



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196588
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196588

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SEQUOYAH MORROW UNIT 106
Doc ID	1196588

All Electric Logs Run

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SEQUOYAH MORROW UNIT 106
Doc ID	1196588

Tops

Name	Top	Datum
HEEBNER	3754	
TORONTO	3772	
LANSING	3833	
KANSAS CITY	4149	
MARMATON	4291	
PAWNEE	4374	
CHEROKEE	4418	
ATOKA	4539	
MORROW	4621	
ST GENEVIEVE	4745	
ST LOUIS	4842	

ALLIED OIL & GAS SERVICES, LLC KB 052127

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal 21

DATE <u>12-14-13</u>	SEC. <u>28</u>	TWP. <u>23S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>1230</u>	JOB FINISH <u>1430</u>
LEASE <u>SMU</u>		WELL # <u>106</u>		LOCATION		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Aztec #507</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D.
CASING SIZE <u>8 5/8" #24</u>	DEPTH <u>1725.12 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.80ft</u>
CEMENT LEFT IN CSG. <u>2.3 BBL</u>	
PERFS.	
DISPLACEMENT <u>107 BBL</u>	
EQUIPMENT	

PUMP TRUCK CEMENTER <u>Billy H</u>
<u>549-550</u> HELPER <u>Aldo E</u>
BULK TRUCK
<u>457-251</u> DRIVER <u>Alex A</u>
BULK TRUCK
<u>562-528</u> DRIVER <u>Gregory R</u>

OWNER	
CEMENT	
AMOUNT ORDERED	<u>350 sk AMD-39.00,</u>
	<u>1/4" FloSeal, 2% SA-51</u>
	<u>245 sk Class C-29.00, 1/4" FloSeal</u>
COMMON	<u>245 sk @ 24.40 = 5,978.00</u>
POZMIX	@
GEL	@
CHLORIDE	<u>18 sk @ 64.00 = 1,152.00</u>
ASC AMD	<u>350 sk @ 31.00 = 10,850.00</u>
FloSeal	<u>149 lb @ 2.97 = 442.53</u>
SA-51	<u>66 lb @ 17.55 = 1,158.30</u>
	@
	@
	@
	@
	@
	@
HANDLING	<u>648 ft³ @ 2.48 = 1,607.04</u>
MILEAGE	<u>1473 tm @ 2.00 = 2,946.00</u>
TOTAL <u>25,017.67</u>	

REMARKS:

AP LOCATION/DEPT. <u>Liberal</u>	D02 <input type="checkbox"/> NON D02 <input type="checkbox"/>
LEASE/WELL/FAC <u>SMU 106</u>	
MAXIMO / WSN #	
TASK <u>0102</u>	ELEMENT <u>3023</u>
PROJECT # <u>1277191</u>	CAPEX / OPEX - Circle one
SPO / BPA	UNSUPPORTED <input type="checkbox"/>
Circle Doc. Type	
PRINTED NAME <u>Graban Flagg</u>	
SIGNATURE: <u>[Signature]</u>	I certify that these services/materials have been received

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>2213.75</u>
EXTRA FOOTAGE	@
MILEAGE Heavy	<u>50 MI @ 7.70 = 385.00</u>
MANIFOLD Head	<u>1 Day @ 275.00 = 275.00</u>
Light Mileage	<u>50 MI @ 4.40 = 220.00</u>
	@
TOTAL <u>3,093.75</u>	

PLUG & FLOAT EQUIPMENT

Top Plug	<u>1 EA @ 131.04 = 131.04</u>
Guide Shoe	<u>1 EA @ 460.99 = 460.99</u>
AEU Insert	<u>1 EA @ 446.44 = 446.44</u>
Centralizers	<u>14 EA @ 74.88 = 1048.32</u>
Stop Collar	<u>1 EA @ 56.16 = 56.16</u>
	@
TOTAL <u>2,143.44</u>	

CHARGE TO: Oxy U.S.A
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE _____

SALES TAX (If Any) _____
TOTAL CHARGES 30,254.86
DISCOUNT Net - 18,455.46 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 052362

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal (21)

DATE <u>12-18-13</u>	SEC. <u>28</u>	TWP. <u>23S</u>	RANGE <u>34 W.</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00</u>	JOB FINISH <u>4:00 P.m</u>
LEASE <u>SMU</u>	WELL # <u>106</u>	LOCATION <u>Garden City Won SD to CR</u>			COUNTY <u>Finney</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		Nab-Kansas - N 1 M, W 10 to.					

