



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139719

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ELLIOTT C 1B
Doc ID	1139719

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
MICROLOG
ANNULAR HOLE VOLUME PLOT
BOREHOLE COMPENSATED SONIC ARRAY
DUAL SPACED NEUTRON SPECTRAL DENSITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ELLIOTT C 1B
Doc ID	1139719

Tops

Name	Top	Datum
HEEBNER	4082	-1134
TORONTO	4099	-1151
LANSING	4172	-1224
KANSAS CITY	4622	-1674
MARMATON	4763	-1815
PAWNEE	4887	-1939
CHEROKEE	4939	-1991
ATOKA	5178	2230
MORROW	5230	-2282
CHESTER	5322	-2374
ST. GENEVIEVE	5493	-2545
ST. LOUIS	5586	-2638



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03485 A

DATE _____ TICKET NO. _____

DATE OF JOB 1/16/13	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Oxy USA	LEASE Elliot C	IB		WELL NO.					
ADDRESS	COUNTY Haskell	STATE KS							
CITY	STATE	SERVICE CREW Royce, Frank, Santiago							
AUTHORIZED BY Tyce	JOB TYPE: 242 8518 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78939	7							AM	12:00
37223	37726					ARRIVED AT JOB		AM	2:00
14355	37725					START OPERATION		AM	6:40
19827	19566					FINISH OPERATION		AM	8:30
						RELEASED		AM	9:00
						MILES FROM STATION TO WELL	40		

AP LOCATION/DEPT. Lib-Cap D02 NON D02
LEASE/WELL/FAC. Elliot C-1B
MAXNO / WSN #
TASK 01-02 ELEMENT 3023
PROJECT # 1163370 CAPEX / OPEX - Circle one

SPO / BPA UNSUPPORTED

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of the terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services.

SIGNED: X M.Y.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	350	13 95	4882 50
CL110	Premium Plus	SK	245	12 23	2996 35
CC109	Calcium Chloride	Lb	1449	79	1144 71
CC102	Celloflake	Lb	149	2 78	414 22
CC130	G-51	Lb	66	18 75	1237 50
CF253	Spide Shoe Reg.	EA	1		285 00
CF1453	Flapper Float Valve	EA	1		210 00
CF4405	Centralizer	EA	15	108 75	1631 25
CF4556	Basket	EA	1		787 50
CF105	Top Plug	EA	1		168 75
CF4109	Stop Collar	EA	1		75 00
E101	Heavy Equip Mileage	MI	120	5 25	630 00
CE240	Blending & Mixing Charge	SK	595	1 05	624 75
E113	Bulk Delivery	TM	1,120	1 20	1344 00
CE202	Depth Charge 1001 to 2000	4hr	1		1125 00
CE504	Plug Container	Job	1		187 50
E100	Pickup Mileage	MI	40	3 19	127 60
5003	Service Supervisor	EA	1		131 25
T105	Cement Data	EA	1		412 50

SUB TOTAL 18865.38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE

Chad Hinz

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

X M.Y.
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET CONT.

TICKET NO. 171703485 A

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
E724	2" Pop Off	EA	1		225	00
CE403	Derrick Charge	EA	1		225	00

Cement Report

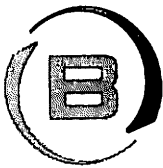
Customer <i>Oxy USA</i>	Lease No.	Date <i>1-16-13</i>
Lease <i>ELLIOT C</i>	Well # <i>13</i>	Service Receipt
Casing <i>4 5/8</i>	Depth <i>1927</i>	County <i>Haskell</i> State <i>KS</i>
Job Type <i>Surface</i>	Formation	Legal Description

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 5/8</i>	Tubing Size	Shots/Ft		Lead <i>350 SK A-Com</i>
Depth <i>1932.79</i>	Depth	From	To	@ <i>12.1 #</i>
Volume <i>113.76</i>	Volume	From	To	<i>2.40 14.00</i>
Max Press <i>1500</i>	Max Press	From	To	Tail in <i>045 SK P.F.</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	@ <i>14.8 #</i>
Plug Depth	Packer Depth	From	To	<i>1.34 6.33</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14:00</i>					<i>on loc, spot trucks, R.O., Safety mtg.</i>
<i>14:40</i>	<i>2000</i>				<i>Test Lines</i>
<i>14:43</i>	<i>320</i>		<i>0</i>	<i>5</i>	<i>start mixing @ 12.1 #</i>
<i>19:12</i>	<i>310</i>		<i>150</i>	<i>5</i>	<i>on tail @ 14.8 #</i>
<i>19:30</i>	<i>✓</i>		<i>54.5</i>		<i>Finished mixing, Drop Plug</i>
<i>19:35</i>	<i>∅</i>		<i>∅</i>	<i>5</i>	<i>start Dipp, Washup</i>
<i>19:54</i>	<i>760</i>		<i>103</i>	<i>2</i>	<i>slow Rate</i>
<i>20:04</i>	<i>1340</i>		<i>114</i>	<i>∅</i>	<i>Plug down</i>
<i>20:09</i>	<i>∅</i>				<i>Release Psi, Float held</i>
<i>20:10</i>	<i>1500</i>				<i>Test Csg</i>
<i>20:40</i>	<i>∅</i>				<i>Release Psi</i>
					<i>Job Complete.</i>

