



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1187287
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1187287

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BRANSTETTER CHESTER UNIT 411
Doc ID	1187287

Tops

Name	Top	Datum
HEEBNER	4116	
LANSING	4200	
KANSAS CITY	4608	
MARMATON	4754	
PAWNEE	4856	
CHEROKEE	4906	
ATOKA	5138	
MORROW	5194	
CHESTER	5322	
STE GENEVIEVE	5400	

ALLIED OIL & GAS SERVICES, LLC

K15
052927

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>4-17-13</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30</u>	JOB START <u>7:50</u>	JOB FINISH <u>10:30</u>
LEASE <u>Devore</u>	WELL # <u>E1</u>	LOCATION <u>1.5 miles North Sublett</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Aztec Big 507
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 1812
 CASING SIZE 8 5/8 DEPTH 1817.59
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 2000 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. Shoe Joint 91.46
 PERFS.
 DISPLACEMENT 112.6 BBL

OWNER Oxy USA
 CEMENT
 AMOUNT ORDERED Lead 350 sks Allied
multi-Dens cmt class A
Tail 245 sks class c
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Allied multi-Dens 350 @ 25.90 9065.00
Class C Premium Plus 245 @ 24.40 5978.00
Calcium Chloride 18 @ 64.00 1152.00
Flo Seal 149 # @ 2.97 442.83
Suspension Agent 66 # @ 17.55 1158.30
 @
 @
 @
 HANDLING 648 @ 2.48 1607.04
 MILEAGE 1472.70 @ 260 3829.03
 TOTAL 23231.90

EQUIPMENT

PUMP TRUCK CEMENTER Kelly E Rubin
 #531-541 HELPER Cesar
 BULK TRUCK
 #470-528 DRIVER Jaime
 BULK TRUCK
 #472-467 DRIVER Rubin

REMARKS:

Got Back 67 BBLs cmt

Thank you!

SERVICE

DEPTH OF JOB 1817.59
 PUMP TRUCK CHARGE 2213.75
 EXTRA FOOTAGE @
 MILEAGE Light Vehicle 50 @ 4.40 220.00
 MANIFOLD @
Head Rental 1 @ 275.00 275.00
Heavy Vehicle 50 @ 7.70 385.00
 TOTAL 3093.75

CHARGE TO: Oxy USA
 AP LOCATION/DEPT. Libeap D02 NON D02
 STREET Devore E-1
 MAXIMO / WSM #
 CITY STATE ZIP 3002
 TASK 0102 ELEMENT
 PROJECT # 1168923 CAPEX / OPEX - Circle one
 SPO / BPA UNSUPPORTED
 PRINTED NAME JARED LEWTON
 SIGNATURE: Jared Lewton

PLUG & FLOAT EQUIPMENT

8 5/8 Top Plug 1 @ 48.00 48.00
8 5/8 Stop Collar 1 @ 460.98 460.98
8 5/8 Guide shoe 1 @ 56.16 56.16
8 5/8 Flapper Float Valve 1 @ 446.94 446.94
8 5/8 Centralizers 14 @ 74.88 1048.32
8 5/8 Cement Basket 1 559.26 559.26
 TOTAL 2619.66

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)
 TOTAL CHARGES 28,945.31

PRINTED NAME JARED LEWTON
 SIGNATURE Jared Lewton

DISCOUNT \$ 17,656.39 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

K15
053026

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>04-23-13</u>	SEC. <u>27</u>	TWP. <u>T26S</u>	RANGE <u>R33W</u>	CALLED OUT	ON LOCATION <u>10:00</u>	JOB START <u>2:00am</u>	JOB FINISH <u>3:20am</u>
DEWORE LEASE	WELL# <u>E-1</u>	LOCATION <u>S.W. Garden City KS</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Astec # 509
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 5342.28
 CASING SIZE 5 1/2 17 DEPTH 5343.28
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 PSI MINIMUM
 MEAS. LINE SHOE JOINT 38.76
 CEMENT LEFT IN CSG. 38.76
 PERFS.
 DISPLACEMENT 127.79 BBls

OWNER
 CEMENT At Pol
 AMOUNT ORDERED 340sk 30/50 27.6sk
5% Exp Seal, 10% Salt brine, 5151sk
Gilsonite, 1/4 lb F Seal, 5% FL-160
- 2% CD-31
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 APBH 50/50 14 34sk @ 16.85 5729.00
 MACL-Salt 20.7sk @ 26.75 549.45
 Gosh - 28.6sk @ 37.60 1,075.36
 Gylsonite 1700 Lb @ .78 1,666.00
 FL SK - 85.1b @ 2.97 2,527.45
 FL-160 142.81b @ 19.90 2,698.92
 CD-31 57.101b @ 10.30 588.15
 SPFL - 12.801b @ 58.70 704.40
 HANDLING 436 Lb @ 2.48 1,081.28
 MILEAGE 863.3 Ton/Mi @ 2.60 2,249.78
 TOTAL 16,590.72

