



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1165972

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GREEN H 1
Doc ID	1165972

All Electric Logs Run

BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
ANNULAR HOLE VOLUME PLOT
DUAL SPACED NEUTRON SPECTRAL DENSITY
ARRAY COMPENSATED TRUE RESISTIVITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GREEN H 1
Doc ID	1165972

Tops

Name	Top	Datum
HEEBNER	4053	
LANSING	4100	
KANSAS CITY	4570	
MARMATON	4723	
CHEROKEE	4887	
ATOKA	5154	
MORROW	5246	
CHESTER	5408	
ST. GENEVIEVE	5660	

ALLIED OIL & GAS SERVICES, LLC 052302

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>2-2-13</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Green H</u>	WELL # <u>1</u>	LOCATION <u>Sublette KS - N to 160, 8 West</u>				<u>1600</u>	<u>1800</u>
OLD OR NEW (Circle one)		<u>4 1/2 North, West</u>				COUNTY <u>Haskell</u>	STATE <u>KS</u>

CONTRACTOR Artec 5017
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1681 ft
 CASING SIZE 8 3/8 24" DEPTH 1684.91 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 39.22 ft
 PERFS. _____
 DISPLACEMENT 104.6 BBL

OWNER Oxy USA
 CEMENT
 AMOUNT ORDERED 350sk AMD - 3%CC, 1/4" Poly
245sk Prem Plus - 3%CC, 1/4" Poly
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 18 sk @ 64.00 1152.00
 ASC _____ @ _____
 Prem Plus 245sk @ 24.40 5978.00
 AMD 350sk @ 31.00 10850.00
 Fla Seal 149 lb @ 2.97 442.53
 SA-51 66 lb @ 17.55 1158.30
 Stop Loss 10 BBL @ 250.00 2500.00
 _____ @ _____
 _____ @ _____
 Heavy Vehicle Mileage 50 MI @ 7.70 385.00
 HANDLING 648 ft³ @ 2.48 1607.04
 MILEAGE 147.20 @ 2.60 3829.02
 TOTAL 27,901.87

EQUIPMENT

PUMP TRUCK CEMENTER Kirby #
 # 531 HELPER Legard
 BULK TRUCK
 # 562/744 DRIVER Ricardo E
 BULK TRUCK
 # 456-554 DRIVER Decedrick G

REMARKS:

Thank You !!!

AP LOCATION/DEPT. Liberal D023 (NON D023)
 LEASE/WELL # Green H-1
 MAXIMO / WSM # _____
 TASK 0102 ELEMENT 3023
 PROJECT # 1171426 CAPEX / OPEX - Circle one _____
 SPO / BPA _____ UNSUPPORTED
 PRINTED NAME Mark H. Bonner
 SIGNATURE: Mark H. Bonner
I certify that these Services/Materials have been received

SERVICE

DEPTH OF JOB 1681 ft
 PUMP TRUCK CHARGE 2213.75
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Link + Vehicle 50 MI @ 4.40 220.00
 MANIFOLD + Head 1 Day @ 275.00 275.00
 _____ @ _____
 _____ @ _____
 TOTAL 2,708.75

CHARGE TO: Oxy USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Cement Basket 1 EA @ 559.26 559.26
 Top Rubber Plug 1 EA @ 131.04 131.04
 Stop Collar 1 EA @ 56.16 56.16
 Guide Shoe 1 EA @ 460.98 460.98
 Insert Float Valve 1 EA @ 446.94 446.94
 Centralizers 14 EA @ 74.88 74.88
 TOTAL 1729.26

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 32,339.90
 DISCOUNT _____ IF PAID IN 30 DAYS
Net - 19,727.34

PRINTED NAME Mark A. Bonner
 SIGNATURE Mark A. Bonner

ALLIED OIL & GAS SERVICES, LLC 052480

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
FINNEY KS

DATE <u>7/13/13</u>	SECS <u>38</u>	TWP. <u>20</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>9:00</u>
LEASE <u>DRUSSEL</u>	WELL # <u>E2</u>	LOCATION <u>PARCEL Rd W + N To Loc</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AD TEE 507

TYPE OF JOB 5 1/2 Long String

HOLE SIZE 7 1/8 T.D. 5155'

CASING SIZE 5 1/2 DEPTH 5155'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 2200 PS MINIMUM 0

MEAS. LINE SHOE JOINT 40.62'

CEMENT LEFT IN CSG. 40.62'

PERFS.

