



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



**CONFIDENTIAL**

**WELL COMPLETION FORM**

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	STALEY A 1
Doc ID	1157477

All Electric Logs Run

BOREHOLE COMPENSATED SONIC ARRAY
DUAL SPACED NEUTRON SPECTRAL DENSITY
ARRAY COMPENSATED TRUE RESISTIVITY
MICROLOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	STALEY A 1
Doc ID	1157477

Tops

Name	Top	Datum
HEEBNER	3910	
TORONTO	3933	
LANSING	3986	
KANSAS CITY	4352	
MARMATON	4481	
PAWNEE	4575	
CHEROKEE	4621	
ATOKA	4760	
MORROW	4819	
ST. GENEVIEVE	4881	
ST. LOUIS	4954	

# ALLIED OIL & GAS SERVICES, LLC 053032

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>05-10-13</u>	SEC <u>27</u>	TWP. <u>25S</u>	RANGE <u>32W.</u>	CALLED OUT	ON LOCATION <u>7:45a.m.</u>	JOB START <u>10:00</u>	JOB FINISH <u>11:50a.m.</u>
STATE <u>KS</u>	WELL# <u>A-1</u>		LOCATION <u>2 E. Barden City Tr.</u>	COUNTY <u>Finnney</u>	STATE <u>KS</u>		

CONTRACTOR Asta FF 507.  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1820'  
 CASING SIZE 8 5/8 2 1/2 DEPTH 1817.35-ft  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 CROWL DEPTH  
 RES. MAX 1500 MINIMUM  
 CASING LINE SHOE JOINT 40.46  
 CEMENT LEFT IN CSG. 40.46  
 PERFS.  
 DISPLACEMENT 113.189 BBLS

OWNER Oxy Usa Inc  
 CEMENT  
 AMOUNT ORDERED 350sk "A" 2% C.C. Seal, 2% NAMS, 3% C.C. 1/4" F. Seal, 2% SA-51, 245sk "C" 2% C.C. 1/4" blk F. Seal  
 COMMON "C" 245sk @ 24.40 5,978.00  
 POZMIX @  
 GEL @  
 CHLORIDE 18sk @ 64.00 1,152.00  
 ASC @  
 AMDA "A" 350sk @ 25.90 9,065.00  
 ELSI 149lb @ 2.97 442.53  
 SA-51 66lb @ 17.55 1,158.30  
 @  
 @  
 @  
 @  
 @  
 HANDLING 648 Cmt @ 2.48 1,607.04  
 MILEAGE 1472.7 Ton M. @ 2.60 3,829.03  
 TOTAL 23,231.90

EQUIPMENT  
 PUMP TRUCK CEMENTER Ruben Chavez  
531-541 HELPER Cesar Pavia  
 ULK TRUCK F45TTRUCK  
Field Bin 52 DRIVER RICARDO ESTRADA  
 ULK TRUCK  
 DRIVER Dawerek

REMARKS:

Pressure test lines at 2,500 PSI. then pump 20 BBLs H2O - Spacer. Then mix & pump 395 sk of cement (208 BBLs slurry) and displace it with 214 BBLs H2O to 630'. It didn't bump plug. Release pressure didn't hold flow. Leave head and manifold with valves closed. Thank you.

SERVICE

DEPTH OF JOB 1817.35-ft  
 PUMP TRUCK CHARGE 2,213.75  
 EXTRA FOOTAGE @  
 MILEAGE heavy vehicle 50 @ 7.70 585.00  
 MANIFOLD & Corn. head 1 @ 2.75 2.75  
Light Vehicle 50 M. @ 4.40 2,200.00  
 @

TOTAL 5,093.25

CHARGE TO: Oxy Usa Inc  
 AP LOCATION/DEPT. Liberal D02 INON D02 LI  
 TREAT WELLS/FAC Staley A1  
 MAXIMO / WSM #  
 CITY OL 02 STATE KS ELEMENT ZIP 3023  
 PROJECT # 1169763 CAPEX / OPEX - Circle one  
 SPO / BPA JARED LEWTON UNSUPPORTED   
 PRINTED NAME  
 SIGNATURE: Jared Lewton  
I certify that these Services/Materials have been received

PLUG & FLOAT EQUIPMENT

8 5/8  
 Top rubber plug 1 @ 131.04 131.04  
 2 top collar 1 @ 56.16 56.16  
 Guide Shoe 1 @ 466.98 466.98  
 Floater Float Valve 1 @ 446.94 446.94  
 Centralizer 15 @ 74.88 1,123.20  
 Corn. Basket 1 559.26 559.26  
 TOTAL 2,777.58

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES 29,103.23  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME JARED LEWTON

SIGNATURE Jared Lewton

NET = 17,752.97

# ALLIED OIL & GAS SERVICES, LLC 053034

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>05-16-13</u>	SEC. <u>27</u>	TWP. <u>25S</u>	RANGE <u>32W.</u>	CALLED OUT	ON LOCATION <u>12:00a.m</u>	JOB START <u>4:00</u>	JOB FINISH <u>5:00a.m</u>
STALEY LEASE		WELL# <u>A-1</u>	LOCATION <u>83 + Pate Smith Rd. 2 ME, Note</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Astec F507

