



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1197040
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1197040

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | OXY USA Inc. |
| Well Name | HICKS H 1 |
| Doc ID | 1197040 |

All Electric Logs Run

| |
|--|
| |
| ARRAY COMPENSATED TRUE RESISTIVITY LOG |
| BOREHOLE COMPENSATED SONIC ARRAY LOG |
| DUAL SPACED NEUTRON SPECTRAL DENSITY LOG |
| MICROLOG |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | OXY USA Inc. |
| Well Name | HICKS H 1 |
| Doc ID | 1197040 |

Tops

| Name | Top | Datum |
|--------------|------|-------|
| HEEBNER | 3898 | |
| TORONTO | 3919 | |
| LANSING | 3948 | |
| KANSAS CITY | 4321 | |
| MARMATON | 4453 | |
| PAWNEE | 4532 | |
| CHEROKEE | 4587 | |
| ATOKA | 4735 | |
| MORROW | 4776 | |
| ST GENEVIEVE | 4830 | |
| ST LOUIS | 4912 | |

ALLIED OIL & GAS SERVICES, LLC 052371

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks

| | | | | | | | |
|----------------------------------|------------------|--|-------------------|------------|----------------------|-----------------------|-----------------------------|
| DATE <u>01-05-14</u> | SEC. <u>17</u> | TWP. <u>25</u> | RANGE <u>32W.</u> | CALLED OUT | ON LOCATION | JOB START <u>4:30</u> | JOB FINISH <u>5:30 P.M.</u> |
| LEASE <u>Hicks</u> | WELL# <u>H-1</u> | LOCATION <u>Hwy 83 - Mile Marker 63,</u> | | | COUNTY <u>Finney</u> | STATE <u>Ks</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | E <u>1 Mile</u> | | | | | |

CONTRACTOR Azteco 507
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1680+
 CASING SIZE 8 5/8 24# DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 PSI MINIMUM
 MEAS. LINE SHOE JOINT 42.07ft
 CEMENT LEFT IN CSG. 42.07ft
 PERFS.
 DISPLACEMENT 104.38ft

OWNER Oxy Usa Inc
 CEMENT
 AMOUNT ORDERED 350sk "C" AMD, 2% 6xpsed
2% NAMS, 3% CC, 1/4 F.S., 2% SA-SI.
200sk "C" 2% CC, 1/4 F.S.
 COMMON "C" 245sk @ 24.40 5,978.00
 POZMIX @
 GEL @
 CHLORIDE 18sk @ 64.00 1,152.00
 ASC @
 FLSL- 149lb @ 2.97 442.53
 SA-SI 66lb @ 17.55 1,158.30
 NACL 4sk @ 26.35 105.40
 AMDC "C" 350sk @ 31.00 10,850.00
 @
 @
 @
 HANDLING 648 C.ft @ 2.45 1,607.04
 MILEAGE 1472.70 Ton Mi. 2.60 3,829.02
 TOTAL 25,122.29

EQUIPMENT
 PUMP TRUCK CEMENTER Ruben Chavez
 # 531-541 HELPER Jaime Torres
 BULK TRUCK
 # 868-842 DRIVER Jaime Maldonado
 BULK TRUCK
 # 470-467 DRIVER Deedric Grier

REMARKS:
 AP LOCATION/DEPT LikCap D02 NON D02
 LEASE/WELL/PAC Hicks H-1
 MAXIMO / WSM #
 TASK 0102 ELEMENT 3023
 PROJECT # 1169968 CAPEX / OPEX - Circle one
 SPO / BPA UNSUPPORTED
 PRINTED NAME James Carter
 SIGNATURE: Jim Pit
I certify that these Services/Materials have been received

SERVICE
 DEPTH OF JOB 1,680.76ft
 PUMP TRUCK CHARGE 2,213.75
 EXTRA FOOTAGE @
 MILEAGE heavy 50 M. @ 7.20 385.00
Manifold + head 1 @ 275.00 275.00
Light Vehicle 50 M. @ 4.40 220.00
Standby Hours 2 @ 440.00 880.00
 TOTAL 3,973.75