DISPLACEMENT 11K.63 BBC

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>R. Hagan</u>
# <u>549-550</u>	HELPER	<u>A Espinoza</u>
BULK TRUCK		
# <u>470-524</u>	DRIVER	<u>E Smith</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

THANK YOU!

RIG CREW WAS BIG HELP
AS ALWAYS

CHARGE TO: OXY USA

STREET AP LOCATION/DEPT. Libcap D02 NON D02

LEASE/WELL/FAC Drussel E2

CITY MAXIMO / WSM # STATE ZIP

TASK 0102 ELEMENT 3023

PROJECT # 1171798 CAPEX / OPEX - Circle one

SPO / BPA UNSUPPORTED

PRINTED NAME Gene Bilby

SIGNATURE: Gene Bilby

To: Allied Oil & Gas Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

OWNER OXY

CEMENT

AMOUNT ORDERED 220 SK

50/50 162 CLASS H 2% BRK 5% GYP

SEAL 10% SALT 5/8" SC GILSONITE 1/4 FLOSEAL

5% FCB 160 2% C/D 31

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE SALT 13.4	@	<u>26.25</u>	<u>353.09</u>
ASE APBH 220	@	<u>1685</u>	<u>3707.00</u>
	@		
GYP SEAL 18.5	@	<u>37.40</u>	<u>695.60</u>
GILSONITE 1100LB	@	<u>1.99</u>	<u>1078.00</u>
FLO SEAL 55LB	@	<u>7.99</u>	<u>163.35</u>
FLO 160 9290	@	<u>18.00</u>	<u>1796.76</u>
C/D 31 32LB	@	<u>10.30</u>	<u>381.00</u>
SUPER RUSH 12 PBL	@	<u>58.25</u>	<u>704.40</u>
	@		
HANDLING 295.40	@	<u>2.48</u>	<u>732.59</u>
MILEAGE 559.80	@	<u>2.00</u>	<u>1455.44</u>
	@		
TOTAL			<u>11017.21</u>

SERVICE

DEPTH OF JOB		<u>5155'</u>	
PUMP TRUCK CHARGE			<u>3099.25</u>
EXTRA FOOTAGE	@		
MILEAGE 50 mi	@	<u>7.20</u>	<u>385.00</u>
MANIFOLD + HEAD	@	<u>275</u>	<u>275.00</u>
LT W/SH 2mi	@	<u>440</u>	<u>220.00</u>
	@		
TOTAL			<u>3979.25</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1 Guide Shoe	@	<u>280.50</u>	<u>280.00</u>
20 CENTRAC 12145	@	<u>57.33</u>	<u>1146.60</u>
APG Float Valve	@	<u>334.62</u>	<u>334.62</u>
- TOP Plug	@		<u>85.41</u>
	@		
TOTAL			<u>1847.43</u>

SALES TAX (If Any) _____

TOTAL CHARGES 15,131.03

DISCOUNT _____ IF PAID IN 30 DAYS

10,591.23

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 29, 2013

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-22023-00-00
GREEN H 1
SW/4 Sec.10-28S-34W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: Green H-1

Legal Location: SW NE NE SW 10-28S-34W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:

Donald R. Green Revocable Trust c/o Donald R. Green (Surface Owner)

Oxy USA, Inc.

Pioneer Natural Resources

Address: (attach additional sheets if necessary).

