

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

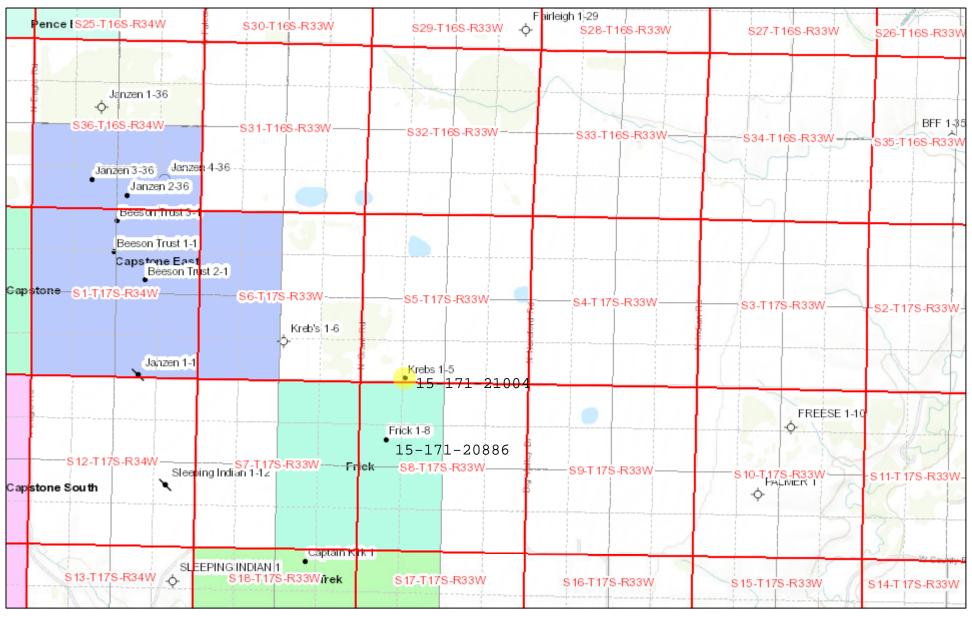
#### APPLICATION FOR COMMINGLING OF Commingling ID#\_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Formation:	OPERATOR: License #		API No. 15		
Reddress 2:	Name:_		Spot Description:		
County:	Address	:1:		Sec Twp S. R.	East West
Contact Person:	Address	2:		Feet from North /	South Line of Section
Lease Name:   Well #:	City:	State: Zip:+		Feet from East / _	West Line of Section
1. Name and upper and lower limit of each production interval to be commingled:	Contact	Person:	County:		
Formation:	Phone:	()	Lease Name:	Well #:	
Formation:					
Formation: (Perfs): (	1.	Name and upper and lower limit of each production interval to be co	•		
Formation:   (Perfs):		Formation:	(Perfs):		
Formation:   (Perfs):		Formation:	(Perfs):		
Formation: (Perfs):  2. Estimated amount of fluid production to be commingled from each interval: Formation: BOPD: MCFPD: BWPD: BWPD: Formation: BOPD: MCFPD: BWPD: BWPD: Formation: BOPD: MCFPD: BWPD: BWPD: BWPD: Formation: BOPD: MCFPD: BWPD: BWPD		Formation:	(Perfs):		
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Formation:	2.				
Formation: BOPD: MCFPD: BWPD:			·	<u> </u>	
Formation:					
Formation:		Formation:			
3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.  4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.  For Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well. Previously Filed with ACO-1: ☐ Yes ☐ No  6. Complete Form ACO-1 (Well Completion form) for the subject well.  For Commingling of FLUIDS ONLY, include the following:  7. Well construction diagram of subject well.  8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.  AFFIDAVIT: I am the affiant and hereby certify that to the best of my surrent information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which		Formation:			
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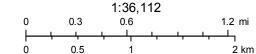
**KCC Office Use Only** Denied Approved 15-Day Periods Ends: \_\_ Approved By: Date: \_

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.

## Krebs 1-5 plat



March 11, 2014



Sources: Esri, DeLorme, HERE, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

#### **AFFIDAVIT OF NOTICE SERVED**

Re:	Application for: Landmark Resources, Inc				
	Well Name:	Krebs 1-5	Legal Location: <u>SW SW SE SW Section 5-T17S-R33W</u>		
The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the $11^{th}$ day of March, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:					
NOTE: A copy of this affidavit must be served as a part of the application.					
<u>Name</u>			Address		
Landmark Resources, Inc.		nc.	1616 S. Voss Rd, Suite 600 Houston, TX 77057		
Grand Mesa Operating Company		Company	1700 N Waterfront Pkwy, Bldg 600, Wichita, KS 67206		
Signed this 14 <sup>th</sup> day of April, 2014.					
			Jeffrey R. Wood, President		
			Applicant or Duly Authorized Agent		
Subscribed and sworn to before me this 14th day of 4pril , 2014  REBECCA S. PITTS  Notary Public, State of Texas My Commission Expires April 11, 2016  Notary Public					
My Cor	mmission Expires	::_ ap	ril 11, 2016		