CHARGE TO: Oxy Usa Inc.
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
Top rubber plug 1 131.04 131.04
Guide Shoe 1 @ 460.98 460.98
AFU-Flnd Valve 1 @ 446.94 446.94
Centralizer 14 @ 74.88 1048.32
Stop Collar 1 @ 56.16 56.16
 @
 TOTAL 2,143.44

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 31,239.48

PRINTED NAME
 SIGNATURE

DISCOUNT IF PAID IN 30 DAYS
NET = 21,555.24

ALLIED OIL & GAS SERVICES, LLC 052371

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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Liberal ks

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SALES TAX (If Any)
 TOTAL CHARGES 31,239.48

PRINTED NAME
 SIGNATURE

DISCOUNT IF PAID IN 30 DAYS
NET = 21,555.24

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: Hicks H-1

Legal Location: SE-NW-SW-NE 17-25S-32W Finney Co

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 28th day of April, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:
Brookover Land Enterprises LP (Surface Owner)

Address: (attach additional sheets if necessary).
PO Box 917, Garden City, Kansas 67846

Oxy USA, Inc.
Amoco Production Company

P.O. Box 2528, Liberal, KS 67905
P.O. Box 591, Tulsa OK 74102-0591

Signed this 28th day of April, 2014.

Idania B. Medina

Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 28th day of April, 2014



AP

Anita Peterson

Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

NORTHERN PUMP COMPANY
HICKS /AU 1

AMOCO PRODUCTION COMPANY
HICKS CELONA O C 2-HI

BEREXCO INCORPORATED
RAYMOND MARY 1-16

PAN AMERICAN
C O HICKS 1

NORTHERN PUMP COMPANY
HICKS 2

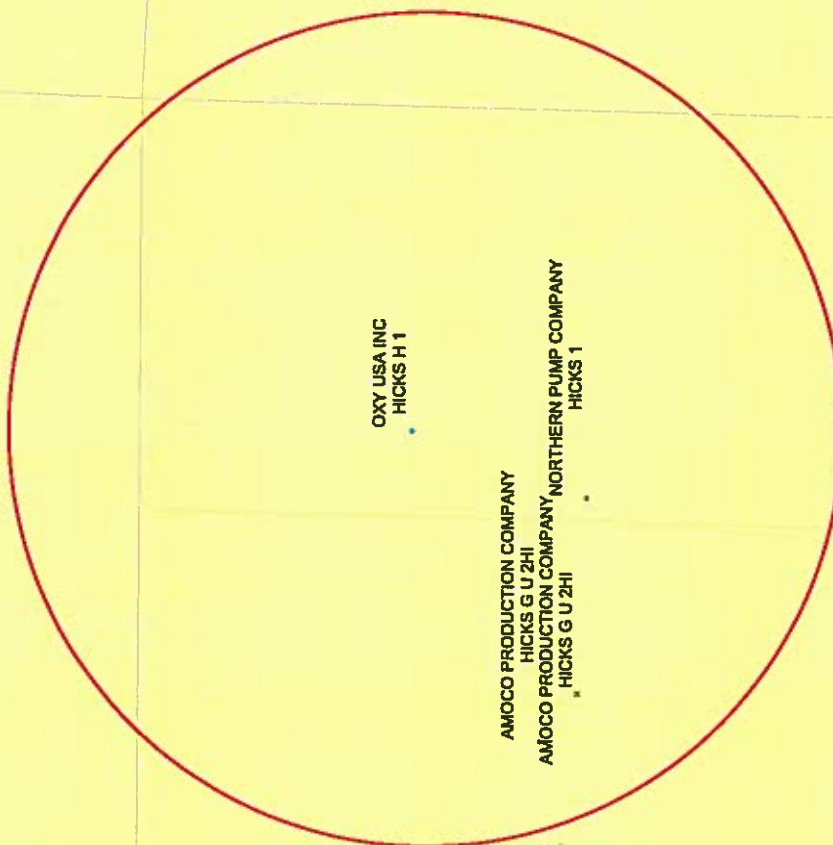
AMOCO PRODUCTION COMPANY
HICKS CELONA O G U 2HI

AMOCO PRODUCTION COMPANY
HICKS /B/ 1

OXY USA INC
HICKS H 1

AMOCO PRODUCTION COMPANY
HICKS G U 2HI

AMOCO PRODUCTION COMPANY NORTHERN PUMP COMPANY
HICKS G U 2HI
HICKS 1



Commingled Map Kansas

Scale: 1:3,500

Date: 04/08/2014



Projection: NAD 27
State Plane Kansas South



Kansas
TERRY
TERRACE

Proof Of Publication

State Of Kansas - Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of **THE GARDEN CITY TELEGRAM**, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for _____ consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 15th day of April, 2014.

With subsequent publications being made on the following dates:

2nd Publication made on the _____ day of _____, 20____.

3rd Publication made on the _____ day of _____, 20____.

4th Publication made on the _____ day of _____, 20____.

Publication Fee: \$ 55.40

Affidavits (Additional Copies): @ \$5 each \$ _____

Total Publication Fee: \$ 55.40

Sign Dena A. Sattler

Witness my hand this 18th day of April, 2014