1400 Camperview Rd #128, San Dimas, CA 91773

P.O. Box 2528, Liberal, KS 67905

5205 N O'Connor Blvd #200, Irving, TX 75039

Signed this 24th day of March, 2014.



Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24 day of March, 2014



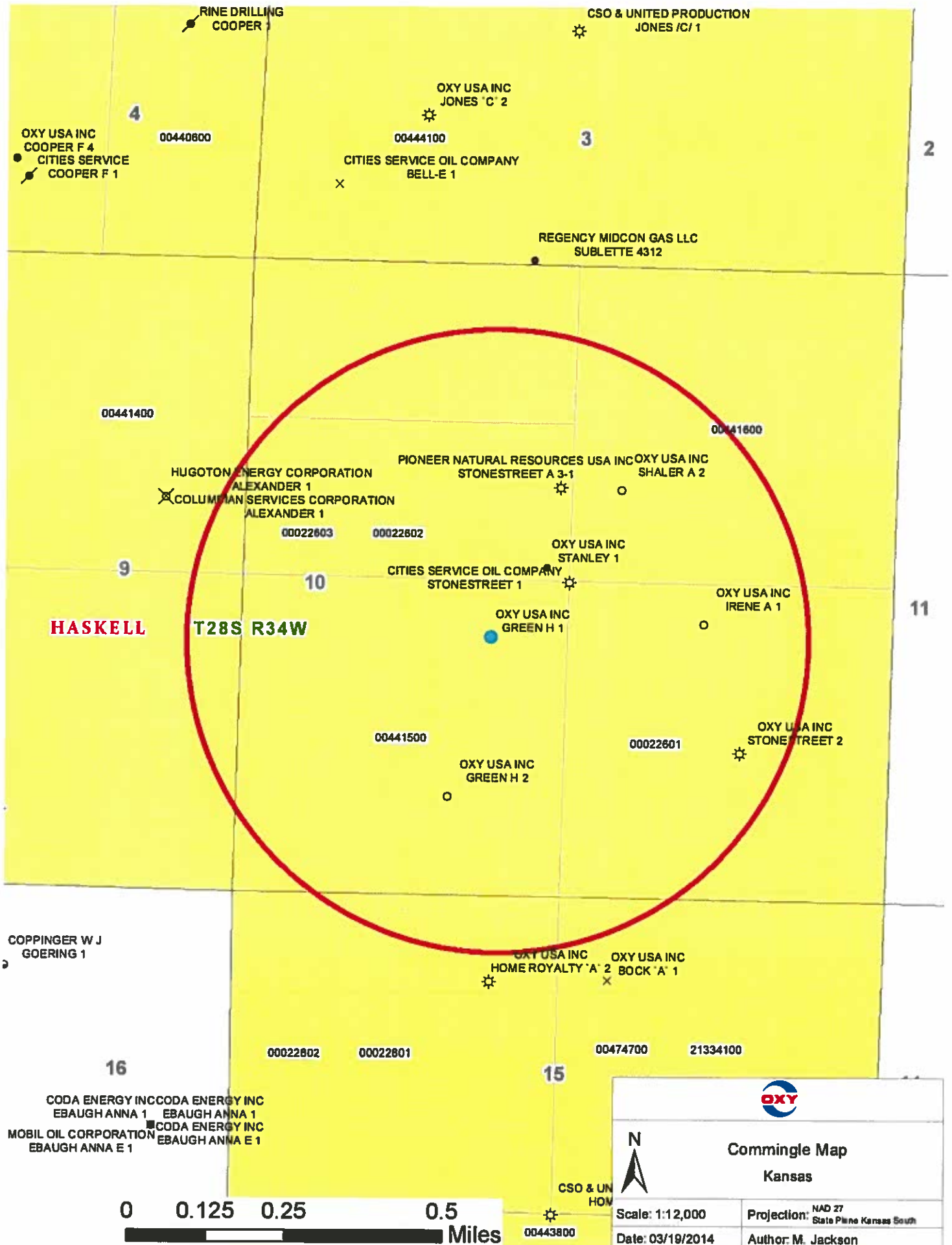




Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



RINE DRILLING
COOPER 1

CSO & UNITED PRODUCTION
JONES 'C' 1

OXY USA INC
JONES 'C' 2

OXY USA INC
COOPER F 4
CITIES SERVICE
COOPER F 1

00440800

00444100

CITIES SERVICE OIL COMPANY
BELL-E 1

REGENCY MIDCON GAS LLC
SUBLETTE 4312

00441400

00441600

HUGOTON ENERGY CORPORATION
ALEXANDER 1
COLUMBIAN SERVICES CORPORATION
ALEXANDER 1

PIONEER NATURAL RESOURCES USA INC
STONESTREET A 3-1

OXY USA INC
SHALER A 2

00022603

00022602

OXY USA INC
STANLEY 1

CITIES SERVICE OIL COMPANY
STONESTREET 1

OXY USA INC
IRENE A 1

HASKELL T28S R34W

OXY USA INC
GREEN H 1

00441500

00022601

OXY USA INC
STONESTREET 2

OXY USA INC
GREEN H 2

COPPINGER W J
GOERING 1

OXY USA INC
HOME ROYALTY 'A' 2
OXY USA INC
BOCK 'A' 1

00022802

00022601

00474700

21334100

CODA ENERGY INC
EBAUGH ANNA 1
MOBIL OIL CORPORATION
EBAUGH ANNA E 1

CODA ENERGY INC
EBAUGH ANNA 1
CODA ENERGY INC
EBAUGH ANNA E 1

CSO & UN
HOW

00443800



**Commingle Map
Kansas**



Scale: 1:12,000
Date: 03/19/2014

Projection: NAD 27
State Plane Kansas South
Author: M. Jackson



Proof of Pub

State of Kansas,
County of Haskell, ss:

Rolf yungclas

of lawful age, being duly sworn upon oath states that he/she is the editor of THE HASKELL COUNTY MONITOR CHIEF.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 26 day of July, 2014
- 2nd Publication was made on the ___ day of ___, 20 ___
- 3rd Publication was made on the ___ day of ___, 20 ___
- 4th Publication was made on the ___ day of ___, 20 ___
- 5th Publication was made on the ___ day of ___, 20 ___
- 6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 6030
 Affidavit, Notary's Fees \$ _____