Service Units	<i>74939</i>	<i>37223 37726</i>	<i>19427 19566</i>	<i>14355 37725</i>
Driver Names	<i>C. Hinz</i>	<i>R. Adams</i>	<i>S. Chavez</i>	<i>J. Garcia</i>

Cal Wulie Customer Representative *Jerry Bennett* Station Manager *Chavez* Cementer



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PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02922 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-21-13	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA	LEASE: Elliot "C" 1B		WELL NO.:				
ADDRESS:		COUNTY: Haskell		STATE: KS			
CITY:		STATE:		SERVICE CREW: J. Chavez, Eddie, Hecker R			
AUTHORIZED BY: Tony Bennett TD		JOB TYPE: 742 5 1/2 Log String					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 1-20-13 AM: 7:00 PM: 7:00
78938	8	70897 -	8	30463 -	8	ARRIVED AT JOB	1-20-13 AM: 10:00 PM: 10:00
		19570 -	1	37547	1	START OPERATION	1-21-13 AM: 1:00 PM: 1:00
						FINISH OPERATION	1-21-13 AM: 3:00 PM: 3:00
						RELEASED	1-21-13 AM: 3:45 PM: 3:45
						MILES FROM STATION TO WELL	40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Tyler Anderson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	AP LOCATION/DEPT.	LIB-CAP	DOZ	NON DOZ	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50-50	2020	WSM#			SK	315	8 25	2598 75
CC113	Gydsun	TASK	0102		ELEMENT 3023	16	1325	56	742 00
CC111	Salt	PROJECT #	1163370		CAPEX/OPEX - Circle	16	2936	38	1115 68
CC103	C-15	SPO/BPA			UNSUPPORTED	16	159	9 38	1491 42
CC105	C-41P	PRINTED NAME	TYLER ANDERSON			16	67	3 00	201 00
CC201	Gilsonite	SIGNATURE:	Tyler Anderson			16	1577	50	788 50
CF251	Guide Shoe					CA	1		187 50
CF1451	Insert Flat Valve					CA	1		161 25
CF103	Rubber Plug					CA	1		78 75
CF4105	Stop Collar					CA	1		63 00
CF4452	Centralizer 5/2					CA	25	56 25	1406 25
CC155	Super Flush 11					gal	500	1 15	575 00
E101	Heavy Equipment Mileage					mi	80	5 25	420 00
CE240	Blend & Mix Charge					SK	315	1 05	330 75
E113	Bulk Delivery Charge					ton	530	1 20	636 00
CE206	Depth Charge					4hrs	1		216 00
CE504	Plus Contage Charge					job	1		187 50
E100	1/2 Day Mileage					mi	40	3 19	127 60
S003	Service Supervisor					CA	1		131 25

SUB TOTAL 13814 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Juan Chavez</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Tyler Anderson</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Cement Report

