



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196546
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196546

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GREEN H 2
Doc ID	1196546

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GREEN H 2
Doc ID	1196546

Tops

Name	Top	Datum
CHASE	2651	
HEEBNER	4064	
LANSING	4118	
KANSAS CITY	4578	
MARMATON	4742	
CHEROKEE	4903	
ATOKA	5183	
MORROW	5271	
CHESTER	5448	
LOWER CHESTER	5545	
STE GENEVIEVE	5701	



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04339 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-12-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oxy USA		LEASE Green "H" #2 WELL NO.							
ADDRESS		COUNTY Haskell STATE KS							
CITY STATE		SERVICE CREW I. Chavez, Juan, Hector							
AUTHORIZED BY Ben Beth		JOB TYPE: 242 5 1/2" log string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78938	8	70897	8	30463	8	ARRIVED AT JOB	12-12-13	AM	5:00
		19570	1	19566	1	START OPERATION	12-12-13	AM	7:15
						FINISH OPERATION	12-12-13	AM	10:00
						RELEASED	12-12-13	AM	11:15
						MILES FROM STATION TO WELL		PM	12:00

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50-50 PIZ	SK	390	8.25	3217.50
CC113	Gypsum	lb	1640	56	918.40
CC111	Salt	lb	2396	38	910.48
CC103	C-15	lb	197	9.38	1847.86
CC105	C-41P	lb	82	3.00	246.00
CC201	Gilsonite	lb	1950	50	975.00
CF251	Guide Shoe	EA	1		187.50
CF1451	Insert Float	EA	1		161.25
CF4105	Stop Collar	EA	1		63.00
CF4452	Centralizer 5 1/2"	EA	25	56.25	1406.25
CF103	Rubber Plug	EA	1		78.75
CC165	Stoploss Pulpinet	set	940	4.50	3780.00
CC166	Stoploss CCM	lb	240	3.94	945.60
E101	Heavy Equipment Mileage	mi	100	5.25	525.00
CE240	Bleeding & Mixing Charge	SK	390	1.05	409.50
E113	Bulk Acting Charge	tm	820	1.20	984.00
CE206	Depth Charge	4/hrs	1		2160.00
CE504	Plug Container Charge	job	1		187.50
E100	Pickup Mileage	mi	50	3.19	159.50
				SUB TOTAL	9931.84

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04715 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-6-13	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Oxy USA	LEASE: Green "H" #2		WELL NO.:						
ADDRESS:		COUNTY: Haskell		STATE: KS					
CITY:	STATE:	SERVICE CREW: I. Chava, Sam, Roger, Ricardo							
AUTHORIZED BY: Jerry Bent		JOB TYPE: 242 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78938	18	70897	18	30464	18	ARRIVED AT JOB	12-6-13	AM	600
		19570	1	37547	1	START OPERATION	12-6-13	AM	1200
30463	18					FINISH OPERATION	12-7-13	AM	415
19566	1					RELEASED	12-7-13	AM	530
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	390	13.95	5440.50
CL110	Premix Plus Cement	SK	245	12.23	2996.35
CC109	Calcium Chloride	16	1563	.79	1234.77
CC102	Celloflake	16	159	2.78	442.02
CC130	C-51	16	74	18.75	1387.50
CF253	Guide Shoe	EA	1		285.00
CF1453	Insert Float Valve	EA	1		210.00
CF4405	Centralizer 8 5/8	EA	17	108.75	1848.75
CF105	Rubber Plug	EA	1		168.75
CF4109	Stop Collar	EA	1		75.00
E101	Heavy Equipment Mileage	mi	180	5.25	987.50
CE240	Blendy + Mixy Charge	SK	635	1.05	666.75
E113	Bulk Delivery Charge	tm	1495	1.20	1794.00
CE202	Depth Charge	4hrs	1		1125.00
CE304	Plug Conformance Charge	job	1		187.50
E100	Pickup Mileage	mi	50	3.19	159.50
5003	Service Supervisor	EA	1		131.25
CE503	Derrick Charge	EA	1		225.00
CC403	Additional Hours Overtime	hr	10	375.00	3750.00
SUB TOTAL					22915.14

