



KANSAS CORPORATION COMMISSION 1195315
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
 Name: _____ Spot Description: _____
 Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
 Address 2: _____ Feet from North / South Line of Section
 City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
 Contact Person: _____ County: _____
 Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only

Denied Approved

15-Day Periods Ends: _____

Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	EISELE B 1
Doc ID	1162411

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
SPECTRAL DENSITY DUAL SPACED NEUTRON
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	EISELE B 1
Doc ID	1162411

Tops

Name	Top	Datum
HEEBNER	4113	
TORONTO	4138	
LANSING	4207	
KANSAS CITY	4612	
MARMATON	4757	
PAWNEE	4855	
CHEROKEE	4898	
ATOKA	5111	
MORROW	5151	
CHESTER	5305	
ST. GENEVIEVE	5377	
ST. LOUIS	5607	



1700 S. Country Estates Rd.
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 04431 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6/15/13	DISTRICT _____	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: _____
CUSTOMER: Oxy USA	LEASE: Eisele B	I		WELL NO.			
ADDRESS _____	COUNTY: Haskell	STATE: KS					
CITY _____	STATE _____	SERVICE CREW: Ed, Victor, Santiago					
AUTHORIZED BY: Tyce	JOB TYPE: 242 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE
74939	5						6:00
30464 39924	5					ARRIVED AT JOB	9:00
39223 39926	5					START OPERATION	12:02
38119 19566	5					FINISH OPERATION	1:56
						RELEASED	2:30
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
10777	A Con Blend	SK	350	13 95	4882 50
10795	Premium Plus	SK	245	12 23	2996 35
10296	Calcium Chloride	Lb	1449	79	1144 71
10289	Celloflake	Lb	149	2 78	414 22
10317	C-51	Lb	66	18 75	1237 50
10402	Guide Shoe	EA	1		285 00
10529	Flapper Float Valve	EA	1		210 00
10883	Centralizer	EA	15	108 75	1631 25
10915	Cement Basket	EA	1		787 50
10369	Top Plug	EA	1		168 75
10842	Stop Collar	EA	1		75 00
CF3000	Thread Lock	EA	12	25 50	306 00
10357	Heavy Equip Mileage	Mi	135	5 25	708 75
10258	Blending & Mixing Charge	SK	595	1 05	624 75
10360	Bulk Delivery	TM	1260	1 20	1512 00
CE202	Depth Charge 1001' to 2000'	4hr	1		1125 00
10270	Plug Container	Job	1		187 50
10356	Pickup Mileage	Mi	45	3 19	143 55
10354	Service Super User	EA	1		131 25
SUB TOTAL					19209 08

CHEMICAL / ACID DATA:			

LIBECAP

AP LOCATION/DEPT: _____ SERVICE & EQUIPMENT: **D02** NON **D02**

LEASE/WELL/FAC: _____ MATERIALS: **EISELE B-1** %TAX ON \$ _____

MAXIMO / WSM # _____

TASK: **D1-02** ELEMENT: **3023**

PROJECT # **1170356** CAPEX / OPEX - Circle one

SERVICE REPRESENTATIVE: **Chad Hinz**

PRINTED NAME: _____

SIGNATURE: *[Signature]* (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

UNSUPPORTED

PRINTED NAME BY CUSTOMER AND RECEIVED BY: _____

SIGNATURE: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Additional Service/Materials have been received

