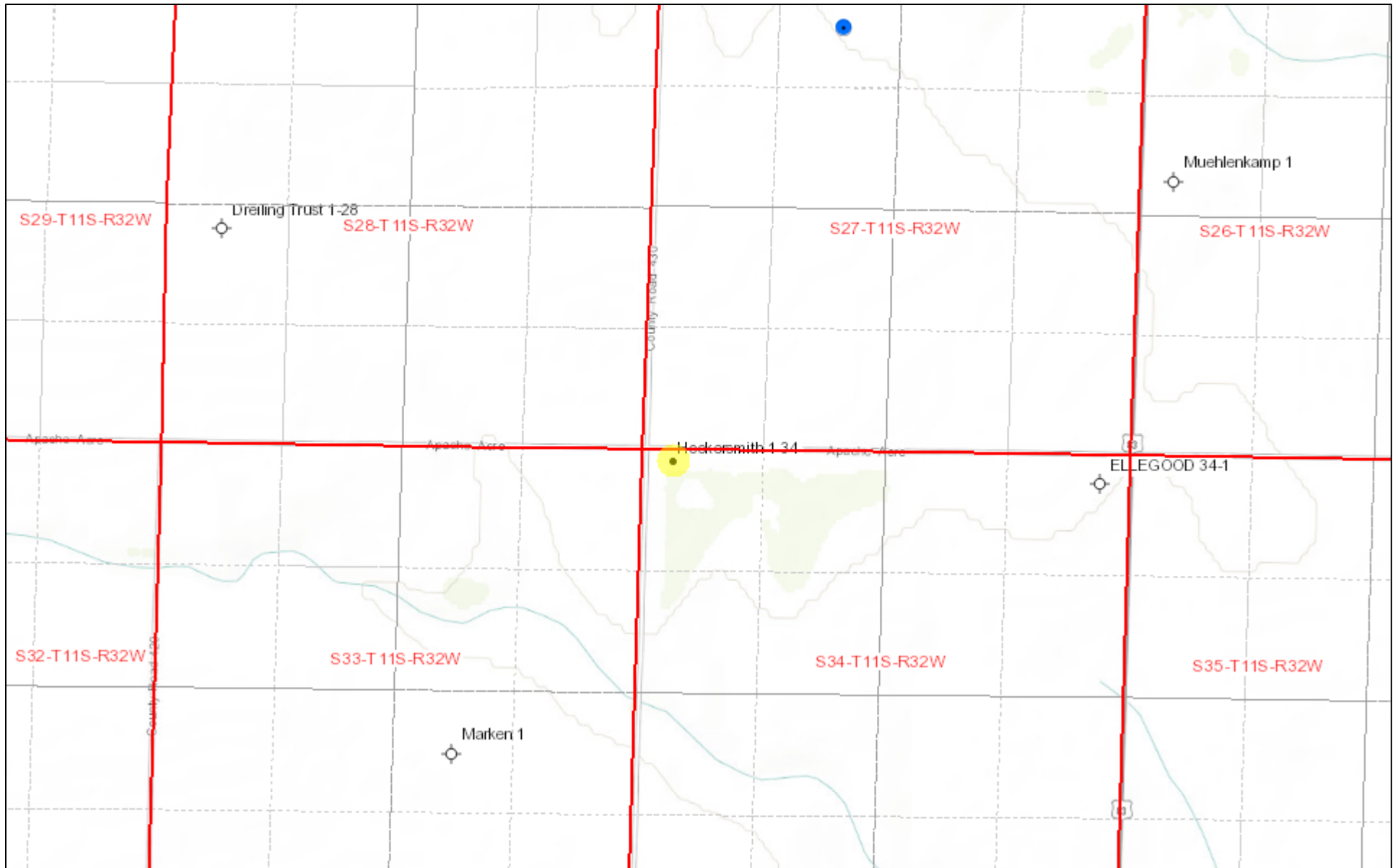
AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

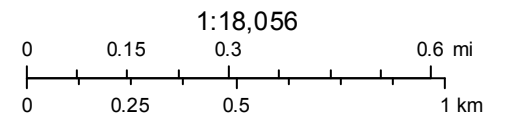
KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Hockersmith



January 8, 2014



Sources: Esri, DeLorme, NAVTEQ, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,




6310 East 102nd Street
Tulsa, OK 74137
Tel 918.728.3020
Fax 918.728.3194

January 8, 2014

Offset Operators/Lessee of Record and Unleased Mineral Owners Within a 1/2 mile Radius of the Hockersmith 1-34, 34-11S-32W Logan County KS.

The Undersigned hereby certifies that she/he is a duly authorized agent for the applicant, and that a true and correct copy of the AC0-4 was not mailed as New Gulf Operating has leased all minerals in a half mile radius of the Hockersmith 1-34.