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chavez-Kelly
 # 4571541 HELPER Cesar Pavia
 BULK TRUCK
 # 4701528 DRIVER Picardo Estrada
 BULK TRUCK
 # DRIVER

REMARKS:

Test lines at 5000 PSI, then pump 3
 BBls H2O-Spacer, 12 BBls Sugar Flush,
 5 BBls H2O Spacer then mix cement
 340 sk of cement (45.6) BBls slurry
 and replace it with 127.7 BBls
 of H2O. Pump plug at 1500 PSI
 Pressure release, flow hold
 -thank you.

SERVICE

DEPTH OF JOB 5343.28 ft
 PUMP TRUCK CHARGE 3,098.25
 EXTRA FOOTAGE @ _____
 MILEAGE heavy Veh. 50 @ 7.70 385.00
 MANIFOLD + Com head 1 @ 275.00 275.00
 Light Vehicle 50 Mi. @ 4.40 220.00
 TOTAL 3,979.25

CHARGE TO: Oxy Usa Inc

STREET LOCATION/DEPT. Libecop D02 NON D02
 LEASE/WELL/FAC Dewore E-1
 CITY MAXIMO / WSM# STATE ZIP
 TASK 01-02 ELEMENT 3023
 PROJECT # 1168723 CAPEX / OPEX - Circle one
 SPO / BPA _____ UNSUPPORTED
 Circle Doc Type
 PRINTED NAME JARED LEWTON
 SIGNATURE Jared Lewton

PLUG & FLOAT EQUIPMENT

5/2
 Guide Shoe 1 @ 608.40 608.40
 AFU-Float Valve 1 @ 725.40 725.40
 Centralizer 20 @ 57.23 1,146.60
 Rubber plug 1 @ 85.41 85.41
 stop collar 1 @ 42.00 42.00
 TOTAL 2,607.81

To: Allied Oil & Gas Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 23,177.83

PRINTED NAME JARED LEWTON

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jared Lewton

NET = 14,370.26

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: BCU 411

Legal Location: SW NE NE SE 31-27S-33W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:
Oxy USA, Inc.

Address: (attach additional sheets if necessary).
P.O. Box 2528, Liberal, KS 67905

Please see attached for surface Owners Information.

Signed this 24th day of March, 2014.



Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24 day of March, 2014







Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

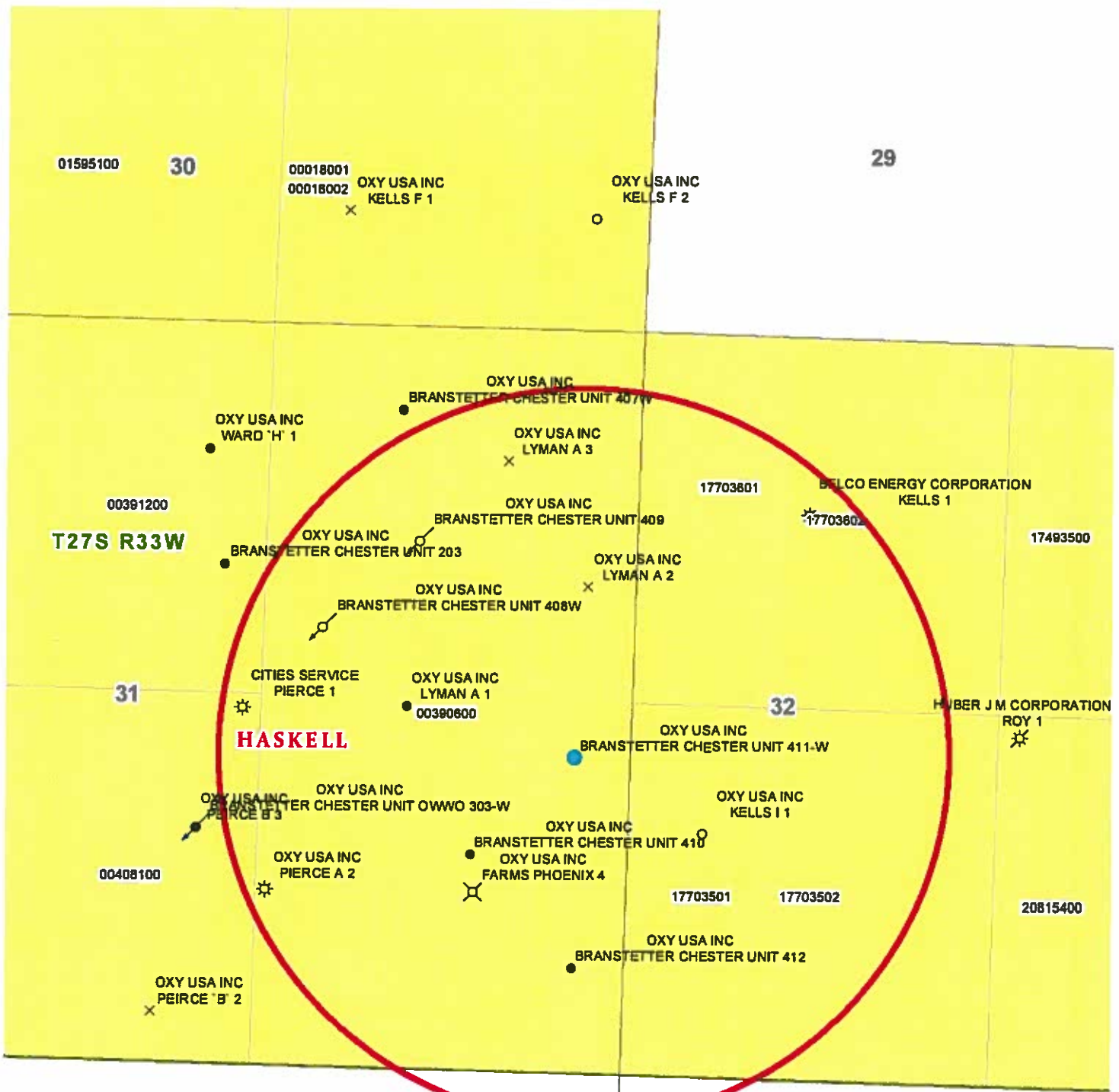
Surface Owners Information

Name:

Maurice W. Hendershot
Edna Hendershot
Scott Hendershot
Winnie Hendershot
Robert A. Hendershot
Duane R. Johnson
Stanley L. Hendershot

Address:

2020 N. Kessler, Wichita, KS 67203-1038
3009 Princeton Drive, Hutchinson, KS 67502
1719 South Mission Road, Wichita, KS 67207
1501 North Glenhurst, Wichita, KS 67212
4502 Nickerson Blvd., Hutchinson, KS 67502
1078 Shawnee Road, Lindsborg, KS 67456
112 Champa, Pratt, KS 67124



MCCOY PETROLEUM CORPORATION
NELSON 'A' GAS UNIT 1-8

MOBIL OIL CORPORATION
NELSON #1-A UNIT 2



Commingle Map Kansas	
Scale: 1:12,000	Projection: NAD 27 State Plane Kansas South
Date: 03/19/2014	Author: M. Jackson

Proof of Pul

State of Kansas,
County of Haskell, ss:

Rolf yungdas

of lawful age, being duly sworn upon oath states that he/she is the editor of THE HASKELL COUNTY MONITOR CHIEF.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

1st Publication was made on the 26 day of Feb, 20 14
2nd Publication was made on the ___ day of ___, 20 ___
3rd Publication was made on the ___ day of ___, 20 ___
4th Publication was made on the ___ day of ___, 20 ___
5th Publication was made on the ___ day of ___, 20 ___
6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 6030
Affidavit, Notary's Fees \$ _____
Additional Copies @ _____ \$ _____
Total Publication Fee \$ 6030

Rolf yungdas
(Signed)

Witness my hand this 26 day of Feb, 20 14

SUBSCRIBED and SWORN to before me this 26
day of Feb, 20 14.

Kelly C. Anderson
(Notary Public)

My commission expires 2-7-2018



(Published in Haskell County Monitor-Chief on February 26, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Morrow and Chester sources of supply in BCU 411 well, located in Sec. 31 Twp 27S R 33W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners,

Landowners, and all persons whosoever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow and Chester sources of supply in the BCU 411 well, located in the SW NE NE SE of Sec 31 Twp 27S R 33W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

February A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

26th day of February, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/4/2017

JRB
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$110.80**

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 26, 2014 (3289732)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA Inc. Application for order to commingle Morrow and Chesler sources of supply in BCU 411 well, located in Sec. 31 Twp 27S R 33W, Haskell County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosever concerned.
You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow and Chesler sources of supply in the BCU 411 well, located in the SW NE NE SE of Sec 31 Twp 27S R 33W in Haskell County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO031406
BRANSTETTER CHESTER UNIT 411
API Number: 15-081-22036-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department