Customer <i>Oxy USA</i>	Lease No.	Date <i>6/14/13</i>
Lease <i>Eisell B</i>	Well # <i>1</i>	Service Receipt
Casing <i>8 5/8</i>	Depth	County <i>Haskell</i>
Job Type <i>surface</i>	Formation	State <i>KS</i>
		Legal Description <i>17-28-32</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>350 5x A-Com</i>
Depth <i>1645.69</i>	Depth	From	To	@ <i>12.1 #</i>
Volume <i>102</i>	Volume	From	To	<i>2.40 14.00</i>
Max Press <i>1500</i>	Max Press	From	To	Tail in <i>245 5x P.P.</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	@ <i>14.8 #</i>
Plug Depth	Packer Depth	From	To	<i>1.34 6.33</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>09:00</i>					<i>on loc. spottacks, R.O., safety gully</i>
<i>12:02</i>	<i>2010</i>				<i>Test Lines</i>
<i>12:06</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>start mixing @ 12.1 #</i>
<i>12:34</i>	<i>70</i>		<i>148.6</i>	<i>5</i>	<i>on tail @ 14.8 #</i>
<i>12:52</i>	<i>0</i>		<i>58.5</i>	<i>0</i>	<i>shut down, drop plug</i>
<i>12:56</i>	<i>70</i>		<i>0</i>	<i>5</i>	<i>start disp, wash up on plug</i>
<i>13:15</i>	<i>380</i>		<i>90</i>	<i>2.2</i>	<i>slow Rate</i>
<i>13:20</i>	<i>430-1030</i>		<i>102</i>	<i>0</i>	<i>Plug down</i>
<i>13:25</i>	<i>1030-0</i>				<i>check float (held)</i>
<i>13:26</i>	<i>1500</i>				<i>Test Csg.</i>
<i>13:56</i>	<i>0</i>				<i>Release 13i</i>
					<i>Job Complete.</i>

Service Units	<i>74939</i>	<i>3722337726</i>	<i>3046437924</i>	<i>3811919564</i>
Driver Names	<i>C. Hinz</i>	<i>E. Mendoza</i>	<i>S. Chavez</i>	<i>V. Vasquez</i>

Early Customer Representative *Jerry Bennett* Station Manager *Chad Hinz* Cementer



1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04459 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-19-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER OXY USA		LEASE Eisele 'B' # WELL NO. 1							
ADDRESS		COUNTY Haskell STATE KS							
CITY STATE		SERVICE CREW Ruben - Ed M - Hector R							
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: 5 1/2 Production 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				78940	5		6-19-13		2000
				38750	2	ARRIVED AT JOB		AM	2200
				19842	3	START OPERATION		AM	0111
				14355	2	FINISH OPERATION		AM	0210
				37725	3	RELEASED		AM	0300
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT	
CL 104	50/50 P02	SK	340			
CC 105	C-41 P	Lb	82			
CC 113	Gypsum	Lb	1640			
CC 111	Sulf	Lb	2396			
CC 103	C-15	Lb	197			
CC 201	Gilsonite	Lb	1950			
CC 155	Super flush	gal	500			
CF 251	5 1/2 Guide Shoe	Eg	1			
CF 1451	5 1/2 Flapper Type Insrt f/ bot Valve	Eg	1			
CF 103	Top Rubber Plug	Eg	1			
CF 4105	Stop Collar	Eg	1			
CF 4452	Centralizer	Eg	25			
E 101	Heavy Equipment Mileage	Mi	90			
CE 240	Blending and Mixing Service Charge	Mi	390			
E 113	Proppant and Bulk Delivery Charge	Mi	738			
CE 206	Depth Charge 500' - 6000'	Eg	1			
CE 304	Plug Container Charge	Eg	1			
E 100	Pick up Charge	Mi	45			
S 003	Service Supervisor Charge	Eg	1			
SUB TOTAL					14511	89
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
TOTAL						

AP LOCATION/DEPT: **Liberal** D02 INON D02
 LEASE/WELL/FAC: **EISELE B-1**
 MAXIMO / WSM #: **0102** ELEMENT **302E**
 TASK: **1170556** CAPEX / OPEX - Circle one
 PROJECT # **1170556** UNSUPPORTED
 SPO / BPA Circle one
 PRINTED NAME: **Victor Benavides**
 SIGNATURE: _____
I certify that these Services/Quantities have been rendered.