**No Offset Operators
No Unleased Mineral Owners**


Laurie Rush, Geoengineering Tech
Applicant or Duly Sworn Agent

Subscribed and sworn to me this 8 day of January 2014


Notary Public

My Commission Expires: 06 day of June 2015



Proof of Publication

State of Kansas,
County of Logan, ss:

Barb Glover
of lawful age, being duly sworn upon oath states that he/she is the editor of **THE OAKLEY GRAPHIC**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in LOGAN County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in LOGAN County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 4 day of Dec, 20 13
- 2nd Publication was made on the ___ day of ___, 20 ___
- 3rd Publication was made on the ___ day of ___, 20 ___
- 4th Publication was made on the ___ day of ___, 20 ___
- 5th Publication was made on the ___ day of ___, 20 ___
- 6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 87.30
 Affidavit, Notary's Fees \$ _____
 Additional Copies @ _____ \$ _____
 Total Publication Fee \$ 87.30

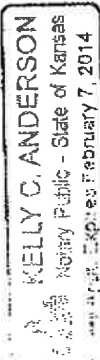
(Signed) Barb Glover

Witness my hand this 4 day of Dec, 20 13

SUBSCRIBED and SWORN to before me this 4 day of Dec, 20 13.

Kelly Anderson
(Notary Public)

My commission expires 2.7.2014



FROM : JACKSONIAN
 COUNTY OF LOGAN
 BEYOND THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION OF NEW GULF OPERATING LLC FOR AN ORDER PROVIDING FOR THE COMMINGLING OF PRODUCTIONS FROM ITS HOKERS WITH THE WELL LOCATED IN THE NORTHWEST QUARTER (NW 1/4) OF SECTION 10, TOWNSHIP 22N, RANGE 02, WEST 7th Logan County, Kansas.

NOTICE OF PENDING APPLICATION

THE STATE CORPORATION OF THE COMMISSION OF THE STATE OF KANSAS TO

ALL OIL AND GAS PRODUCERS AND OIL AND GAS PURCHASERS ROYALTY OWNERS, LAND OWNERS AND ALL PERSONS WHOMSOEVER CONCERNED.

YOU, and each of you, are hereby notified that New Gulf Operating LLC has filed an Application with the State Corporation of the State of Kansas requesting an Order providing for the commingling of production of fluids in the Hokers with the well located in the Northwest Quarter (NW 1/4) of Section 10, Township 22N, Range 02, West 7th Logan County, Kansas.

(9) If you have notified that address written protest or request for hearing is received by the State Corporation Commission within 30 days after publication of this Notice, the application in this matter will be treated as such protest or request for hearing should be mailed to the State Corporation Commission of the State of Kansas, Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202 and to the Applicant at the address below.

All parties in anywise interested or concerned shall take notice of the foregoing and govern themselves accordingly.

NEW GULF OPERATING, LLC
 BY: Chase Beasley
 Landman
 10441 South Regal Boulevard, Suite 210
 Tulsa, OK 74138
 (918) 728-3020
 CBeasley@newgulffresour ces.com

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

3279389

made as aforesaid on the 11th

December A.D. 2013, with

subsequent publications being made on the following dates:

N/A

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

11th day of December, 2013

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/4/2017

Jennifer Bailey
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$266.40**

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION OF NEW GULF OPERATING, LLC, FOR AN ORDER PROVIDING FOR THE COMMINGLING OF PRODUCTION OR FLUIDS IN ITS HOCKERSMITH 1-34 WELL LOCATED IN THE NORTHWEST QUARTER (NW/4) OF SECTION 34, TOWNSHIP 11 SOUTH, RANGE 32 WEST IN LOGAN COUNTY, KANSAS

OPERATOR NO. 34162 CONSERVATION DIVISION

NOTICE OF PENDING APPLICATION

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS TO:

ALL OIL AND GAS PRODUCERS AND OIL AND GAS PURCHASERS, ROYALTY OWNERS, LAND OWNERS, AND ALL PERSONS WHOMSOEVER CONCERNED:

YOU, and each of you, are hereby notified that New Gulf Operating, LLC, has filed an Application with the State Corporation Commission of the State of Kansas requesting an Order providing for the commingling of production or fluids in its Hockersmith 1-34 well located in the Northwest Quarter (NW/4) of Section 34, Township 11 South, Range 32 West in Logan County, Kansas.

YOU are further notified that unless written protest or request for hearing is received by the State Corporation Commission within 15 days after publication of this Notice, the Application in this matter will be granted. Any such protest or request for hearing should be mailed to the State Corporation Commission of the State of Kansas, Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202 and to the Applicant at the address below.

All parties in anywise interested or concerned shall take notice of the foregoing and govern themselves accordingly.

NEW GULF OPERATING, LLC
BY: Chase Beasley
Landman
10441 South Regal Boulevard, Suite 210
Tulsa, OK 74133
(918) 728-3020

CBeasley@newgulresources.com

January 8 , 2014

Jim Henkle
New Gulf Operating LLC
10441 S. Regal Blvd.
Tulsa, OK 74133

RE: Approved Commingling CO011403
Hockersmith 1-34, Sec. 34-T11S-R32W, Logan County
API No. 15-109-21210-00-00

Dear Mr. Henkle:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on January 8, 2014, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply | Estimated Current Production | | | Perf Depth |
|------------------------------------|------------------------------|-------|------|------------|
| | BOPD | MCFPD | BWPD | |
| Johnson | 100.0 | 0.0 | 0.0 | 4613-4626 |
| Lansing | 50.0 | 0.0 | 0.0 | 4217-4273 |
| Total Estimated Current Production | 150.0 | 0.0 | 0.0 | |

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File Form ACO-1 upon completion of the well to commingle.

Commingling ID number CO011403 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department