



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1163439



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BRANSTETTER CHESTER UNIT 410
Doc ID	1163439

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
DUAL SPACED NEUTRON SPECTRAL DENSITY
ANNULAR HOLE VOLUME PLOT
MICROLOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BRANSTETTER CHESTER UNIT 410
Doc ID	1163439

Tops

Name	Top	Datum
HEEBNER	4121	
LANSING	4169	
KANSAS CITY	4605	
MARMATON	4748	
CHEROKEE	4907	
ATOKA	5135	
MORROW	5187	
CHESTER	5280	
ST. GENEVIEVE	5406	



# ALLIED OIL & GAS SERVICES, LLC 052195

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>6/24/13</u>	SEC. <u>31</u>	TWP. <u>27S</u>	RANGE <u>7E</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>1:30</u>
LEASE <u>BCU</u>	WELL # <u>410</u>	LOCATION <u>SUBLETTES NFO RD 50</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>6W TO GG IN # LOC</u>					

CONTRACTOR ASTEZ # 507  
 TYPE OF JOB 1 1/2 SURFACE  
 HOLE SIZE 12 1/4 T.D. 1675  
 CASING SIZE 8 1/2 2 1/2" DEPTH 1672'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX Low PS. MINIMUM 6  
 MEAS. LINE SHOE JOINT 35.44'  
 CEMENT LEFT IN CSG. 38.44'  
 PERFS. NA  
 DISPLACEMENT 104.46 BBL

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 350 C 2 1/2 GYP SEAL  
2 1/2 50-45 3% CC 1/4 FLO-SEAL - 2% SASI  
TRK C 245SK 2 1/2 CC 1/4 PSK FLO-SEAL  
 COMMON CLASS C, 245 @ 24.40 5978.00  
 POZMIX @  
 GEL @  
 CHLORIDE CC 18SK @ 64.00 1152.00  
 ASC @  
FLO-SEAL 1491B @ 2.22 442.53  
SASI 66 LB @ 17.55 1158.30  
AMDC 350 SK @ 31.00 10850.00  
Stop Loss SPACER 10BA @ 250.00 2500  
 HANDLING 648 @ 2.45 1607.04  
 MILEAGE 1472.70 @ 2.60 3829.02  
 TOTAL 27516.92

**EQUIPMENT**

PUMP TRUCK CEMENTER R Kegan  
 # 5491550 HELPER A ESPINOZA  
 BULK TRUCK  
 # FB # 0556 DRIVER E Smith  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

THANK YOU  
CIRC. CNT TO SURFACE

**SERVICE**

DEPTH OF JOB 1675'  
 PUMP TRUCK CHARGE 2213.25  
 EXTRA FOOTAGE 50 @ 7.10 NO  
 MILEAGE 50 mi @ 7.70 385.00  
 MANIFOLD + HEAD @ 275 275.00  
CT VEA mi 50 mi @ 4.40 220.00  
 TOTAL 3093.75

CHARGE TO: AXY USA  
 AP LOCATION/DEPT. Liberal  D02  NON D02   
 STREET LEASEWELL/FAC. BCU 410  
 CITY MAXIMO / WSM # STATE ZIP 3023  
 TASK 0102 ELEMENT 3023  
 PROJECT # 1169760 CAPEX / OPEX - Circle one  
 SPO / BPA Gene Bilby UNSUPPORTED   
 PRINTED NAME Gene Bilby  
 SIGNATURE: Gene Bilby  
Verify that these Services/Materials have been received

**PLUG & FLOAT EQUIPMENT**

2 1/2"  
2 GUIDE SHOES @ 460.91 921.82  
2 AFV @ 446.24 892.48  
28 CENTRALIZERS @ 74.88 2096.64  
2 BASKET @ 559.50 1118.52  
25 Top COCLAR @ 56.15 112.32  
 TOTAL 5143.32

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 35753.27  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
21809.92

PRINTED NAME \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

# ALLIED OIL & GAS SERVICES, LLC 052217

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>Co 2913</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 3:00pm	JOB FINISH 4:00pm
LEASE <u>BCU</u>	WELL # <u>410</u>		LOCATION <u>Vec. Sublette, KS</u>			COUNTY <u>Harrell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Production</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>SSB2</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>SSB2</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>41.06</u>
CEMENT LEFT IN CSG. <u>.98 lbs</u>	
PERFS.	
DISPLACEMENT <u>128.5</u>	

