



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1169181

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	NOE A 1
Doc ID	1169181

All Electric Logs Run

MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY
DUAL SPACED NEUTRON SPECTRAL DENSITY
BOREHOLE COMPENSATED SONIC ARRAY

ALLIED OIL & GAS SERVICES, LLC 052266

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>07-29-13</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE/ <u>OE</u>	WELL # <u>A-1</u>	LOCATION <u>Lakin, 6.5 MW, 8 MN, 1/4</u>		COUNTY <u>Kearny</u>	STATE <u>KS</u>	<u>2:00</u>	<u>3:00 P.M.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>M.W. N 100</u>				

CONTRACTOR Arta - 507 OWNER Oxy Usa Inc

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>1779 ft</u>	AMOUNT ORDERED <u>350sk AMO "C" 27.6yp Seal</u>
CASING SIZE <u>8 5/8 24#</u> DEPTH <u>1783.42 ft</u>	<u>27.2 NAMS, 37.0 CC, 1/4 Flasele, 27 SA-SI</u>
TUBING SIZE DEPTH	<u>245sk "C" 27.0 CC, 1/4 blk Flasele</u>
DRILL PIPE DEPTH	
TOOL DEPTH	

PRES. MAX <u>1200 PSI</u> MINIMUM	COMMON <u>CCPP "C" 245sk @ 24.40</u>	<u>5,978.00</u>
MEAS. LINE SHOE JOINT <u>42.42 ft</u>	POZMIX @	
CEMENT LEFT IN CSG. <u>42.42 ft</u>	GEL @	
PERFS.	CHLORIDE <u>18sk @ 64.00</u>	<u>1,152.00</u>
DISPLACEMENT <u>110.90 BBLs</u>	ASC AMO "C" <u>350sk @ 31.00</u>	<u>10,850.00</u>
EQUIPMENT	Flasele <u>149 lb @ 2.97</u>	<u>442.53</u>
	SA-SI <u>66 lb @ 17.55</u>	<u>1,158.30</u>

PUMP TRUCK CEMENTER <u>Ruben Chavez</u>		
# <u>531-541</u> HELPER <u>Cesar Pavia</u>		
BULK TRUCK		
# <u>774-467</u> DRIVER <u>Lenny Bacra</u>		
BULK TRUCK		
# <u>470-528</u> DRIVER <u>Alex Corona</u>		
HANDLING <u>648 cu ft</u>	<u>2.48</u>	<u>1,607.04</u>
MILEAGE <u>1472.70 T22 Mi</u>	<u>2.66</u>	<u>3,829.03</u>
TOTAL		<u>2,5016.90</u>

REMARKS:
Pressure test lines at 2500 PSI, Pump 20 BBLs H2O spacer then Pump 595sk Cement and displace it with 110 BBLs H2O and bump plug at 1200 PSI. Flow Hold, 50 BBLs slurry circulate to pit. Pressure test casing at 1500 PSI for 30 minute Pressure Hold. 3 Hours Stand By Time.

TOTAL 2,5016.90

SERVICE	
DEPTH OF JOB	<u>1783.42 ft</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE @	
MILEAGE heavy <u>50 Mi</u> @ <u>7.70</u>	<u>385.00</u>
MANIFOLD <u>1</u> @ <u>2.75</u>	<u>275.00</u>
Light Vehicle <u>50 Mi</u> @ <u>4.40</u>	<u>220.00</u>
Stand By Hours <u>3</u> @ <u>440.00</u>	<u>1,320.00</u>
TOTAL <u>4,413.75</u>	

CHARGE TO: Oxy Usa Inc

AP LOCATION/DEPT. Lib E Camp NON D02

STREET None A-1

CITY 0102 STATE 71623

TASK 0102 ELEMENT 71623

PROJECT # 1172926 CAPEX / OPEX - Circle one

SPO / BPA UNSUPPORTED

PRINTED NAME Mark R. Bunker

SIGNATURE: Mark R. Bunker

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Top rubber plug	<u>1</u>	<u>131.09</u>	<u>131.09</u>
stop collar	<u>1</u>	<u>56.16</u>	<u>56.16</u>
Guide Shoe	<u>1</u>	<u>460.98</u>	<u>460.98</u>
Flapper Float Valve	<u>1</u>	<u>446.94</u>	<u>446.94</u>
Centralizer	<u>14</u>	<u>74.85</u>	<u>1,048.32</u>
Cement Basket	<u>1</u>	<u>559.26</u>	<u>559.26</u>
TOTAL		<u>2,702.70</u>	

PRINTED NAME _____

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES 32,133.35

DISCOUNT _____ IF PAID IN 30 DAYS

NET = 19,601.35

ALLIED OIL & GAS SERVICES, LLC 052315

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal 21

DATE <u>8-2-13</u>	SEC. <u>9</u>	TWP. <u>23S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>1200</u>	JOB FINISH <u>1300</u>
LEASE <u>Nor A</u>		WELL # <u>1</u>		LOCATION <u>Lakin KS - 8 MI. West,</u>		COUNTY <u>McArony</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>6 North, West into</u>			