CONTRACTOR Aztec 507

TYPE OF JOB Long stream

HOLE SIZE 7 7/8 T.D. 5117'

CASING SIZE 5 1/2 DEPTH 5107.19

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 psi MINIMUM

MEAS. LINE SHOE JOINT 41.66

CEMENT LEFT IN CSG. 41.66

PERFS.

DISPLACEMENT 117.8 bbls

OWNER Oxy Usa Inc

CEMENT

AMOUNT ORDERED 255 50/50 class H

2 1/2 gal 0.2% CD-31 0.5% FI-160

5 1/2 gal seal 10% salt 1/4 flo-seal

#5 hole-seal

COMMON <u>255 50/50</u>	@	<u>16.85</u>	<u>4,296.75</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASO Salt 25.8 gal</u>	@	<u>26.35</u>	<u>679.83</u>
<u>Gyp Seal 21.4 gal</u>	@	<u>37.60</u>	<u>804.64</u>
<u>Gilsonite 1275 lb</u>	@	<u>0.98</u>	<u>1,249.50</u>
<u>Flo Seal 63.8 lb</u>	@	<u>2.97</u>	<u>189.49</u>
<u>FI-160 107.1 lb</u>	@	<u>18.90</u>	<u>2,024.19</u>
<u>CD-31 42.8 lb</u>	@	<u>10.30</u>	<u>440.84</u>
<u>Super flush 12 bbl</u>	@	<u>58.70</u>	<u>704.40</u>
	@		
	@		
HANDLING <u>332.8 gal</u>	@	<u>2.48</u>	<u>825.34</u>
MILEAGE <u>642.57 mi</u>	@	<u>2.60</u>	<u>1,670.50</u>
TOTAL			<u>12,885.48</u>

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chaves

531-541 HELPER Aldo E.

BULK TRUCK

472-554 DRIVER Desedrick Grier

BULK TRUCK

DRIVER

SERVICE

DEPTH OF JOB 5117'

PUMP TRUCK CHARGE 3,099.25

EXTRA FOOTAGE @

MILEAGE Heavy 50mi @ 7.70 385.00

MANIFOLD and Head 1 @ 275.00 275.00

Light Vehicle 50mi @ 4.40 220.00

Stand by Hours 1 @ 440.00 440.00

TOTAL 4419.25

REMARKS: 2 sup D02 NON D02

LEASE/WELL/FAC SMU 106

MAXIMO / WSM #

TASK 0102 ELEMENT 3023

PROJECT # 1177191 CAPEX / OPEX - Circle one

SPO / BPA UNSUPPORTED

PRINTED NAME Graham Flegg

SIGNATURE: [Signature]

CHARGE TO: OXY USA

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>Top Rubber Plug 1</u>	@	<u>85.41</u>	<u>85.41</u>
<u>Stop Collar 1</u>	@	<u>49.14</u>	<u>49.14</u>
<u>Guide shoe 1</u>	@	<u>280.80</u>	<u>280.80</u>
<u>AFU Float Valve 1</u>	@	<u>334.62</u>	<u>334.62</u>
<u>Centralizers 20</u>	@	<u>57.33</u>	<u>1146.60</u>
TOTAL			<u>1,896.57</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES 19,201.30

DISCOUNT IF PAID IN 30 DAYS

NET = 13440.91

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: SMU 106

Legal Location: SW-NE-NW-SE 28-23S-34W Finney Co.

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 28th day of April, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:
The Garden City Company (Surface Owner)

Address: (attach additional sheets if necessary).
PO Box 597, Garden City, Kansas 67846

Oxy USA, Inc.

