



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04975 A

13-305-14W

DATE _____ TICKET NO. _____

DATE OF JOB 1-16-12 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER F.G. Holl Company, LLC		LEASE Lentner "A" WELL NO. 1-13				
ADDRESS		COUNTY Barber STATE Kansas				
CITY STATE		SERVICE CREW C. Messicht; M. Mattal; J. McCastry; D. Phye				
AUTHORIZED BY		JOB TYPE C.N.W. - Longstring				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-16-12 DATE AM PM TIME
37,216	1					ARRIVED AT JOB AM PM 5:00
19,903-19,905	1					START OPERATION AM PM 9:30
19,960-19,918	1					FINISH OPERATION AM PM 10:30
						RELEASED 1-16-12 AM PM 11:00
						MILES FROM STATION TO WELL 20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Blend Cement	sk	185		
P CP 103	60/40 Poz Blend Cement	sk	75		
P CC 102	Cellflatre	Lb	47		
P CC 105	Defoamer	Lb	44		
P CC 111	Salt (Fine)	Lb	829		
P CC 115	Gas Blok	Lb	174		
P CC 129	FLA-322	Lb	174		
P CC 201	Gilsonite	Lb	2,225		
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		
P CF 1651	Turbolizer, 5 1/2"	ea	8		
P CF 1901	Basket, 5 1/2"	ea	1		
P CF 2002	Rotating Scratchers	ea	20		
D CC 154	Super Flush	Gal	500		

CHEMICAL / ACID DATA:			

SUB TOTAL			
DLS			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



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FIELD SERVICE TICKET

1718 05776 A

Continuation

13-305-14W

DATE TICKET NO. 4,975

DATE OF JOB	1-16-12	DISTRICT	Pratt, Kansas	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	F.G. Holl Company, LLC			LEASE	Lentner "A"			WELL NO.	1-13						
ADDRESS				COUNTY	Barber			STATE	Kansas						
CITY				STATE				SERVICE CREW	C. Messick: M. Mattal: J. McCasrey: D. Phye						
AUTHORIZED BY				JOB TYPE	C. U. W. - Longstring										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB					AM	PM			
						START OPERATION					AM	PM			
						FINISH OPERATION					AM	PM			
						RELEASED					AM	PM			
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Rob Gouge
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	20		
E 101	Heavy Equipment Mileage	mi	40		
E 113	Bulk Delivery	tm	239		
CE 240	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4		
CE 240	Blending and Mixing Service	skt	260		
CE 501	Rotating Head	Job	1		
CE 504	Plug Container	Job	1		
S 003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SUB TOT	DLS		
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u>R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Gouge</u>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: F. G. Holl Company, LLC Lease No. _____ Date: 1-16-12
 Lease: Lentner "A" Well # 1-13
 Field Order # 4975 Station Pratt, Kansas Casing 5 1/2" Depth 4,900' County Barber State Kansas
 Type Job C.N.W. - Longstring Formation _____ Legal Description 13-305-14W

PIPE DATA		PERFORATING DATA		TOOLS USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5" Lb./Ft.	Shots/Ft 25 sac	60/40 Poz	Rate	Press	ISIP	
Depth 4,900'	Depth 4,900'	From 185'	gacks AA-2 with 18F	Max Lvid Loss	258 De	10 Min.	foamer, 18 Gas Blot,
Volume 116.6 Bbl.	Volume	From 1085'	25 lb/st. cellflute,	Min	10 lb/st. Gilsonite	10 Min.	
Max Press 1600 P.S.I.	Max Press	From	To 15 lb./Gal.	Avg 37 Gal./st.	1.43 cu. ft./st	15 Min.	
Well Connection Plug Container	Annulus Vol. Racker Depth	From 50 sac	60/40 Poz top plug	Rat (30 sts)	and Mouse (20 sacs)	Annulus Pressure	holes
Plug Depth 4,886'	Racker Depth	From	To	Flush 116.3 Bbl.	Fresh Water	Total Load	

Customer Representative: Rob Long Station Manager: David Scott Treater: Clarence R. Messick

Service Units	37,216	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye	McCasky					

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00						Cement and Float Equipment on location.
5:00						Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down. Baffle screwed into collar and a total of 117 Joints new 15.5 lb./ft. 5 1/2" csg. is installed . A Basket was installed above collar #6. A Turbolizer was installed on collars # 4, 5, 6, 7, 21, 22, 23 and # 24.
7:20						5:30 Trucks on location. Casing in well. Circulate and Rotate for 2 hours.
9:20		3,000				Shut in well. Pressure Test. Open Well.
9:25		300		20	6	Start Fresh Water Pre-Flush.
				32	5	start Super Flush.
				35	5	start Fresh Water spacer.
		300		40 87	5	start mixing 25 sac 60/40 Poz cement.
9:37		-0-		87		start mixing 185 sac AA-2 cement.
						stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
9:42		100		87	6.5	Start Fresh water Displacement.
					5	Start to lift cement.
10:00		700		116.3		Plug down.
		1,600				Pressure up.
						Release pressure. Float Shoe held.
		-0-		7-5	3	Plug Rat and Mouse holes.
						Wash up pump truck.
11:00						Job Complete.