Customer <i>OKY USA</i>		Lease No.		Date <i>1-20-13</i>	
Lease <i>Elliot "C"</i>		Well # <i>1B</i>		Service Receipt <i>02922</i>	
Casing <i>5/2</i>	Depth <i>5811</i>	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>242 Log Sky</i>		Formation		Legal Description <i>28-29-13</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2 17#</i>		Tubing Size		Lead	
Depth <i>5811</i>		Depth <i>55 43'</i>			
Volume <i>135615</i>		Volume		Tail in 3/55/12.50-50	
Max Press <i>2500</i>		Max Press			
Well Connection <i>5/2</i>		Annulus Vol.		<i>1.58 FT3 POZ</i>	
Plug Depth <i>5765</i>		Packer Depth			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>Arrive On location</i>
<i>2230</i>					<i>Safety Mech - Nis Up</i>
<i>2200</i>					<i>Nis Pump Casing</i>
<i>1230</i>					<i>Circulate Nis</i>
<i>115</i>					<i>Hook up To BES</i>
<i>120</i>	<i>3000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>125</i>	<i>420</i>		<i>5</i>	<i>5.0</i>	<i>Pump Water Spacer</i>
<i>130</i>	<i>400</i>		<i>12</i>	<i>5.0</i>	<i>Pump Super Flush II</i>
<i>135</i>	<i>375</i>		<i>5</i>	<i>5.0</i>	<i>Pump Water Spacer</i>
<i>140</i>	<i>250</i>		<i>43</i>	<i>5.0</i>	<i>Pump cement @ 13.5#</i>
<i>155</i>					<i>Wash Drop - Plug</i>
<i>200</i>	<i>400</i>		<i>124</i>	<i>6.0</i>	<i>Displace</i>
<i>225</i>	<i>1000</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>230</i>	<i>1500</i>		<i>15</i>	<i>1.1</i>	<i>Land Plug - Float Held</i>
<i>300</i>	<i>2500</i>				<i>TEST Casing - OK</i>
					<i>Plug Mouse Hole</i>
					<i>Job Complete</i>
Service Units <i>78938</i>		<i>70897-19570</i>	<i>30463-37547</i>		
Driver Names <i>J. Chmoe</i>		<i>Eddre</i>	<i>Hector N</i>		

Cal
Customer Representative

Tony Bennett
Station Manager

Samuel Chmoe
Cementer

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 15, 2013

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-22003-00-00
ELLIOTT C 1B
SE/4 Sec.28-29S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: Elliot C-1B
Legal Location: SE NW NE SE 28-29S-33W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

<u>Name:</u>	<u>Address:</u> (attach additional sheets if necessary).
The Grand Hall Trust(Surface Owner)	P.O. Box 219, Sublette, KS 67877
Oxy USA, Inc.	P.O. Box 2528, Liberal, KS 67905
Helmerich & Payne Inc.	6750 Corporation Pkwy, Fort Worth, TX 76126
Amoco Production	P. O. Box 591, Tulsa, OK 74102-0591
Harris Oil & Gas CO.	1620 Pennsylvania Street # 3A, Denver, CO 80203

Signed this 24th day of March, 2014.


Idania B. Medina
Applicant or Duly Authorized Agent

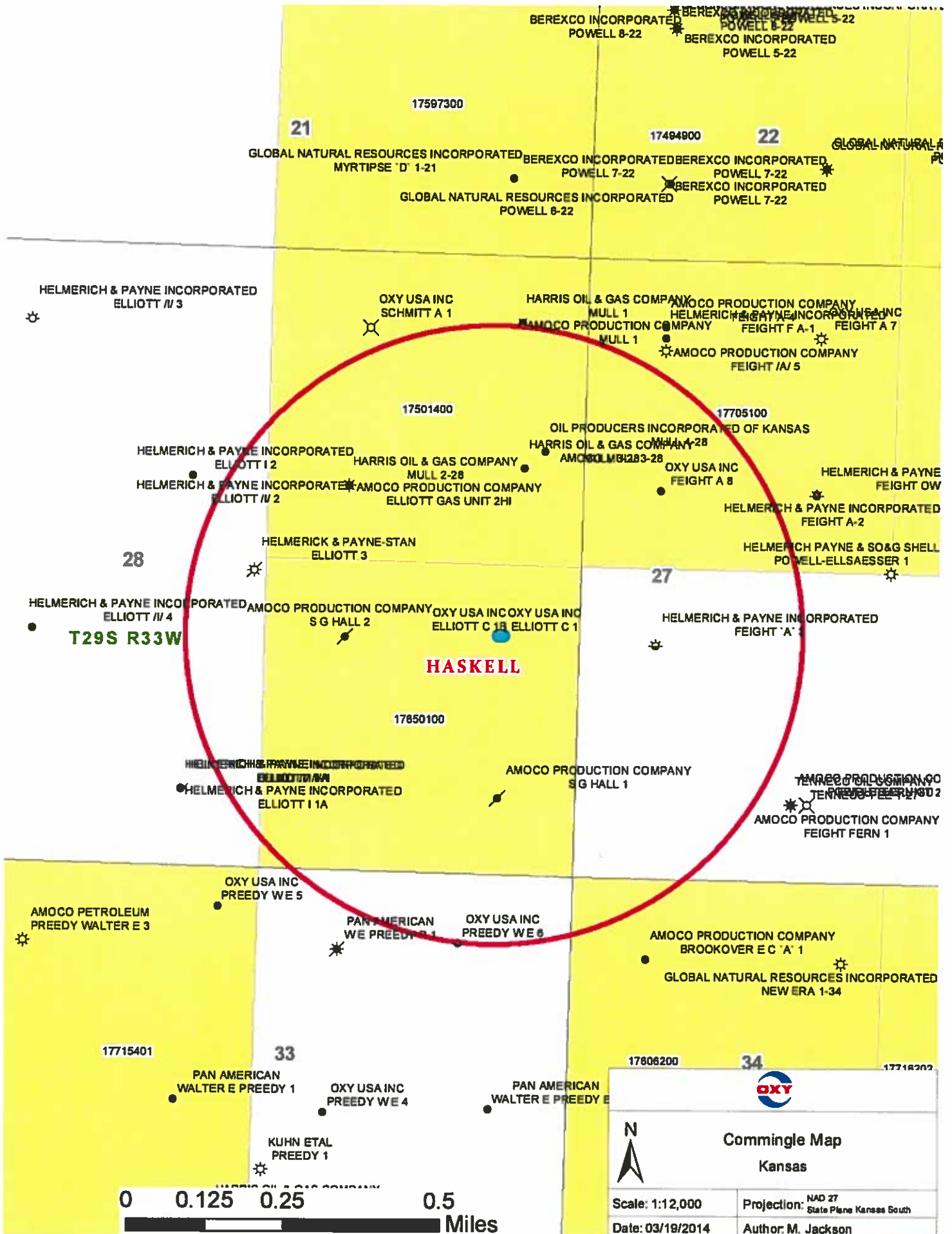
Subscribed and sworn to before me this 24 day of March, 2014