P.O. Box 2528, Liberal, KS 67905

Signed this 28th day of April, 2014.


Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 28th day of April, 2014



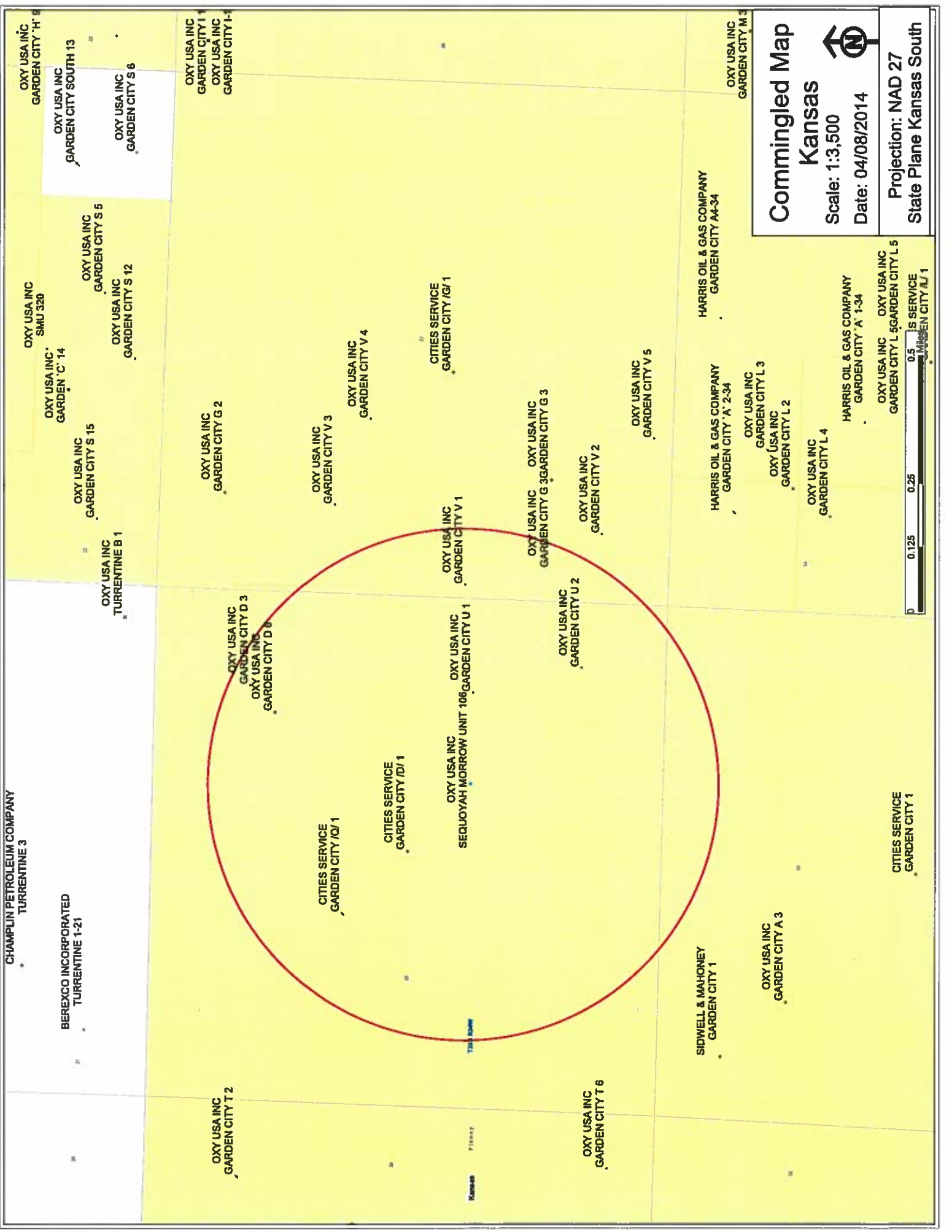




Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



CHAMPLIN PETROLEUM COMPANY
TURRENTINE 3

BEREXCO INCORPORATED
TURRENTINE 1-21

OXY USA INC
TURRENTINE B 1

OXY USA INC
GARDEN CITY T 2

CITIES SERVICE
GARDEN CITY /O/ 1

CITIES SERVICE
GARDEN CITY /D/ 1

OXY USA INC
SEQUOYAH MORROW UNIT 106
GARDEN CITY U 1

OXY USA INC
GARDEN CITY T 6

SIDWELL & MAHONEY
GARDEN CITY 1

OXY USA INC
GARDEN CITY A 3

CITIES SERVICE
GARDEN CITY 1

OXY USA INC
SMU 320

OXY USA INC
GARDEN C 14

OXY USA INC
GARDEN CITY S 15

OXY USA INC
GARDEN CITY S 12

OXY USA INC
GARDEN CITY G 2

OXY USA INC
GARDEN CITY V 3

OXY USA INC
GARDEN CITY V 4

CITIES SERVICE
GARDEN CITY /G/ 1

OXY USA INC
GARDEN CITY V 1

OXY USA INC
GARDEN CITY G 3

OXY USA INC
GARDEN CITY V 2

OXY USA INC
GARDEN CITY V 5

HARRIS OIL & GAS COMPANY
GARDEN CITY A4-34

HARRIS OIL & GAS COMPANY
GARDEN CITY A 2-34

OXY USA INC
GARDEN CITY L 3

OXY USA INC
GARDEN CITY L 2

OXY USA INC
GARDEN CITY L 4

HARRIS OIL & GAS COMPANY
GARDEN CITY A 1-34

OXY USA INC
GARDEN CITY L 5

CITIES SERVICE
GARDEN CITY /J/ 1

OXY USA INC
GARDEN CITY H 9

OXY USA INC
GARDEN CITY SOUTH 13

OXY USA INC
GARDEN CITY S 6

OXY USA INC
GARDEN CITY I 1

OXY USA INC
GARDEN CITY I-1

OXY USA INC
GARDEN CITY M 3

Commingled Map

Kansas

Scale: 1:3,500

Date: 04/08/2014



Projection: NAD 27

State Plane Kansas South



Proof Of Publication

State Of Kansas - Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of THE GARDEN CITY TELEGRAM, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 15th day of April, 2014.

With subsequent publications being made on the following dates:

2nd Publication made on the _____ day of _____, 20____.
3rd Publication made on the _____ day of _____, 20____.