SERVICE REPRESENTATIVE **Ruben Marts**
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer OXY USA		Lease No.		Date 6-19-13	
Lease Eisele B		Well # 1		Service Receipt	
Casing Depth		County Haskell		State KS	
Job Type		Formation		Legal Description	
Pipe Data			Perforating Data		
Casing size 5 1/2 17 #		Tubing Size		Shots/Ft	
Depth 5721'		Depth		From To	
Volume 131.8 bbls		Volume		From To	
Max Press		Max Press		From To	
Well Connection		Annulus Vol.		From To	
Plug Depth 5683'		Packer Depth		From To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On Location Rigup
0042					Safety Meeting
0108	2500				Pressure Test
0110	100		5	5	pump water Ahead
0114	100		11	5	Pump Super flush
0119	100		5	5	Pump water behind
0124	100		90	6	Pump 320 SKS @ 13.5
0140					Drop Plug Wash up
0144	100			6	Start Displacement
0149	250		80	5	Catch Cement
0155	800		115	2	Slow Rate
0158	1400		131	2	Plug landed - float Held
0203	0				Release Pressure
0210	0		6	2	Plug Mouse Hole
Service Units		3875019842		1435537725	
Driver Names		Ruben		Ed M Heator B	

Victor
Customer Representative

Jerry Bennett
Station Manager

Ruben Martin
Cementer

OXY USA

COX MINERALS "A"

1

2865

10174.49

357

4357.40

14511.89

Code	New Code	Material, Equipment & Services Used	Unit	Quantity	Unit Price	Discount	DISC PRICE	CORRECT DISC PRICE
0	10776	Premium/Common	SK		\$		\$	
1	10777	A-Con Blend	SK	0	18.60	13.95	\$	
4	10790	50/50 POZ	SK	340	11.00	8.25	9217.50	3217.50
6	10792	A-Serv Lite	SK					
3	10779	60/40 POZ	SK					
19	10296	Calcium Chloride	lb					
12	10289	Celloflake	lb					
15	10294	C-41P	lb	82	4.00	3.00	246.00	246.00
3	10300	GYPSSUM	lb	1640	0.75	0.56	922.50	918.40
1	10298	SALT	lb	2396	0.50	0.38	896.50	910.48
13	10290	C-15	lb	197	12.50	9.38	1,846.88	1,847.86
11	10346	GILSONITE	lb	1950	0.67	0.50	979.88	975.00
15	10334	Super Flush II	Gal	500	1.53	1.15	573.75	575.00
15	10343	SLS POLYMER	Gal					
16	10344	SLS LCM	Gal					
1	10400	Extra Salt	lb	0	0.50	0.38		
1	10400	GUIDE SHOE REGULAR 5 1/2	EA	1	250.00	187.50	187.50	187.50
1	10527	FLAPPER TYPE INSRRT FLOAT VLVE	EA	1	215.00	161.25	161.25	161.25
13	10367	TOP RUBBER PLUG	EA	1	105.00	78.75	78.75	78.75
05	10838	STOP COLLAR	EA	1	84.00	63.00	63.00	63.00
152	10889	ECONIMIZER HINGED CENTRALIZER	EA	25	75.00	56.25	1,406.25	1,406.25
				0				
				0				
				0				
								\$ 10,586.99
10357		Heavy Equipment Mileage	mi	90	7.00	5.25	472.50	472.50
10258		Blending & Mixing Service Charge	mi	340	1.40	1.05	409.50	357 409.50
10360		Proppant and Bulk Delivery Charge	mi	738	1.60	1.20	885.60	885.60
		Depth Charge:	ea	1	2,860.00	2,160.00	2,160.00	2,160.00
10270		Plug Container Charge	ea	1	250.00	187.50	187.50	187.50
10356		Pickup	mi	45	4.25	3.19	143.44	143.55
10354		Service Supervisor Charge	ea	1	175.00	131.25	131.25	131.25
10797		Cement Data	ea	0	550.00	412.50		
10269		High Head Charge	ea	0	300.00	225.00		
10263		Cement Pumper, Additional hrs on location	hr	0				
10946		2" POPOFF VALVE RENTAL	hr	0	300.00	225.00		
								\$ 4,389.90
		SUBTOTAL					\$ 14,971.54	\$ 14,976.89
		Less - 25% Discount					\$	
		Total on Pressure Pumping Service					\$	
		Total For Entire Job - original price					\$ 14,971.54	\$ 14,976.89

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 10, 2013

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-22020-00-00
EISELE B 1
SE/4 Sec.17-28S-32W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: Eisele B-1
Legal Location: E2 NW NE SE 17-2BS-32W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 24th day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

<u>Name:</u>	<u>Address: (attach additional sheets if necessary).</u>
Bear Lake Trust (Surface Owner)	PO Box 164, Sublette, Kansas 67877
Oxy USA, Inc.	P.O. Box 2528, Liberal, KS 67905
Berexco Incorporated	2020 N. Bramblewood Street, Wichita, KS 67206
Kerr-McGee Oil & Gas Onshore LP	P.O. BOX 1330, Houston, TX 77251
Kansas Natural Gas Operating, Inc	18 Diaden Dr, Sublette, KS 67877

Signed this 24th day of March, 2014.