CONTRACTOR Astec 507
 TYPE OF JOB 5 1/2 Production
 HOLE SIZE 7 7/8 T.D. 516.3 Ft
 CASING SIZE 5 1/2 17# DEPTH 5151.92 Ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.95
 CEMENT LEFT IN CSG. .9 BBL
 PERFS. _____
 DISPLACEMENT 118.5 BBL

OWNER _____
 CEMENT
 AMOUNT ORDERED 245 sk 50/50 -
5% Gypseal, 10% Salt, 5% Gilsomite, 1/4" FLOS,
.5% FI-160, .2% CD-31

EQUIPMENT

PUMP TRUCK CEMENTER Kieby H
 # 774-541 HELPER Cesar P
 BULK TRUCK
 # 456-554 DRIVER Ricardo F
 BULK TRUCK
 # _____ DRIVER _____

COMMON 50/50 Pz	245 sk @	16.85	4,120.90
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
NACD Salt	14.89 sk @	26.55	392.36
Gypseal	20.58 sk @	37.60	773.81
Gilsomite	1225 LB @	98	1200.50
EO-Seal	60.30 LB @	2.95	180.87
FI-160	102.70 LB @	18.90	1944.81
CD-31	41.20 LB @	10.35	424.35
Superflush	12 BBL @	58.70	704.40
		@	
HANDLING	451.53 ft @	2.45	1119.72
MILEAGE	623.53 Tm @	2.00	1247.18
TOTAL			12,482.93

REMARKS:

AP LOCATION/DEPT. Libecap DOZ/INON DOZ/1
 LEASE/WELL/FAC Nor A-1
 MAXIMO / WSM # _____
 TASK 0102 ELEMENT 3033
 PROJECT # 1172926 CAPEX/OPEX - Circle one
 SPO/BPA _____ UNSUPPORTED
 PRINTED NAME Mark A. Bunker
 SIGNATURE: Mark A. Bunker
I certify that these Services/Materials have been received

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			3099.25
EXTRA FOOTAGE		@	
MILEAGE Heavy	50 MI @	7.70	385.00
MANIFOLD	1 Day @	275.00	275.00
Light Mileage	50 MI @	4.40	220.00
		@	
TOTAL			3,979.25

CHARGE TO: Oxy USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Weatherford</u>			
Guide Shoe	1EA @	280.80	280.80
RFU Insert Float	1EA @	334.62	334.62
Centralizers	20EA @	57.30	1,146.00
Stop Collar	1EA @	49.17	49.17
Top Plug	1EA @	85.41	85.41
TOTAL			1,896.57

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 18,358.76
 DISCOUNT _____ IF PAID IN 30 DAYS
Net - 12,851.18

PRINTED NAME _____
 SIGNATURE _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 20, 2013

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-093-21891-00-00
NOE A 1
SE/4 Sec.09-23S-37W
Kearny County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.


Well Name: Noe A-1
Legal Location: SE NW NW SE 9-23S-37W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name: James & Sara Harris (Surface Owner) Oxy USA, Inc. Berexco Inc. Amoco Production CO.	Address: (attach additional sheets if necessary). 1709 Stratford Rd, Lawrence, KS 66044 P.O. Box 2528, Liberal, KS 67905 2020 N. Bramblewood St, Wichita, KS 67206 P.O. Box 591, Tulsa, OK 74102
--	---

Signed this 24th day of March, 2014.


