



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



**CONFIDENTIAL**

**WELL COMPLETION FORM**

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1169028

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GARDEN CITY T 4
Doc ID	1169028

All Electric Logs Run

BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY
DUAL SPACED NEUTRON SPECTRAL DENSITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GARDEN CITY T 4
Doc ID	1169028

Tops

Name	Top	Datum
HEEBNER	3760	
TORONTO	3777	
LANSING	3812	
KANSAS CITY	4182	
MARMATON	4304	
PAWNEE	4376	
CHEROKEE	4429	
ATOKA	4561	
MORROW	4649	
ST. GENEVIEVE	4797	
ST. LOUIS	4851	

# ALLIED OIL & GAS SERVICES, LLC 052261

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal ks

DATE <u>07-23-13</u>	SEC <u>29</u>	TWP. <u>235</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00</u>	JOB FINISH <u>4:00 a.m.</u>
Garden City LEASE		WELL # <u>T-4</u>		LOCATION <u>From Garden City, Win Hwy, So</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>to Paterson Rd, 1 MN, 1/2 MN, N into</u>			

CONTRACTOR <u>Artec - 507</u>		OWNER <u>Ox USA Inc</u>	
TYPE OF JOB <u>Surface</u>		CEMENT	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1645 ft</u>	AMOUNT ORDERED <u>350 sk C 27.6 cu sack 27</u>	
CASING SIZE <u>8 7/8 24 ft</u>	DEPTH <u>1650 ft</u>	NAMS <u>37. C.C. 14 FS, 27. SA-51</u>	
TUBING SIZE	DEPTH	<u>245 sk C 27. CC, 1/4 1/2 K.F. Sack</u>	
DRILL PIPE	DEPTH	COMMON C 245 sk @ 24.40 <u>5978.00</u>	
TOOL	DEPTH	POZMIX @	
PRES. MAX <u>1200</u>	MINIMUM	GEL @	
MEAS. LINE	SHOE JOINT <u>41.2 ft</u>	CHLORIDE <u>18 sk</u> @ <u>64.00</u> <u>1,152.00</u>	
CEMENT LEFT IN CSG. <u>41.21</u>		ASC @	
PERFS.		AMDC <u>class 350 sk</u> @ <u>31.00</u> <u>10,850.00</u>	
DISPLACEMENT <u>162.5 BBLs</u>		Floacle <u>179 lb</u> @ <u>2.97</u> <u>422.53</u>	
EQUIPMENT		SA-51 <u>66 lb</u> @ <u>17.55</u> <u>1,158.30</u>	

PUMP TRUCK CEMENTER Ruben Chavez  
#531-541 HELPER Cesar Pavia  
BULK TRUCK 587 F.B.  
#774- DRIVER Ernie Smith  
BULK TRUCK  
# DRIVER

HANDLING <u>648 cu ft</u>	@ <u>2.45</u>	<u>1,607.00</u>
MILEAGE <u>1472.70 Ton Mi</u>	<u>2.60</u>	<u>3,829.03</u>
		TOTAL <u>25,016.00</u>

REMARKS: 20 BBLs 160-Spacer  
Pressure test lines at 2,500 PSI, Mix +  
pump 595 sk of cement (208 BBLs slurry)  
and displace with 162.5 BBLs H2O and  
Bump plug at 1,500 ft more, didn't bump  
plug, Release pressure flow hold.  
Job finished  
Thank you.  
80 BBLs circulate to pit.

SERVICE	
DEPTH OF JOB	<u>1650 ft</u>
PUMP TRUCK CHARGE	<u>2,113.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>heavy use 50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD + center 1	@ <u>275.00</u> <u>275.00</u>
<u>Light Vehicle 50 Mi</u>	@ <u>4.40</u> <u>220.00</u>
TOTAL <u>2,993.75</u>	