Idania B. Medina
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24 day of March, 2014

 


Anita Peterson
Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

TRUE OIL LLC
ADSIT 8-1

8

9

KERR-MCGEE OIL & GAS ONSHORE LP
EISELE 17TH

17820700

BEREXCO INCORPORATED BEREXCO INCORPORATED
EISELE 3-SWD EISELE 3

Kerr-McGee Oil & Gas Onshore LP
HUBER J M CORPORATION
MCCONNELL 1

17

HASKELL T28S R12W

17731800

17580200

16

KANSAS NATURAL GAS INCORPORATED
EISELE 1

OXY USA INC
EISELE B 1

BEREXCO INCORPORATED GLOBAL NATURAL RESOURCES INCORPORATED
EISELE 2-17 EISELE 2-17 SVT 1-18

BEREXCO INCORPORATED SVT 1-18
*GLOBAL NATURAL RESOURCES INCORPORATED
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BELCO ENERGY CORPORATION
RENFORD 1

17731501

KANSAS NATURAL GAS INCORPORATED
EISELE 1-2

BEREXCO INCORPORATED GLOBAL NATURAL RESOURCES INCORPORATED
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17589500

ANADARKO PETROLEUM CORPORATION
NILSON 'B' 3

20

KUHN & DERBY



Commingle Map
Kansas

Scale: 1:12,000

Projection: NAD 27
State Plane Kansas South

Date: 03/19/2014

Author: M. Jackson

Proof of Publication

State of Kansas,
County of Haskell, ss:

Rolf Jungclas

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE HASKELL COUNTY MONITOR CHIEF**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 26 day of Feb, 20 14
- 2nd Publication was made on the ___ day of ___, 20 ___
- 3rd Publication was made on the ___ day of ___, 20 ___
- 4th Publication was made on the ___ day of ___, 20 ___
- 5th Publication was made on the ___ day of ___, 20 ___
- 6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 6120
 Affidavit, Notary's Fees \$ _____
 Additional Copies @ _____ \$ _____
 Total Publication Fee \$ 6120

(Signed) Rolf Jungclas

Witness my hand this 26 day of Feb, 20 14

SUBSCRIBED and SWORN to before me this 26 day of Feb, 20 14.

Kelly C Anderson
(Notary Public)

My commission expires 2-7-2018



(Published in Haskell County Monitor-Chief on February 26, 2014.)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
 RE: OXY USA Inc. Application for order to commingle Marmaton, Cherokee, and Morrow sources of supply in EISELE B-1 well, located in Sec. 17 Twp 28S R 32W, Haskell County, Kansas.
 TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.
 You, and each of you, are hereby notified that ~~OXY USA Inc. has filed an application to commingle the production from the~~

Marmaton, Cherokee, and Morrow sources of supply in the EISELE B-1 well, located in the E2 NW NE SE of Sec 17 Twp 28S R 32W in Haskell County, Kansas.
 Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
 All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
 OXY USA Inc.
 P.O. Box 2528
 Liberal, KS 67905
 (620)-629-4200

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

February A.D. 2014 , with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

26th day of February, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/30/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : \$113.20

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
FEBRUARY 26, 2014 (3289735)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: OXY USA Inc. Application for order to commingle Marmalon, Cherokee, and Morrow sources of supply in EISELE B-1well, located in Sec. 17 Twp 28S R 32W, Haskell County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.
You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Marmalon, Cherokee, and Morrow sources of supply in the EISELE B-1well, located in the E2 NW NE SE of Sec 17 Twp 28S R 32W in Haskell County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 8, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO031404
EISELE B 1
API Number: 15-081-22020-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department