EQUIPMENT	CEMENT
	AMOUNT ORDERED <u>300sk SORSO 220 gal</u>
	<u>220 D-31 .5% FL-160 8% gyp seal 10% salt</u>
	<u>1/4" # Flaseal 5" # Hol seal</u>
	COMMON _____ @ _____
	POZMIX _____ @ _____
	GEL _____ @ _____
	CHLORIDE _____ @ _____
	ASC <u>300sk</u> @ <u>16.85</u> <u>5055.00</u>
	<u>Swee flush 126bl</u> @ <u>58.70</u> <u>704.40</u>
	<u>salt 19sk</u> @ <u>26.35</u> <u>500.65</u>
	<u>Gyp seal 25sk</u> @ <u>37.60</u> <u>940.00</u>
	<u>GilSnite 1500#</u> @ <u>.98</u> <u>1470.00</u>
	<u>Flaseal 75#</u> @ <u>2.97</u> <u>222.75</u>
	<u>FL-160 126#</u> @ <u>18.90</u> <u>2381.40</u>
	<u>D-31 50.40#</u> @ <u>10.30</u> <u>519.12</u>
	HANDLING <u>429.90</u> @ <u>2.98</u> <u>1060.15</u>
	MILEAGE <u>763.50</u> @ <u>2.60</u> <u>1985.10</u>
	TOTAL <u>14844.57</u>

REMARKS:

AP LOCATION/DEPT Liberals UNION DEPT

LEASE/WELL/FAC BCU 410

MAXIMO / WSM # \_\_\_\_\_

TASK 0102 ELEMENT 3023

PROJECT # 1169760 CAPEX / OPEX - Circle one

SFO / BPA \_\_\_\_\_ UNSUPPORTED

PRINTED NAME Mark A. Bonner

SIGNATURE: Mark A. Bonner

I certify that these Services/Materials have been received

CHARGE TO: Oxy USA

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>5001-6000</u>	
PUMP TRUCK CHARGE	<u>3,099.25</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>225.00</u>	@ <u>1</u> <u>225.00</u>
light vehicle <u>50</u>	@ <u>4.40</u> <u>220.00</u>
	@ _____

TOTAL 3979.25

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe 1</u>	@ <u>280.80</u>	<u>280.80</u>
<u>AFU Float Valve 1</u>	@ <u>334.62</u>	<u>334.62</u>
<u>Centralizers 20</u>	@ <u>57.33</u>	<u>1146.60</u>
<u>Top Rubber Plug 1</u>	@ <u>85.41</u>	<u>85.41</u>
<u>Stop Collar 1</u>	@ <u>42.00</u>	<u>42.00</u>
	@ _____	

TOTAL 1889.43

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark A. Bonner

SIGNATURE Mark A. Bonner

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 20713.25

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Net = 14499.27



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 16, 2013

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-081-22019-00-00  
BRANSTETTER CHESTER UNIT 410  
SE/4 Sec.31-27S-33W  
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT

**AFFIDAVIT OF NOTICE SERVED**

RE: Application for: OXY USA, INC.

Well Name: BCU 410

Legal Location: SW SW NE SE 31-27S-33W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:  
Oxy USA, Inc.

Address: (attach additional sheets if necessary).  
P.O. Box 2528, Liberal, KS 67905

Please see attached for surface Owners Information.

Signed this 24th day of March, 2014.

*Idania B. Medina*

Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24 day of March, 2014



*AP*

*Anita Peterson*

Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

## **Surface Owners Information**

### **Name:**

**Maurice W. Hendershot  
Edna Hendershot  
Scott Hendershot  
Winnie Hendershot  
Robert A. Hendershot  
Duane R. Johnson  
Stanley L. Hendershot**

### **Address:**

**2020 N. Kessler, Wichita, KS 67203-1038  
3009 Princeton Drive, Hutchinson, KS 67502  
1719 South Mission Road, Wichita, KS 67207  
1501 North Glenhurst, Wichita, KS 67212  
4502 Nickerson Blvd., Hutchinson, KS 67502  
1078 Shawnee Road, Lindsborg, KS 67456  
112 Champa, Pratt, KS 67124**