CHARGE TO: Ox USA Inc

STREET \_\_\_\_\_

AP LOCATION/DEPT. Libcap D02 D01 NON D02 D

CITY Garden City STATE KS COUNTY T-4

LEASEWELL/FAC \_\_\_\_\_

MAXIMO / WSM # \_\_\_\_\_

TASK 0102 ELEMENT 3023

PROJECT # 1171381 CAPEX / OPEX - Circle one

SPO / BPA \_\_\_\_\_ UNSUPPORTED

TO: Graham Flagg

SIGNATURE \_\_\_\_\_

PLUG & FLOAT EQUIPMENT		
<u>Top rubber plug</u>	<u>1</u>	<u>131.04</u> <u>131.04</u>
<u>stop collar</u>	<u>1</u>	@ <u>56.16</u> <u>56.16</u>
<u>Guide Shoe</u>	<u>1</u>	@ <u>460.95</u> <u>460.95</u>
<u>Flapper Float Valve</u>	<u>1</u>	@ <u>446.94</u> <u>446.94</u>
<u>Centralizer</u>	<u>14</u>	@ <u>74.85</u> <u>1,048.32</u>
<u>Cement Basket</u>	<u>1</u>	@ <u>559.26</u> <u>559.26</u>
		TOTAL <u>2,702.70</u>

You are hereby requested to provide the equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 30,712.54

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Graham Flagg

SIGNATURE [Signature]

NET = 18,734.65

# ALLIED OIL & GAS SERVICES, LLC 052265

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
07-26-17	29	235	34W			5:00	6:00 PM
LEASE	WELL #	LOCATION		COUNTY	STATE		
Garden City	F 4	Garden City, Wan Hwy 50 to Pat		Finney	KS		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		23. 1/2 N. 1/4 N. 1/4 N. 1/2 W.					

CONTRACTOR <u>Act. 507</u>	OWNER <u>Oxy Usa Inc</u>
TYPE OF JOB <u>Long string</u>	
CEMENT	
HOLE SIZE <u>7 7/8</u> T.D. <u>4770 ft</u>	AMOUNT ORDERED <u>150 sk 50/50 Pz = 14'</u>
CASING SIZE <u>5 1/2 17 ft</u> DEPTH <u>4713 ft</u>	<u>23. 1/2 Gal, 5% Cyp Seal, 10% Sulf, 5 lb/sk</u>
TUBING SIZE _____ DEPTH _____	<u>Culverts 1/4 1/16 lb Floride, 2 1/2 Pz 140, 2 1/2 oz.</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>1300</u> MINIMUM _____	COMMON APPR <u>50/50 #150 sk</u> @ <u>11.85</u> <u>2,527.00</u>
MEAS. LINE _____ SPOE JOINT <u>40.84 ft</u>	POZMAX <u>Cyp Seal 12 bsk</u> @ <u>37.60</u> <u>473.76</u>
CEMENT LEFT IN CSG. <u>40.94 ft</u>	GEL <u>Gibunitr 750 lb</u> @ <u>.98</u> <u>735.00</u>
PERFS. _____	CHLORIDE _____ @ _____ _____
DISPLACEMENT <u>109.5 BBLS</u>	ASC <u>Flu-Seal 37.5 lb</u> @ <u>2.97</u> <u>111.38</u>
EQUIPMENT _____	NAOL <u>9.1 sk</u> @ <u>26.25</u> <u>239.79</u>
PUMP TRUCK CEMENTER <u>Ruben Chavez</u>	EL-16.0 <u>63 lb</u> @ <u>18.70</u> <u>1190.70</u>
# <u>531-541</u> HELPER <u>Larry Buzac</u>	CD-31 <u>232 lb</u> @ <u>10.30</u> <u>239.56</u>
BULK TRUCK _____	Sp Flash <u>12.88</u> @ <u>58.70</u> <u>704.40</u>
# <u>470-928</u> DRIVER <u>Victor C.</u>	_____ @ _____ _____
BULK TRUCK _____	_____ @ _____ _____
# _____ DRIVER _____	HANDLING <u>2,01.40 C-17</u> @ <u>2.48</u> <u>499.47</u>
	MILEAGE <u>381.25 Ton M</u> @ <u>2.60</u> <u>992.55</u>
	TOTAL <u>7,734.11</u>

REMARKS:  
Pressure test line at 3000 PSI. Pump 5  
BBLS H2O, 12 BBLS Sulfur Floch, 5 BBLS H2O  
then mix pump 150 sk of cement  
(422 BBLS slurry) and displace it with  
109.5 BBLS H2O, release pressure, flow  
Hold Bump plug at 1200 PSI.

CHARGE TO: Oxy USA Inc.