APPLICATION/DEPT: Lib cap
 LEASE/WELL/FAC: Green H-2
 MAX/IMO / WSM #: 0109
 TASK: 1176101
 PROJECT #: 1176101
 SPC/EPA: UNSUPPORTED
 PRINTED NAME: Victor Benavides
 SIGNATURE: *[Signature]*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Cement Report

Customer <i>Oxy USA</i>	Lease No.	Date <i>12-6-13</i>
Lease <i>Green "H"</i>	Well # <i>2</i>	Service Receipt <i>4775</i>
Casing <i>8 5/8</i>	Depth <i>2003</i>	County <i>Haskell</i> State <i>KS</i>
Job Type <i>742 Surface</i>	Formation	Legal Description <i>10-28-34</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>390 slk A-Con</i>
Depth <i>2009</i>	Depth <i>55.37'</i>	From	To	<i>2.4 FT³-slk</i>
Volume <i>1256 1/5</i>	Volume	From	To	<i>14.06 d-slk 12.1 #</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>245 slk Class C</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34 FT³-slk</i>
Plug Depth <i>1966</i>	Packer Depth	From	To	<i>6.336 d-slk 14.8 #</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>930</i>					<i>Arrive On Location</i>
<i>1030</i>					<i>Safety Meet - Rig Up</i>
<i>1700</i>					<i>Rig Runny Casing</i>
<i>145</i>					<i>Circulate w/ Rig</i>
<i>225</i>					<i>Hook Up To BES</i>
<i>230</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>235</i>	<i>350</i>		<i>167</i>	<i>5.5</i>	<i>Pump Lead amt @ 12.1 #</i>
<i>310</i>	<i>300</i>		<i>58</i>	<i>5.5</i>	<i>Pump Tail amt @ 14.8 #</i>
<i>325</i>					<i>Drop Plug - Wash Up</i>
<i>330</i>	<i>400</i>		<i>115</i>	<i>5.5</i>	<i>Displace</i>
<i>355</i>	<i>900</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>400</i>	<i>1400</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Held</i>
<i>430</i>	<i>1500</i>				<i>Pressure Test Casing - OK</i>
					<i>Cement TO Surface</i>

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>30467-37547</i>	<i>30463-19566</i>
Driver Names	<i>JEFF</i>	<i>Sam</i>	<i>Ruger</i>	<i>DICUJO</i>

Vicker Customer Representative
 Jeff Smith Station Manager
 JEFF Cementer

AFFIDAVIT OF NOTICE SERVED

RE: Application for: OXY USA, INC.

Well Name: Green H-2

Legal Location: SE-NW-SE-SW 10-28S-34W Haskell Co

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 28th day of April, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

Name:
Donald Green Revocable Trust (Surf. Owner)

Address: (attach additional sheets if necessary).
PO Box 107, Sawyer, KS 67134

Oxy USA, Inc.

P.O. Box 2528, Liberal, KS 67905

Signed this 28th day of April, 2014.



Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 28th day of April, 2014







Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

REGENCY MIDCON GAS LLC
SUBLETTE 4312

CITIES SERVICE OIL COMPANY
ALEXANDER H 1

CITIES SERVICE
MACE A/2

COLUMBIAN SERVICES CORPORATION
ALEXANDER 1

CITIES SERVICE
MACE 1

OXY USA INC
SHALER A 2

OXY USA INC
STANLEY 1

CITIES SERVICE OIL COMPANY
STONESTREET 1

OXY USA INC
GREEN H 1

OXY USA INC
IRENE A 1

OXY USA INC
STONESTREET 2

OXY USA INC
GREEN H 2

HUGOTON ENERGY CORPORATION
STONESTREET 1

COPPINGER W J
GOERING 1

MOBIL OIL CORPORATION
EBAUGH ANNA E 2

MOBIL OIL CORPORATION
EBAUGH ANNA E 1

NORTHERN NATURAL GAS COMPANY
FLETCHER 1

MOBIL OIL CORPORATION
FLETCHER TENA 1

OXY USA INC
HOME ROYALTY A 2 BOCK A 1

CSO & UNITED PRODUCTION
HOME ROYALTY 1

AMARILLO NATURAL GAS COMPANY INC
STONESTREET 1

PIONEER NATURAL RESOURCES USA INC
HOME ROYALTY A-3

ANADARKO PETROLEUM CORPORATION
HJV STONESTREET A 1

NORTHERN NATURAL GAS PRODUCING
CAREY UNIT 2

MOBIL OIL CORPORATION
CAREY UNIT 3

NORTHERN NATURAL GAS COMPANY
CAREY 1

EOG RESOURCES INCORPORATED
KING 11-1

MOBIL OIL CORPORATION
CAREY UNIT 4

MOBIL OIL CORPORATION
STONESTREET CLYDE 1

Commingled Map

Kansas

Scale: 1:3,500

Date: 04/08/2014



Projection: NAD 27

State Plane Kansas South



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 13th

April A.D. 2014 , with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

14th day of April, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/14/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : \$211.60

230 Legal Notices

BEFORE THE
STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

NOTICE OF
FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle Upper & Lower Morrow sources of supply in GREEN H-2 well, located in Sec 10 Twp 28S 34W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the Upper & Lower Morrow sources of supply in the GREEN H-2 well, located in the SE-NW-SE-SW of Sec 27 Twp 25S 32W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

If persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Proof of Publication

State of Kansas,
County of Haskell, ss:

Rolf Jungclas

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE HASKELL COUNTY MONITOR CHIEF**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in HASKELL County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in HASKELL County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 16 day of April, 20 14
- 2nd Publication was made on the ___ day of ___, 20 ___
- 3rd Publication was made on the ___ day of ___, 20 ___
- 4th Publication was made on the ___ day of ___, 20 ___
- 5th Publication was made on the ___ day of ___, 20 ___
- 6th Publication was made on the ___ day of ___, 20 ___

Publication fee \$ 6030
 Affidavit, Notary's Fees \$ _____
 Additional Copies _____ @ _____ \$ _____
 Total Publication Fee \$ 6030

Rolf Jungclas

(Signed)

Witness my hand this 16 day of April, 20 14

SUBSCRIBED and SWORN to before me this 16

day of April, 20 14.

Kelly C. Anderson
(Notary Public)

My commission expires 2-7-2018



Legal Notice

(Published in *The Haskell County Monitor-Chief* on Wednesday, April 16, 2014.)

**BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION**

RE: OXY USA Inc. Application for order to commingle Upper & Lower Morrow sources of supply

IF YOU USED

in GREEN H-2 well, located in Sec 10 Twp 28S 34W, Haskell County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whose ever concerned

You, and each of you, are hereby notified that OXY USA Inc has filed an application to commingle the production from the Upper & Lower Morrow sources of supply in the GREEN H-2 well, located in the SE-NW-SE-SW of Sec 27 Twp 25S 32W in Haskell County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed with the

Commission regulations and must state specific reasons why the grant of the application may cause waste violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.
P.O. Box 2528
Liberal, KS 67905
(620)-629-4200

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 13, 2014

Idania Medina
OXY USA, Inc.
5 E Greenway Plz
Houston, TX 77227-7570

RE: Approved Commingling CO041410
Green H 2
API # 15-081-22041-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Morrow formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF). **Production from the well must be adjusted to comply with the allowable limit of 200 BOPD unless an application for an increased allowable is approved by the commission.**

Sincerely,

Rick Hestermann
Production Department