



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

**AFFIDAVIT OF NOTICE SERVED**

RE: Application for: OXY USA, INC.


Well Name: Garden City T-6  
Legal Location: NW-SE-SE-SE 29-23S-34W Finney County, Kansas

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 11th day of April, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

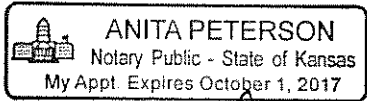
NOTE: A copy of this affidavit must be served as a part of the application.

|  |  |
|--|--|
| <b>Name:</b>                                 | <u>Address:</u> (attach additional sheets if necessary). |
| <b>Surface Owner:</b><br>Garden City Company | PO Box S97, Garden City, Kansas 67846                    |
| <b>Operator:</b><br>OXY USA, INC.            | P.O. Box 2528, Liberal, KS 67901                         |

Signed this 10th day of April, 2014.

  
Idania B. Medina  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 10<sup>th</sup> day of April, 2014



  
Anita Peterson  
Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

20

21

OXY USA INC  
GARDEN CITY C 4

OXY USA INC  
GARDEN CITY C 2

OXY USA INC  
GARDEN CITY T 3

OXY USA INC  
GARDEN CITY T 2

OXY USA INC  
GARDEN CITY C 3

CITIES SERVICE  
GARDEN CITY /Q/ 1

00437300 29

CITIES SERVICE  
GARDEN CITY /C/ 1

28

CITIES SERVICE  
GARDEN CITY /D/ 1

OXY USA INC  
GARDEN CITY T 4

OXY USA INC  
GARDEN CITY T 5

OXY USA INC  
GARDEN CITY T 6

FINNEY

T23S R34W

*Champion Oil Refining*  
SIDWELL & MAHONEY  
GARDEN CITY 1

OXY USA INC  
GARDEN CITY E 3

OXY USA INC  
GARDEN CITY A 3

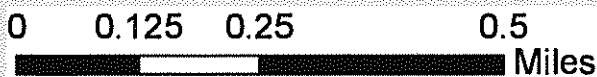
00437200 32

CITIES SERVICE  
GARDEN CITY /E/ 1

01600800 33

CITIES SERVICE  
GARDEN CITY 1

CITIES SERVICE  
GARDEN CITY /E/ 2



Commingle Map  
Kansas

Scale: 1:12,000

Projection: NAD 27  
State Plane Kansas South

Date: 03/20/2014

Author: M. Jackson

**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for  1  issues, that the first publication of said notice was

made as aforesaid on the  29<sup>th</sup>

March  A.D.  2014 , with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

1st day of April, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/4/2017

*JRB*

Notary Public Sedgwick County, Kansas

Printer's Fee :  \$211.60

230 Legal Notices
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING
APPLICATION
RE: OXY USA Inc. Application for order to commingle Morrow, Cherokee, and Pawnee sources of supply in Garden City T-6 well, located in Sec 29 Twp 33S 34W, Finney County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.
You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow, Cherokee, and Pawnee sources of supply in the Garden City T-6 well, located in the NW SE SE SE of Sec 29 Twp 33S 34W in Finney County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

# Proof Of Publication

## State Of Kansas - Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of THE GARDEN CITY TELEGRAM, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.


THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 31 day of March, 2014.

With subsequent publications being made on the following dates:


- 2<sup>nd</sup> Publication made on the 1 day of 1, 2014
- 3<sup>rd</sup> Publication made on the 1 day of 1, 2014
- 4<sup>th</sup> Publication made on the 1 day of 1, 2014

Publication Fee: \$ 5540  
 Affidavits (Additional Copies): @ \$5 each \$  
 Total Publication Fee: \$ 5540

Sign  


Witness my hand this 31 day of March, 2014.

SUBSCRIBED AND SWORN before me this 31 day of March, 2014.

  
 (Notary Public)  
 My commission expires 11-25-17

Legal Invoice #  
2315104

(Published in The Garden City Telegram Monday, March 31, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
 NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Morrow, Cherokee, and Pawnee sources of supply in Garden City T-6 well, located in Sec 29 Twp 33S 34W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whosoever concerned.


You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow, Cherokee, and Pawnee sources of supply in the Garden City T-6 well, located in the NW SE SE SE of Sec 29 Twp 23S 34W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
 P.O. Box 2528  
 Liberal, KS 67905  
 (620)-629-4200

231564

NOTARY PUBLIC - State of Kansas  
**NANCY MILLER**  
 My Appt. Exp 11-25-17



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1190984  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1190984

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |  |                              |                                  |                                 |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |  |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><i>(Submit ACO-4)</i> | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | OXY USA Inc.           |
| Well Name | GARDEN CITY T 6        |
| Doc ID    | 1190984                |