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

## **Proof of Publication**

Affidavit of Publication STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said county, and has been admitted as second class matter at the post office of Scott City in said county.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for \_\_\_\_ weeks, the first publication thereof being made as aforesaid on the day of March 2013 with subsequent publications being made on the following dates:

#### **Public Notice** 20 (Published in The Scott of SE/4 Sec. 5-T17S-33W in County , 20 Record Thurs.. Scott County, Kansas. March 13, 2014)1t Any persons who object BEFORE THE STATE to or protest this application .20 CORPORATION COMMISSION shall be required to file their OF THE STATE OF KANSAS objections or protests with the Conservation Division of NOTICE OF the State Corporation Com-**FILING APPLICATION** mission of the State of Kan-RE: Landmark Resourcsas within fifteen (15) days Copies @ es, Inc. - Application for from the date of publication. Commingling of Production These protests shall be filled ation Fee in the Krebs 1-5 in Scott pursuant to Commission County, Kansas. regulations and must state TO: All Oil and Gas Prospecific reasons why the ducers, unleased Mineral Ingrant of the application may terest Owners, Landowners, cause waste, violate correlaand all persons whosoever Publisher tive rights, or pollute the natconcerned. ural resources of the State of before me this You, and each of you, are Kansas. hereby notified that Land-All persons interested or mark Resources, Inc. has concerned shall take notice filed an application to comof the foregoing and shall mingle the Marmaton and govern themselves accord-Cherokee producing forma-KATHRYN RANAE HAXTON tions at the Krebs 1-5, locat-Landmark Resources, Inc.

1616 S. Voss Road, #600

IVIY COMMISSION EXPIRES

Houston, TX. 77057

ed 145' from the south line

and 1404' from the west line

#### **AFFIDAVIT**

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first

made as aforesaid on the 28th of

## March A.D. 2014, with

publication of said notice was

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

28th day of March, 2014

JENNIFER RAE BAILEY Notary Public - State of Kansas My Appt. Expires (0

Notary Public Sedgwick County, Kansas

Printer's Fee: \$98.80

## LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE ON PUBLISHED IN THE WICHTA EAGLE ON FRIDAY, MARCH 28, 2014 (3293906) BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Landmark Resources, Inc- Application for Commingling of Production in the Krebs 1-5 in Scott County, Kansas. TO: All Oil and Gas Producers, unleased Mineral Interest Owners, Landowners, and all

persons whosoever concerned.
You, and each of you, are hereby notified that Landmark Resources, Inc. has filed an application to commingle the Marmaton and Cherokee producing formations at the Krebs

Cherokee producing formations at the Krebs 1-5, located 145' from the south line and 1404' from the west line of SE/4 Sec. 5-T17S-33W in Scott County, Kansas.

Any persons who object to or protest his application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of publication. These protests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas.

waste, violate correlative rights, or politile the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Landmark Resources, Inc. 1616 S. Voss Road, #600 Houston, TX 77057

#### **CERTIFICATE OF SERVICE**

# Operator , Lessee or Unleased Mineral Owner within a $\frac{1}{2}$ mile radius of Landmark Resources, Inc.

## Krebs 1-5 145' FSL & 1404' FWL Section 5-T17S-R33W Scott County, Kansas

Landmark Resources, Inc. is filing with the Kansas Corporation Commission, Oil & Gas Conservation Division, an Application for Commingling of Production (ACO-4) on the above referenced well. Pursuant to K.A.R. 82-3-135a (b), you are hereby notified of such action.

ALL Section 5-T17S-R33W Landmark Resources, Inc.

1616 S. Voss Road, Suite 600

Houston, Texas 77057

E/2 Section 6-T17S-R33W Landmark Resources, Inc.

1616 S. Voss Road, Suite 600

Houston, Texas 77057

NW/4 Section 8-T17S-R33W Landmark Resources, Inc.

1616 S. Voss Road, Suite 600

Houston, Texas 77057

NE/4 Section 8-T17S-R33W Michael J. Reilly

Grand Mesa Operating Company 1700 N Waterfront Pkwy, Bldg 600

Wichita, KS 67206

NE/4 Section 7-T17S-R33W Landmark Resources, Inc.

1616 S. Voss Road, Suite 600

Houston, Texas 77057

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 14, 2014

Heather Bain Landmark Resources, Inc. 1616 S Voss Rd, Ste 600 Houston, TX 77057-2641

RE: Approved Commingling CO041407

Krebs 1-5

API No. 15-171-21004-00-00

Dear Ms. Bain:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Johnson Zone/Cherokee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann Production Department