 Additional Copies @ _____ \$ _____
 Total Publication Fee \$ 6030

Rolf yungclas

(Signed)

Witness my hand this 26 day of July, 2014

SUBSCRIBED and SWORN to before me this 26 day of July, 2014.

Kelly C Anderson
(Notary Public)

My commission expires 2.7.2018



(Published in Haskell County Monitor-Chief on February 26, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Morrow and Chester sources of supply in Green H-1well, located in Sec 10 Twp 28S R 34W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.

You, and each of you, are hereby notified that OXY USA Inc has filed an application to commingle the production from the

Morrow and Chester sources of supply in the Green H-1 well, located in the SW NE NE SW of Sec 10 Twp 28S R 34W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

AFFIDAVIT

STATE OF KANSAS

- SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

February A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

26th day of February, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 01/4/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : **\$110.80**

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 26, 2014 (3269736)

**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**

RE: OXY USA Inc. Application for order to commingle Morrow and Chester sources of supply in Green H-1well, located in Sec 10 Twp 26S R 34W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow and Chester sources of supply in the Green H-1well well, located in the SW NE NE SW of Sec 10 Twp 26S R 34W in Haskell County, Kansas.

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO031409
Green H 1
API Number: 15-081-22023-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF). **Production from the well must be adjusted to comply with the allowable limit of 200 BOPD unless an application for an increased allowable is approved by the commission.**

Sincerely,

Rick Hestermann
Production Department