All Electric Logs Run

|  |
|--|
|  |
| SPECTRAL DENSITY DUAL SPACED NEUTRON LOG |
| MICROLOG                                 |
| ARRAY COMPENSATED TRUE RESISTIVITY LOG   |
| BOREHOLE COMPENSATED SONIC ARRAY LOG     |



|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | OXY USA Inc.           |
| Well Name | GARDEN CITY T 6        |
| Doc ID    | 1190984                |

Tops

| Name         | Top  | Datum |
|--------------|------|-------|
| HEEBNER      | 3751 |       |
| TORONTO      | 3781 |       |
| LANSING      | 3805 |       |
| KANSAS CITY  | 4178 |       |
| MARMATON     | 4303 |       |
| PAWNEE       | 4380 |       |
| CHEROKEE     | 4430 |       |
| ATOKA        | 4558 |       |
| MORROW       | 4643 |       |
| ST GENEVIEVE | 4725 |       |
| ST LOUIS     | 4854 |       |

# ALLIED OIL & GAS SERVICES, LLC

K15  
053051

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal (2-1)

|                                |                |                   |                                   |                         |                         |           |            |
|--------------------------------|----------------|-------------------|-----------------------------------|-------------------------|-------------------------|-----------|------------|
| DATE <u>12-11-13</u>           | SEC. <u>28</u> | TWP. <u>2-3-5</u> | RANGE <u>34 W</u>                 | CALLED OUT <u>12:00</u> | ON LOCATION <u>1:30</u> | JOB START | JOB FINISH |
| LEASE <u>Garden City</u>       |                | WELL # <u>T-5</u> | LOCATION <u>Vca Deerfield -K3</u> | COUNTY <u>Finney</u>    | STATE <u>KS</u>         |           |            |
| OLD OR <u>NEW</u> (Circle one) |                |                   |                                   |                         |                         |           |            |

|                               |                        |
|-------------------------------|------------------------|
| CONTRACTOR <u>Aztec 507</u>   | OWNER                  |
| TYPE OF JOB <u>Production</u> |                        |
| HOLE SIZE <u>7 7/8</u>        | T.D.                   |
| CASING SIZE <u>5 1/2 17#</u>  | DEPTH <u>5100'</u>     |
| TUBING SIZE                   | DEPTH                  |
| DRILL PIPE                    | DEPTH                  |
| TOOL                          | DEPTH                  |
| PRES. MAX                     | MINIMUM                |
| MEAS. LINE                    | SHOE JOINT <u>41.9</u> |
| CEMENT LEFT IN CSG.           |                        |
| PERFS.                        |                        |
| DISPLACEMENT <u>117.8 bbl</u> |                        |

| EQUIPMENT   |        |
|---|--------|
| PUMP TRUCK CEMENTER <u>Kirby Harper, Aldo E. (Training)</u> |        |
| # <u>549-550</u> HELPER <u>Erni S.</u>                      |        |
| BULK TRUCK  |        |
| # <u>868-841</u> DRIVER <u>Gregory Randall</u>              |        |
| BULK TRUCK  |        |
| #   | DRIVER |

**REMARKS:**

AP LOCATION/DEPT Liberal D02  NON D02

LEASE/WELL/FAC Garden City T-1

MAXIMO / WSM #

TASK 0102 ELEMENT 3023

PROJECT # 1176399 CAPEX / OPEX - Circle one

SPO / BPA James Carter UNSUPPORTED

Circle Doc Type

PRINTED NAME James Carter

SIGNATURE: James Carter  
I certify that these Services/Materials have been received

CHARGE TO: Oxy USA.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

| CEMENT  |                               |
|---|-------------------------------|
| AMOUNT ORDERED <u>250sk 50/50 2-gel</u>   |                               |
| <u>2 1/2 CD-31, .5% FL-160, 5% Gyp Seal, 10% salt, 1/4 P/b Seal 5# Vol Seal</u> |                               |
| COMMON <u>APBH 50/50</u> @ <u>16.85</u>   | <u>4,212.50</u>               |
| POZMIX @  |                               |
| GEL @   |                               |
| CHLORIDE @  |                               |
| <del>NO</del> Salt <u>30.4sk</u> @ <u>26.35</u>                                 | <u>800.04</u>                 |
| Gyp Seal <u>21sk</u> @ <u>37.60</u>   | <u>789.60</u>                 |
| Gilsonite <u>1250#</u> @ <u>.98</u>   | <u>1,225.00</u>               |
| P/b Seal <u>62.5</u> @ <u>2.97</u>  | <u>185.63</u>                 |
| FL-160 <u>105#</u> @ <u>18.90</u>   | <u>1,984.50</u>               |
| CD-31 <u>42#</u> @ <u>10.30</u>   | <u>432.60</u>                 |
| Super Flush <u>12 bbl</u> @ <u>58.70</u>  | <u>704.40</u>                 |
|   |                               |
| HANDLING <u>336</u> @ <u>2.48</u>   | <u>833.28</u>                 |
| MILEAGE <u>636 mi</u> @ <u>2.60</u>   | <u>1,653.60</u>               |
|   |                               |
|   | <b>TOTAL <u>12,822.15</u></b> |