STREET \_\_\_\_\_  
 AP LOCATION/DEPT. Liberal DIST/CON/DIST   
 CITY Liberal LEASE/WELL/FAC. STATE KS  
 MAX/SO/WOM # \_\_\_\_\_ TASK 0102 ELEMENT 3023  
 PROJECT # 1171381 CAPEX / OPEX - Circle one \_\_\_\_\_  
 UNSUPPORTED  SUPPORTED

To: Allied Oil & Gas Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

DEPTH OF JOB	4770 ft
PUMP TRUCK CHARGE	<u>2,765.75</u>
EXTRA FOOTAGE	@ _____ _____
MILEAGE <u>heavy Veh. 50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>1</u>	@ <u>275</u> <u>275.00</u>
<u>light Vehicle 50M.</u>	@ <u>4.40</u> <u>220.00</u>
	@ _____ _____
TOTAL <u>3,645.75</u>	

PLUG & FLOAT EQUIPMENT		
Guide Shoe <u>1</u>	@ <u>280.50</u>	<u>280.50</u>
AFU-Float Valve <u>1</u>	@ <u>334.62</u>	<u>334.62</u>
Centralizers <u>20</u>	@ <u>57.35</u>	<u>1,146.60</u>
Tap rubber plug <u>1</u>	@ <u>85.41</u>	<u>85.41</u>
Steps Collar	@ <u>49.14</u>	<u>49.14</u>
TOTAL <u>1,896.57</u>		

PRINTED NAME \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 13,276.43  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

NET = 9,862.48

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 19, 2013

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-055-22231-00-00  
GARDEN CITY T 4  
SE/4 Sec.29-23S-34W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT



**AFFIDAVIT OF NOTICE SERVED**

RE: Application for: OXY USA, INC.

Well Name: Garden City T-4  
Legal Location: NE SW NW SE 29-23S-34W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name: The Garden City Company (Surface Owner) PO Box 597, Garden City, KS 67846-0597  
Oxy USA, Inc. Address: (attach additional sheets if necessary).  
P.O. Box 2528, Liberal, KS 67905

Signed this 24th day of March, 2014.

  
Idania B. Medina  
Applicant or Duly Authorized Agent

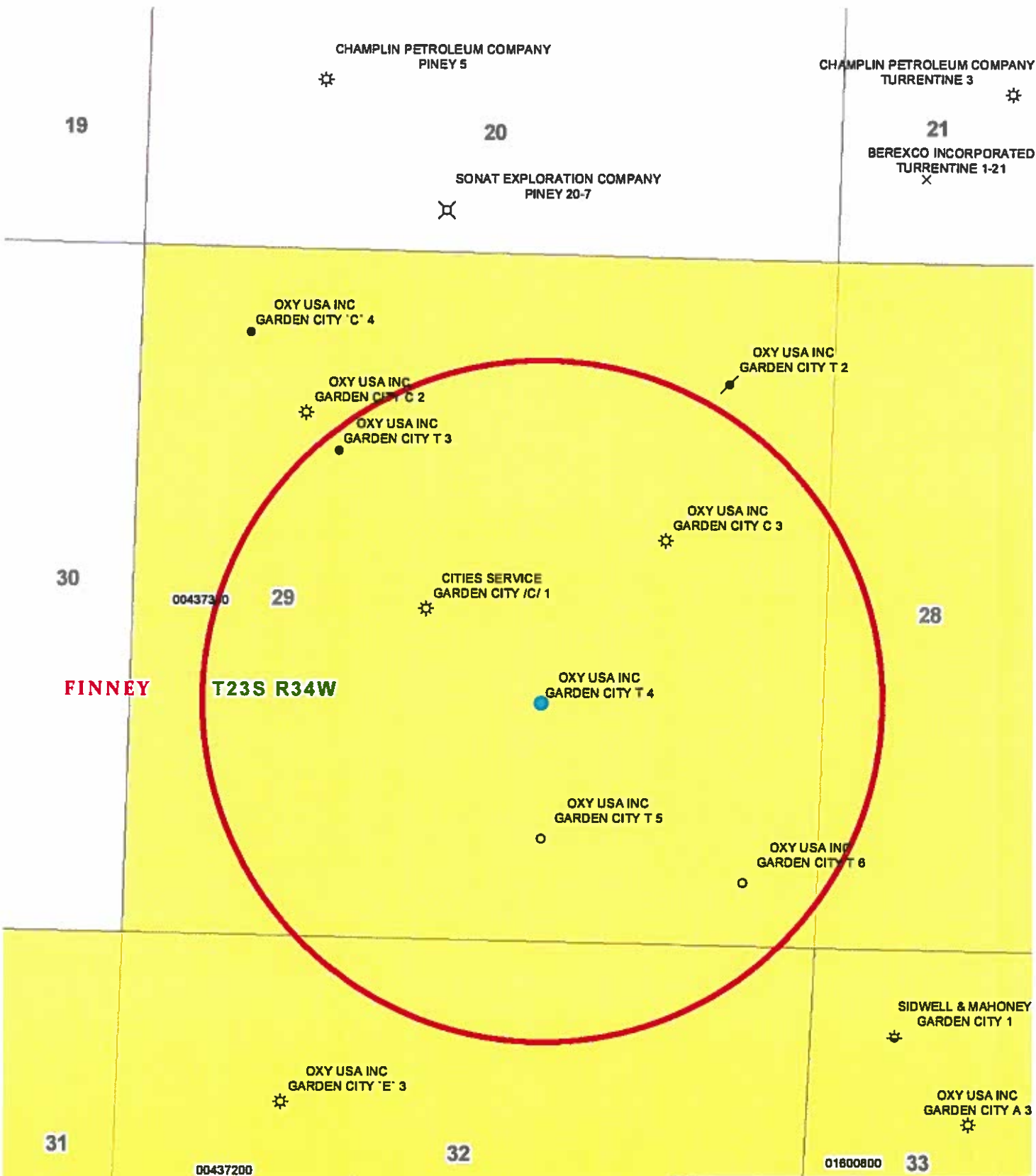
Subscribed and sworn to before me this 24 day of March, 2014