4th Publication made on the _____ day of _____, 20____.

Publication Fee: \$ 55.40

Affidavits (Additional Copies): @ \$5 each \$ _____

Total Publication Fee: \$ 55.40

Sign Dena A. Sattler

Witness my hand this 17th day of April, 2014.

SUBSCRIBED AND SWORN before me this 18 day of April, 2014.

[Signature]

(Notary Public)
My commission expires 11-25-17

231908

Legal Invoice #

(PUBLISHED IN THE GARDEN CITY GARDEN CITY TELEGRAM TUESDAY APRIL 15, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Upper & Lower Morrow sources of supply in SMU 106 well, located in Sec 28 Twp 23S 34W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Upper & Lower Morrow sources of supply in the SMU 106 well, located in the SW-NE-NW-SE of Sec 28 Twp 23S 34W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

231908

NOTARY PUBLIC-State of Kansas
NANCY MILLER
My Appt. Exp 11-25-17

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 13th

April A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

14th day of April, 2014

 JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/4/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : \$209.20

**BEFORE THE
STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS**

**NOTICE OF
FILING APPLICATION**

RE: OXY USA Inc. Application for order to commingle Upper & Lower Morrow sources of supply in SMU 106 well, located in Sec 28 Twp 23S 34W, Finney County, Kansas.

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You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Upper & Lower Morrow sources of supply in the SMU 106 well, located in the SW-NE-NW-SE of Sec 28 Twp 23S 34W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 13, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO041413
Sequoyah Morrow Unit 106
API # 15-055-22252-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Lower Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department