T27S R34W

01595100  
30 OXY USA INC  
FREY 'A' 2  
AMOCO PRODUCTION COMPANY  
ENGLER 1-30

00018001 X  
OXY USA INC  
KELLS F 1  
00018002

OXY USA INC  
KELLS F 2

29

00391200

OXY USA INC  
WARD 'H' 2

T27S R33W

OXY USA INC  
WARD 'H' 1

OXY USA INC  
BRANSTETTER CHESTER UNIT 407W

OXY USA INC  
LYMAN A 3

BELCO ENERGY CORPORATION  
KELLS 1

17703601  
17703602

OXY USA INC  
BRANSTETTER CHESTER UNIT 203

OXY USA INC  
BRANSTETTER CHESTER UNIT 199

OXY USA INC  
LYMAN A 2

OXY USA INC  
BRANSTETTER CHESTER UNIT 408W

CITIES SERVICE  
PIERCE 1

OXY USA INC  
LYMAN A 1  
00390600

17493500

31 OXY USA INC  
BRANSTETTER CHESTER UNIT 404-S

OXY USA INC  
PEIRCE 'B' 1

HASKELL

OXY USA INC  
PEIRCE B 3

OXY USA INC  
BRANSTETTER CHESTER UNIT 411-W

OXY USA INC  
KELLS I 1

00408100

OXY USA INC  
BRANSTETTER CHESTER UNIT OWWO 303-W  
OXY USA INC  
PIERCE A 2

OXY USA INC  
BRANSTETTER CHESTER UNIT 410  
OXY USA INC  
FARMS PHOENIX 4

17703502

17703501

OXY USA INC  
BRANSTETTER CHESTER UNIT 305

OXY USA INC  
PEIRCE 'B' 2

OXY USA INC  
BRANSTETTER CHESTER UNIT 412

20815400

MCCOY PETROLEUM CORPORATION  
NELSON 'A' GAS UNIT 1-8

MOBILE OIL CORPORATION  
NELSON #1-A UNIT 2

6

T28S R33W

5



Commingle Map  
Kansas

0 0.125 0.25 0.5  
Miles

Scale: 1:12,000

Projection: NAD 27  
State Plane Kansas South

Date: 03/19/2014

Author: M. Jackson

# Proof of Publication

State of Kansas,  
County of Haskell, ss:

Rolf Jungckis

of lawful age, being duly sworn upon oath states that he/she is the editor of THE HASKELL COUNTY MONITOR CHIEF.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 26 day of Feb, 20 14
- 2nd Publication was made on the \_\_\_ day of \_\_\_\_\_, 20 \_\_\_
- 3rd Publication was made on the \_\_\_ day of \_\_\_\_\_, 20 \_\_\_
- 4th Publication was made on the \_\_\_ day of \_\_\_\_\_, 20 \_\_\_
- 5th Publication was made on the \_\_\_ day of \_\_\_\_\_, 20 \_\_\_
- 6th Publication was made on the \_\_\_ day of \_\_\_\_\_, 20 \_\_\_

Publication fee \$ 6030  
 Affidavit, Notary's Fees \$ \_\_\_\_\_  
 Additional Copies @ \_\_\_\_\_ \$ \_\_\_\_\_  
 Total Publication Fee \$ 6030

Rolf Jungckis  
(Signed)

Witness my hand this 26 day of Feb, 20 14

SUBSCRIBED and SWORN to before me this 26 day of Feb, 20 14.

Kelly C Anderson  
(Notary Public)

My commission expires 2-7-2018



Chester sources of supply in BCU 410 well, located in Sec. 31 Twp 27S R 33W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow and Chester sources of supply in the BCU 410 well, located in the SW SW NE SE of Sec 31 Twp 27S R 33W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

(Published in Haskell County Monitor-Chief on February 26, 2014.)  
**BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS**  
**NOTICE OF FILING APPLICATION**  
RE: OXY USA Inc. Application for order to commingle Morrow and

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200

**AFFIDAVIT**

STATE OF KANSAS

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- SS.  
/

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for   1   issues, that the first publication of said notice was

made as aforesaid on the 26<sup>th</sup> of

**February** A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

**26th day of February, 2014**

JENNIFER RAE BAILEY  
Notary Public, State of Kansas  
My Appt. Expires 6/4/2017

*JRB*

Notary Public Sedgwick County, Kansas

Printer's Fee : **\$110.80**

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE  
FEBRUARY 26, 2014 (3289731)

**BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS**

**NOTICE OF FILING APPLICATION**

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OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina  
OXY USA, Inc.  
5 E Greenway Plz  
Houston, TX 77227-7570

RE: Approved Commingling CO031407  
API No. 15-081-22019-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department