Idania B. Medina
Applicant or Duly Authorized Agent

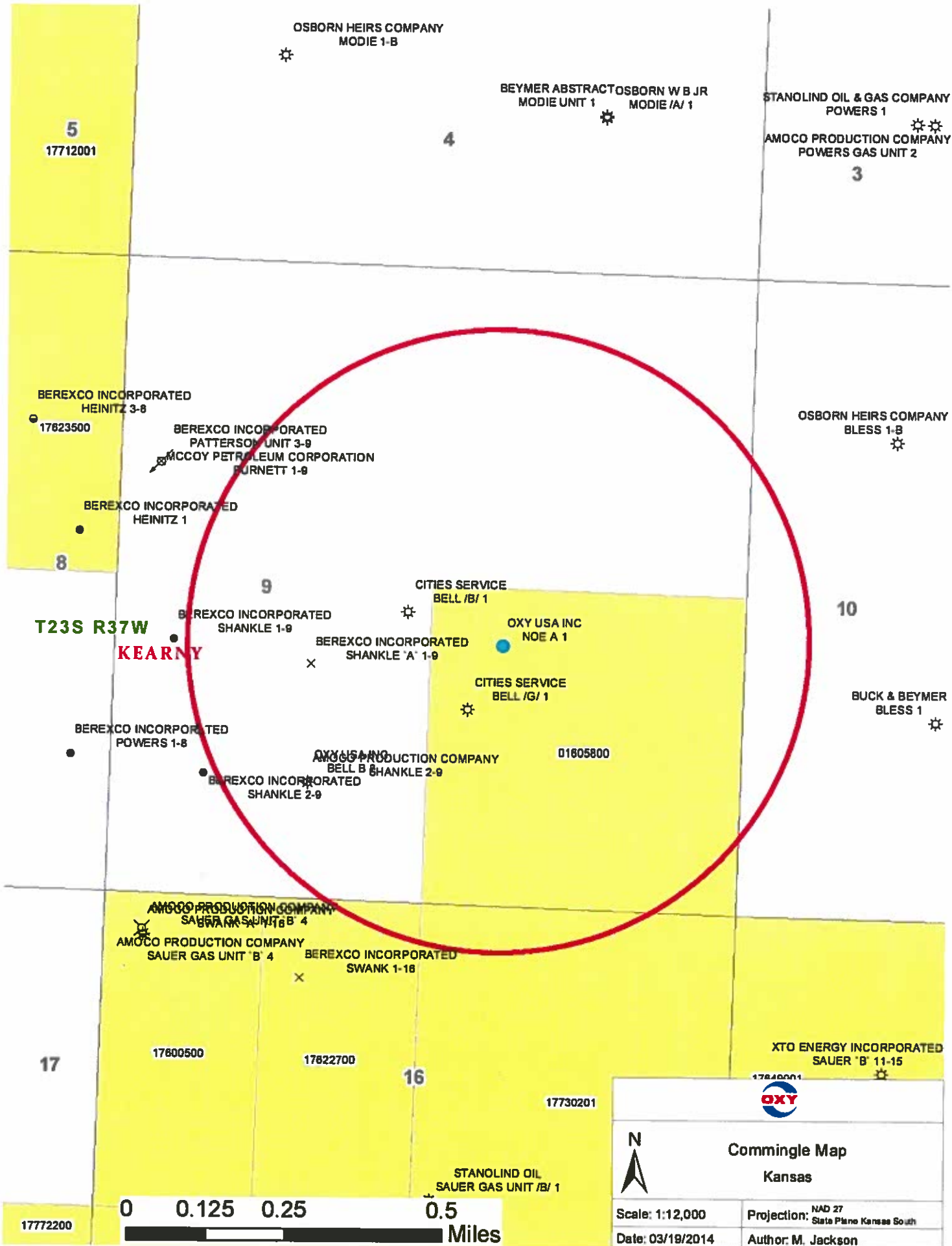
Subscribed and sworn to before me this 24 day of March, 2014


 


Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



	
Commingle Map Kansas	
Scale: 1:12,000	Projection: NAD 27 State Plane Kansas South
Date: 03/19/2014	Author: M. Jackson

0 0.125 0.25 0.5 Miles

17772200

AFFIDAVIT OF PUBLICATION

KEARNY COUNTY
STATE OF KANSAS ss:

KATHY McVEY, being first duly sworn, deposes and says: That she is editor of THE LAKIN INDEPENDENT, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Kearny County, Kansas, with a general paid circulation on a yearly basis in Kearny County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Lakin in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the

27th day of February, 2014, with subsequent publications being made on the following dates:

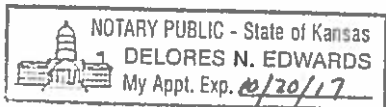
Blank lines for dates: _____, 20____, _____, 20____, _____, 20____, _____, 20____

Signature: Kathy J. McVey

Printer's fee: \$ 35.03

Subscribed and sworn to before me this 27th day of February, 2014.

Signature: Delores N. Edwards



PUBLIC NOTICE

(Published in The Lakin Independent, Lakin, Kansas, Thursday, February 27, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Morrow, Marmaton, and Toronto sources of supply in Noe A-1 well, located in Sec 9 Twp 23S R 37W, Kearny County, Kansas

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow, Marmaton, and Toronto sources of supply in the Noe A-1 well, located in the SE NW NW SE of Sec 9 Twp 23S R 37W in Kearny County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc. P.O. Box 2528 Liberal, KS 67905 (620)-629-4200

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

February A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

26th day of February, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 01/4/2017

JRB
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$113.20**

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 26, 2014 (3269738)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA Inc. Application for order to commingle Morrow, Marmaton, and Toronto sources of supply in Noe A-1 well, located in Sec 9 Twp 23S R 37W, Kearny County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.
You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow, Marmaton, and Toronto sources of supply in the Noe A-1 well, located in the SE NW NW SE of Sec 9 Twp 23S R 37W in Kearny County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO031412
NOE A 1
API Number: 15-093-21891-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department