  
ANITA PETERSON  
Notary Public - State of Kansas  
My Appt Expires October 1, 2017

  
Anita Peterson  
Notary Public

My Commission Expires: Oct. 1, 2017


Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



**FINNEY**

**T23S R34W**



	
<b>Commingle Map</b> Kansas	
Scale: 1:12,000	Projection: NAD 27 State Plane Kansas South
Date: 03/19/2014	Author: M. Jackson

# Proof Of Publication

## State Of Kansas - Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of THE GARDEN CITY TELEGRAM, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 25 day of February, 2014.

With subsequent publications being made on the following dates:

2<sup>nd</sup> Publication made on the X day of X, 20X

3<sup>rd</sup> Publication made on the X day of X, 20X

4<sup>th</sup> Publication made on the X day of X, 20X

Publication Fee: \$51.52

Affidavits (Additional Copies): @ \$5 each \$         

Total Publication Fee: \$51.52

Sign

*Dena A. Sattler*

Witness my hand this 26 day of Feb

2014

SUBSCRIBED AND SWORN before me this 26<sup>th</sup> day of February, 2014.

*Samuel J. Miller*

(Notary Public)

My commission expires 11-25-17

(Published in the Garden City Telegram Tuesday, February 25, 2014)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Pawnee and Marmaton sources of supply in Garden City T-4 well, located in Sec 29 Twp 23S R 34W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Pawnee and Marmaton sources of supply in the Garden City T-4 well, located in the NE SW NW SE of Sec 29 Twp 23S R 34W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200

230726

NOTARY PUBLIC-State of Kansas

NANCY MILLER



My Appt. Exp 11-25-17

Legal Invoice #

# AFFIDAVIT

STATE OF KANSAS  
County of Sedgwick - SS.

Mark Fletchall, of lawful age, being first duly sworn, deposeseth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for   1   issues, that the first publication of said notice was

made as aforesaid on the 26<sup>th</sup> of

February A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

26th day of February, 2014



*JRB*

Notary Public Sedgwick County, Kansas

Printer's Fee : \$113.20

## LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE  
FEBRUARY 26, 2014 (3289742)  
BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

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OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina  
OXY USA, Inc.  
5 E Greenway Plz  
Houston, TX 77227-7570

RE: Approved Commingling CO031411  
GARDEN CITY T 4  
API Number: 15-055-22231-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Pawnee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF). **Production from the well must be adjusted to comply with the allowable limit of 200 BOPD unless an application for an increased allowable is approved by the commission**

Sincerely,

Rick Hestermann  
Production Department