



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04471 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-15-11</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>FG Holl Co LLC</u>				LEASE <u>Recc Unit #1-32</u> WELL NO.:					
ADDRESS				COUNTY <u>Hodgeman 32-27</u> STATE <u>KANSAS</u>					
CITY STATE				SERVICE CREW <u>Allen, TJ, Dale</u>					
AUTHORIZED BY				JOB TYPE: <u>8 5/8" surface</u> <u>CNW</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 PU</u>	<u>1</u>						<u>10-15-11</u>	<u>AM</u>	<u>1000</u>
<u>19889-19892</u>	<u>1</u>						<u>10-15-11</u>	<u>AM</u>	<u>1120</u>
<u>19960-19918</u>	<u>1</u>						<u>10-16-11</u>	<u>AM</u>	<u>400</u>
							<u>10-16-11</u>	<u>PM</u>	<u>500</u>
							<u>10-16-11</u>	<u>AM</u>	<u>600</u>
						MILES FROM STATION TO WELL <u>90-miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-seru Lite	SK	150		
CP100	Common	SK	130		
CC102	cell FLAKE	lb	70		
CC109	calcium chloride	lb	753		
CC200	Cement Gel	lb	248	\$ 61.50	
CF105	Top Rubber cement Plug 8 5/8"	EA	1		
E100	unit mileage charge Pickup	mi	90		
E101	Heavy Equip mileage	mi	180		
E113	Bulk Delivery Charge	TM	1143		
CE200	Depth Charge 0-500'	4-hr	1		
CE240	Blending & mixing service chg	SK	280		
CE504	Plug container Utilization chg	Job	1		
5003	service Supervisor First 8hrs on Loc.	EA	1		

SUB TOTAL
DL5 -

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen & Ward

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kenneth M.
(WELL OWNER OPERATOR CONTRACTOR OF

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer FG Hall Co LLC	Lease No.	Date 10-15-11
Lease Reece Unit	Well # 1-32	
Field Order # 04471A	Station Pratt KS	Casing 8 5/8"
Type Job 8 5/8" Surface	Formation CNW	Depth 522'
		County Hodgeman
		State KANSAS
		Legal Description 32-22-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		150	Apid SKs A-Serulite @ 133#	RATE 13.3#	PRESS 300CC	ISIP 1/4" C.F.
Depth 522'	Depth	From	To	130	SKs Common	2% gel, 3% ncc, 1/4" C.F. @ 15#		
Volume 32	Volume	From	To		Pre Pad Pad	Max Mfn		10 Min.
Max Press # 500	Max Press	From	To		Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 502	Packer Depth	From	To		Flush DISP H2O	Gas Volume		Total Load

Customer Representative McGuire TP	Station Manager scotty	Treater Allen
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Service Units	28443	19889	19842	19960	19918
Driver Names	Allen TJ	Gibson Dale	Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:20 AM					on Loc. Discuss Safety, Setup, Plan Job Rig Drilling @ 502'
12:5 AM					BACK ON Bottom after Short Trip out of Hole w/ bit, Rig up To Run 8 5/8" casing. 24"
3:00					START 8 5/8" CASING
4:10					casing @ 522' cir. w/ Rig.
4:30	200#		44	5	start mix 150sk A-serulite 133#
				5	start mix 130sk common w/ 2% gel, 3% ncc, 1/4" C.F. @ 15#
			31		Finish mix
					Drop Top Rubber Plug 8 5/8"
4:53	200#			4	start Disp.
5:00	300#		32	2	Plug down - Shut in @ well
	0#				Release PSI. To TRK OK.
					washup - Rack up Equip.
6:00					Job complete
					Cement cir. To P.T.
					thanks Allen, TJ, Dale.