**SERVICE**

|                                       |                              |
|---------------------------------------|------------------------------|
| DEPTH OF JOB <u>5001 - 6000</u>       |                              |
| PUMP TRUCK CHARGE                     | <u>3,099.25</u>              |
| EXTRA FOOTAGE @                       |                              |
| MILEAGE <u>Heavy 50</u> @ <u>7.70</u> | <u>385.00</u>                |
| MANIFOLD <u>1</u> @                   | <u>275.00</u>                |
| <u>Light Vehicle 50</u> @ <u>4.40</u> | <u>220.00</u>                |
|                                       |                              |
|                                       | <b>TOTAL <u>3,979.25</u></b> |

**PLUG & FLOAT EQUIPMENT**

|  |                              |
|--|------------------------------|
| <u>Top Rubber Plug 1</u> @ <u>85.41</u>  | <u>85.41</u>                 |
| <u>Stop Collar 1</u> @ <u>49.14</u>      | <u>49.14</u>                 |
| <u>Guide shoe 1</u> @ <u>280.80</u>      | <u>280.80</u>                |
| <u>APU Float Valve 1</u> @ <u>334.62</u> | <u>334.62</u>                |
| <u>Centralizers 20</u> @ <u>57.33</u>    | <u>1,146.60</u>              |
|  |                              |
|  | <b>TOTAL <u>1,896.57</u></b> |

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 18,697.97

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

NET 11592.74

# ALLIED OIL & GAS SERVICES, LLC KB 052125

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberg 21

|                           |                   |      |          |            |                      |                       |                        |
|---------------------------|-------------------|------|----------|------------|----------------------|-----------------------|------------------------|
| DATE <u>12-6-13</u>       | SEC.              | TWP. | RANGE    | CALLED OUT | ON LOCATION <u>1</u> | JOB START <u>2030</u> | JOB FINISH <u>2130</u> |
| LEASE <u>Garden City</u>  | WELL # <u>T-5</u> |      | LOCATION |            |                      | COUNTY <u>Finney</u>  | STATE <u>KS</u>        |
| OLD OR (NEW) (Circle one) |                   |      |          |            |                      |                       |                        |

CONTRACTOR Adco #507  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D.  
 CASING SIZE 8 5/8" 24" DEPTH 1724.60ft  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41.14ft  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 107 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 350 sk AMD - 39% CC, 1/4" FloSeal  
245 sk Class C - 39% CC, 1/4" FloSeal  
 Prem Plns  
 COMMON 245 sk @ 24.40 5,978.00  
 POZMIX @  
 GEL @  
 CHLORIDE 18.5k @ 4.00 1152.00  
 ASE AMD 350 sk @ 31.00 10,850.00  
 FloSeal 149 LB @ 2.97 442.33  
 SABS 66 LB @ 19.55 1,158.30  
 HANDLING 6484.3 @ 2.48 1,607.04  
 MILEAGE 1473 TM @ 2.00 3,829.80  
 TOTAL 25,017.47

EQUIPMENT  
 PUMP TRUCK CEMENTER Kirby H  
 #530-494 HELPER Harberto V  
 BULK TRUCK  
 #886-841 DRIVER Ricardo E  
 BULK TRUCK  
 #774-744 DRIVER DeCadrick G

AP LOCATION/DEPT. REMARKS: D02 NON D02  
 LEASE/WELL/FAC Garden City T-5  
 MAXIMO / WSM #  
 TASK 6102 ELEMENT 3023  
 PROJECT # 1176399 CAPEX / OPEX - Circle one  
 SPO / EPA UNSUPPORTED  
 PRINTED NAME James Carter  
 SIGNATURE James Carter  
Circle one Type  
certify that these Services/Materials have been received

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 2213.75  
 EXTRA FOOTAGE @  
 MILEAGE heavy 50MT @ 7.70 285.00  
Manifold head 1 Day @ 275.00 275.00  
Light mileage 50MT @ 4.40 220.00  
 TOTAL 3,093.75

CHARGE TO: Oxy USA  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT  
Top Rubber Plug 1EA @ 131.04 131.04  
Guide Shoe 1EA @ 460.98 460.98  
AFU Insert 1EA @ 446.94 446.94  
Centralizer 14EA @ 74.88 1048.32  
Stop Collar 1EA @ 56.12 56.12  
 TOTAL 2,143.44

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME  
 SIGNATURE

SALES TAX (If Any)  
 TOTAL CHARGES 30,254.86  
 DISCOUNT IF PAID IN 30 DAYS  
Net - 18,455.46

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 28, 2014

Idania Medina  
OXY USA, Inc.  
5 E Greenway Plz  
Houston, TX 77227-7570

RE: Approved Commingling CO041403  
Garden City T 6  
API Number: 15-055-22249-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department