Anita Peterson
Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



BEREXCO INCORPORATED POWELL 8-22
 BEREXCO INCORPORATED POWELL 5-22
 BEREXCO INCORPORATED POWELL 5-22

17597300 21 17494900 22
 GLOBAL NATURAL RESOURCES INCORPORATED MYRTIPSE 'D' 1-21
 BEREXCO INCORPORATED POWELL 7-22
 GLOBAL NATURAL RESOURCES INCORPORATED POWELL 6-22
 BEREXCO INCORPORATED POWELL 7-22
 BEREXCO INCORPORATED POWELL 7-22
 GLOBAL NATURAL RESOURCES INCORPORATED

HELMERICH & PAYNE INCORPORATED ELLIOTT # 3
 OXY USA INC SCHMITT A 1
 HARRIS OIL & GAS COMPANY MULL 1
 AMOCO PRODUCTION COMPANY MULL 1
 HELMERICH & PAYNE INCORPORATED FEIGHT F A-1
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Legal Notice

(Published in Haskell County Monitor-Chief on February 26, 2014.)

Proof of Pu

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

State of Kansas,
County of Haskell, ss:

NOTICE OF FILING APPLICATION

Rolf Jungclas
of lawful age, being duly sworn upon oath states that he/she is the editor of **THE HASKELL COUNTY MONITOR CHIEF**.

RE: OXY USA Inc. Application for order to commingle Kansas City and Marmaton sources of supply in Elliot C-1B well, located in 28 Twp 29S R 33W, Haskell County, Kansas.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Kansas City and Marmaton sources of supply in the Elliot C-1B well, located in the SE NW NE SE of Sec 28 Twp 29S R 33W in Haskell County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 26 day of Feb, 2014
- 2nd Publication was made on the ___ day of ___, 20__
- 3rd Publication was made on the ___ day of ___, 20__
- 4th Publication was made on the ___ day of ___, 20__
- 5th Publication was made on the ___ day of ___, 20__
- 6th Publication was made on the ___ day of ___, 20__

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through

Publication fee \$ 6120
 Affidavit, Notary's Fees \$ _____
 Additional Copies _____ @ _____ \$ _____
 Total Publication Fee \$ 6120

Rolf Jungclas
(Signed)

Witness my hand this 26 day of Feb, 2014

SUBSCRIBED and SWORN to before me this 26 day of Feb, 2014.

Kelly C Anderson
(Notary Public)

My commission expires 2-7-2018



a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

February A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

26th day of February, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/15/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : **\$113.20**

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 26, 2014 (3289740)

**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**

RE: OXY USA Inc. Application for order to commingle Kansas City and Marmaton sources of supply in Elliot C-1B well, located in 28 Twp 29S R 33W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Kansas City and Marmaton sources of supply in the Elliot C-1B well, located in the SE NW NE SE of Sec 28 Twp 29S R 33W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO031403
ELLIOTT C 1B
API Number: 15-081-22003-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Marmaton formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department