

# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: T-Nelson #1-33  
Location: SE-SW-NE-SW/4 Section 33 T14S-R31W  
License Number: API: 15-063-22125-00-00  
Spud Date: Aug. 17, 2013  
Surface Coordinates: 1520' FSL & 1725' FWL Section 33 T14S-R31W  
Region: Gove County, KS  
Drilling Completed: Aug 26, 2013

### Bottom Hole Coordinates:

Ground Elevation (ft): 2623'      K.B. Elevation (ft): 2632'  
Logged Interval (ft): 3400      To: TD      Total Depth (ft): 4390'  
Formation: Topeka to Miss  
Type of Drilling Fluid: Chemical mud Displaced at 3200'  
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Pelican Hill Oil & Gas  
Address: 1401 E. El Camino Real Suite 207  
San Clemente, CA 92672+5932


### GEOLOGIST


Name: Roger L. Fisher  
Company: 2610 W. Rio Vista St.  
Address: Wichita Kansas, 67204

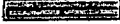
### COMMENTS

Integrity Drilling Co. Rig #7  
Surface Casing: 266' of 8 5/8"  
Production Casing: 2200' of 5 1/2"  
Deviation Surveys:  
4385 1 degree  
Pipe Strap @  
4385 Strap was 2.45 long to Board  
Mud System: Mud Co  
DSTs: Trilobite Testing Inc.  
OH Logs: ELI Wireline; DILL, CDL/CNL, Micro, Sonic, Frac Finder  
  
Pipe was run to Cedar Hills for a SWD

### ROCK TYPES

 Anhv

 Conal

 Lmst

 Black sh

OCT

261477

TICKET NUMBER 38059  
LOCATION OKLEY KS.  
FOREMAN KELLY GARDNER  
DAMON Mc TRAINING

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
B-17-13	6352	T-NELSON 1-33	33	14	31	GOVE
CUSTOMER	MAILING ADDRESS		CITY	STATE	ZIP CODE	
PELICAN HILL			OKLEY	KS		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			399	DANE		
			566	TIM W.		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
SURFACE	12 1/4	268		8 7/8 24'		
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING			
268			20'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	RATE			
14.8						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
15 3/4						

REMARKS: Safety meeting rig up on INDEBRATY hooked up to CIRCULAR MIXED 190 SKS COMMON 370 CC 290 GEL DISPLACED 15 3/4 BAR OF WATER SHUT IE IN WASHED UP PUMP AND LINES THEN RIGGED DOWN.

CEMENT DID CIRCULATE 6 BAR

Thank you DAMON KELLY'S CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1.150	1.150.00 ✓
5406	15	MILEAGE	5.25	78.75 ✓
5407	8.93	TON MILEAGE	1.75	470.00 ✓
11045	190	COMMON CLASS A	18.55	3524.50 ✓
1102	536#	CALCIUM CHLORIDE	1.94	503.84 ✓
11188	357#	BETONITE	1.27	96.39 ✓
		Sub Total		5783.48 ✓
		Less 10%		578.35 ✓
				5205.13 ✓
		SALES TAX		293.26 ✓
		ESTIMATED TOTAL		5498.39 ✓

Revin 3737  
AUTHORIZATION Todd E. Munn

TITLE Tool Pasher

DATE 8-17-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

COMP

261725

TICKET NUMBER 38044  
LOCATION Oakley MS  
FOREMAN Fuzzy McCullich  
US

Manhattan, KS 66720  
210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-03	6352	T Nelson 1-33	33	145	314	Gove
CUSTOMER	Pelican hill oil & gas		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			530718	Jordan L		
CITY	STATE	ZIP CODE	529-7129	Daniel D		
			5160	Mike P		

JOB TYPE long string HOLE SIZE 7 1/2 HOLE DEPTH 2106.45 CASING SIZE & WEIGHT 5 1/2" 55#  
 CASING DEPTH 2106.45 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.7/152 SLURRY VOL 2.1/1.18 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42.14  
 DISPLACEMENT 50 3/4 bbls DISPLACEMENT PSI 400 MIX PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meetings and rig up on Integrity #7 float equipment  
 Centralizer on bits # 5, 6, 7, 8, 9, 10 Pump casing to bottom Circulate for  
 Pump 5 bbls water mix 395 slts 6040 to 140 ft down casing failed in units  
 75 slts Class A Cement Shut down cleared pump & lines (class A plug displaced  
 50 3/4 bbls water with 600 psi bit plus did land and held @ 1100 psi  
 Mix 30 slts RH

Thanks Mist Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
			1785.00	1785.00
5401C	1	PUMP CHARGE	5.25	5.25
5406	25	MILEAGE	1.75	437.50
5407A	21.8 tons	Pen Mitigase delivery	18.55	4043.90
11045	755 slts	Class A Cement	15.86	11973.70
1131	4255 slts	6040 mix	60.00	255300.00
4130	6	5 1/2" Centralizers	483.75	2902.50
4159	1	5 1/2" Float Shoe AFU	318.25	318.25
4454	1	5 1/2" latch down Plug		
			Subtotal	12119.75
			less 10% discount	10907.78
			Subtotal	10907.78
			SALES TAX	657.66
			ESTIMATED TOTAL	11565.43

Completed

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.