



Customer F.L. Hull	Lease No.	Date 10/27/11	
Lease Kankaw	Well # 1-27		
Field Order # 5495	Station Pratt	Casing 13 3/8	Depth 265
Type Job CNW-13 3/8 Conductor	Formation	County Barber	State KS
		Legal Description 29-36-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 5 1/2	Shots/Ft 175	Acid Acid Blend 175	RATE	PRESS	ISIP		
Depth 265	Depth	From	To 175	Pre Pad 1.20	Max	5 Min.		
Volume 41.2	Volume	From	To	Pad	Min	10 Min.		
Max Press 300	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.L.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 255	Packer Depth	From	To	Flush 4 1/2	Gas Volume	Total Load		

Customer Representative John Ambrose	Station Manager Dana Seaman	Treater Steve Orlando
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Service Units	07723	17903	17905	17960	17913				
Driver Names	Dilano	Matt	McGee	Young					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location - Safety Meeting
					Run 175 13 3/8 Conductor
					Basket @ 22#
					Conductor @ 22#
2:00	200		60	5	Mix 175 sbs Acid Blend @ 13 3/8
2:10	200		37	5	Mix 175 sbs Comma @ 15.6# / gal
2:20	200		1	11	Start H2O Displacement
2:24	200		7	11	Conductor Surface
2:30	200		300	11	Preparation Complete
					Conductor Stop in Center
					Conductor 7 ft to 20
					Conductor @ 5 bbl top
					Job Complete
					Thank Steve