SUBSCRIBED AND SWORN before me this 18th day of April, 2014.

[Signature]

(Notary Public)

My commission expires 1-25-17

Legal Invoice # 231907

(PUBLISHED IN THE GARDEN CITY TELEGRAM TUESDAY APRIL 15, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Morrow & Pawnee sources of supply in Hicks H-1 well, located in Sec 17 Twp 25S 32W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Morrow & Pawnee sources of supply in the Hicks H-1 well, located in the SE-NW-SW-NE of Sec 17 Twp 25S 32W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

231907

NOTARY PUBLIC-State of Kansas
NANCY MILLER
My Appt. Exp 1-25-17

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 13th

April A.D. 2014, with

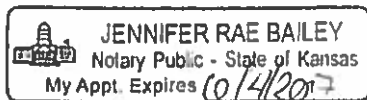
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

14th day of April, 2014

 JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 10/4/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : \$206.80

230 Legal Notices

**BEFORE THE
STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS**

**NOTICE OF
FILING APPLICATION**

**RE: OXY USA Inc. Ap-
plication for order to
commingle Morrow &
Pawnee sources of
supply in Hicks H-1
well, located in Sec 17
Twp 25S 32W, Finney
County, Kansas.**

**TO: All Oil and Gas Pro-
ducers, Unleased
Minerals Interest Ow-
ners, Landowners,
and all persons who-
soever concerned.**

You, and each of you,
are hereby notified
that OXY USA Inc.
has filed an applica-
tion to commingle the
production from the
Morrow & Pawnee
sources of supply in
the Hicks H-1 well, lo-
cated in the SE-NW-
SW-NE of Sec 17 Twp
25S 32W in Finney
County, Kansas.

Any persons who object
to or protest this ap-
plication shall be re-
quired to file their ob-
jections or protests
with the Conservation
Division of the State
Corporation Commis-
sion of the State of
Kansas within fifteen
(15) days from the
date of this publica-
tion. These protests
shall be filed pursuant
to Commission regu-
lations and must state
specific reasons why
the grant of the appli-
cation may cause
waste, violate correa-
lative rights or pollute
the natural resources
of the State of Kansas.
If no protests are re-
ceived, this applica-
tion may be granted
through a summary
proceeding. If valid
protests are received,
this matter will be set
for hearing.

All persons interested or
concerned shall take
notice of the foregoing
and shall govern
themselves accord-
ingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 13, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO041411
Hicks H 1
API # 15-055-22267-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann
Production Department