TYPE OF JOB Long string

HOLE SIZE <u>7 7/8</u>	ID. <u>51.90 feet</u>
CASING SIZE <u>5 1/2 17#</u>	DEPTH <u>5147 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400 PSI</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>41.22 ft</u>
CEMENT LEFT IN CSG. <u>41.22 ft</u>	
PERFS.	
DISPLACEMENT <u>118.45 BBLS</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Ruben Chavez</u>	
# <u>531-541</u> HELPER <u>Cesar Povic</u>	
BULK TRUCK	
# <u>472-467</u> DRIVER <u>Cederick</u>	
BULK TRUCK	
#	DRIVER

OWNER Oxy USA Inc.

CEMENT

AMOUNT ORDERED 255 sk 50# 02-507-H

2% Body 5% Gyp Seal 10% Sulf 51blsk

Gibsonite 44blsk F-Seal 0.5% FL-160

.2% CO-31.

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>50/50 clus H-255</u>	@ <u>16.85</u>	<u>4,296.75</u>
<u>WACK 100blsk 16sk</u>	@ <u>26.50</u>	<u>421.60</u>
<u>GasI - 2.2sk</u>	@ <u>37.60</u>	<u>82.72</u>
<u>Gibsonite 1.275lb</u>	@ <u>.98</u>	<u>1,249.50</u>
<u>Flu Seal. 64lb</u>	@ <u>2.97</u>	<u>190.58</u>
<u>FL-160 1.0710lb</u>	@ <u>18.70</u>	<u>2,024.19</u>
<u>CO-31 43lb</u>	@ <u>10.30</u>	<u>442.90</u>
<u>SP Flash 12.80lb</u>	@ <u>58.70</u>	<u>704.40</u>
	@	
HANDLING <u>342.30 CWT</u>	@ <u>2.48</u>	<u>848.90</u>
MILEAGE <u>648.98 Ton M.</u>	@ <u>2.60</u>	<u>1,687.35</u>
		<b>TOTAL <u>12,692.97</u></b>

**REMARKS:**

Pressure test lines at 3000 PSI, then pump spacers 5-12-5. Then mix + pump 255 sk of cement 17.17 BBL slurry and displace it with 118.4 BBls H<sub>2</sub>O. Release pressure Flow Hold. Plug bumped at 1200 PSI thank you!

**SERVICE**

DEPTH OF JOB		<u>5147 ft</u>
PUMP TRUCK CHARGE		<u>3,099.25</u>
EXTRA FOOTAGE	@	
MILEAGE <u>heavy Vehi. 50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD + Cem head 1	@ <u>275.00</u>	<u>275.00</u>
Light Vehicle 50M.	@ <u>4.40</u>	<u>220.00</u>
	@	
		<b>TOTAL <u>3,979.25</u></b>

CHARGE TO: Oxy USA Inc

AP LOCATION/DEPT. Liberal D02  NON D02

STREET/SEWELL/FAC. Staley Rd

CITY 0109 STATE KS ELEMENT ZIP 67665

TASK 0109

PROJECT # 1169763 CAPEX / OPEX - Circle one

SPO / BPA  UNSUPPORTED

PRINTED NAME JARED LEWTON

SIGNATURE: Jared Lewton

**PLUG & FLOAT EQUIPMENT**

<u>5/2</u>		
<u>Top rubber plug 1</u>	@ <u>85.41</u>	<u>85.41</u>
<u>Stop collar 1</u>	@ <u>42.00</u>	<u>42.00</u>
<u>Guide Shoe 1</u>	@ <u>608.40</u>	<u>608.40</u>
<u>AFU - Float Valve 1</u>	@ <u>725.40</u>	<u>725.40</u>
<u>Centralizer 20</u>	@ <u>57.33</u>	<u>1,146.60</u>
		<b>TOTAL <u>2,607.81</u></b>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 19,279.43

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME JARED LEWTON

SIGNATURE Jared Lewton

**NET = 13,495.45**

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 05, 2013

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: ACO1  
API 15-055-22217-00-00  
STALEY A 1  
SW/4 Sec.27-25S-32W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LAURA BETH HICKERT



**AFFIDAVIT OF NOTICE SERVED**

RE: Application for: OXY USA, INC.

Well Name: Staley A-1

Legal Location: NW-SW-SE-SW 27-25S-32W Finney Co

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 28th day of April, 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

**Name:**  
Charles and Orvillene Williams (Surface Owner)

**Address:** (attach additional sheets if necessary).  
903 Labrador Blvd. Garden City, KS 67846

Oxy USA, Inc.

P.O. Box 2528, Liberal, KS 67905

Signed this 28th day of April, 2014.



Idania B. Medina

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 28<sup>th</sup> day of April, 2014



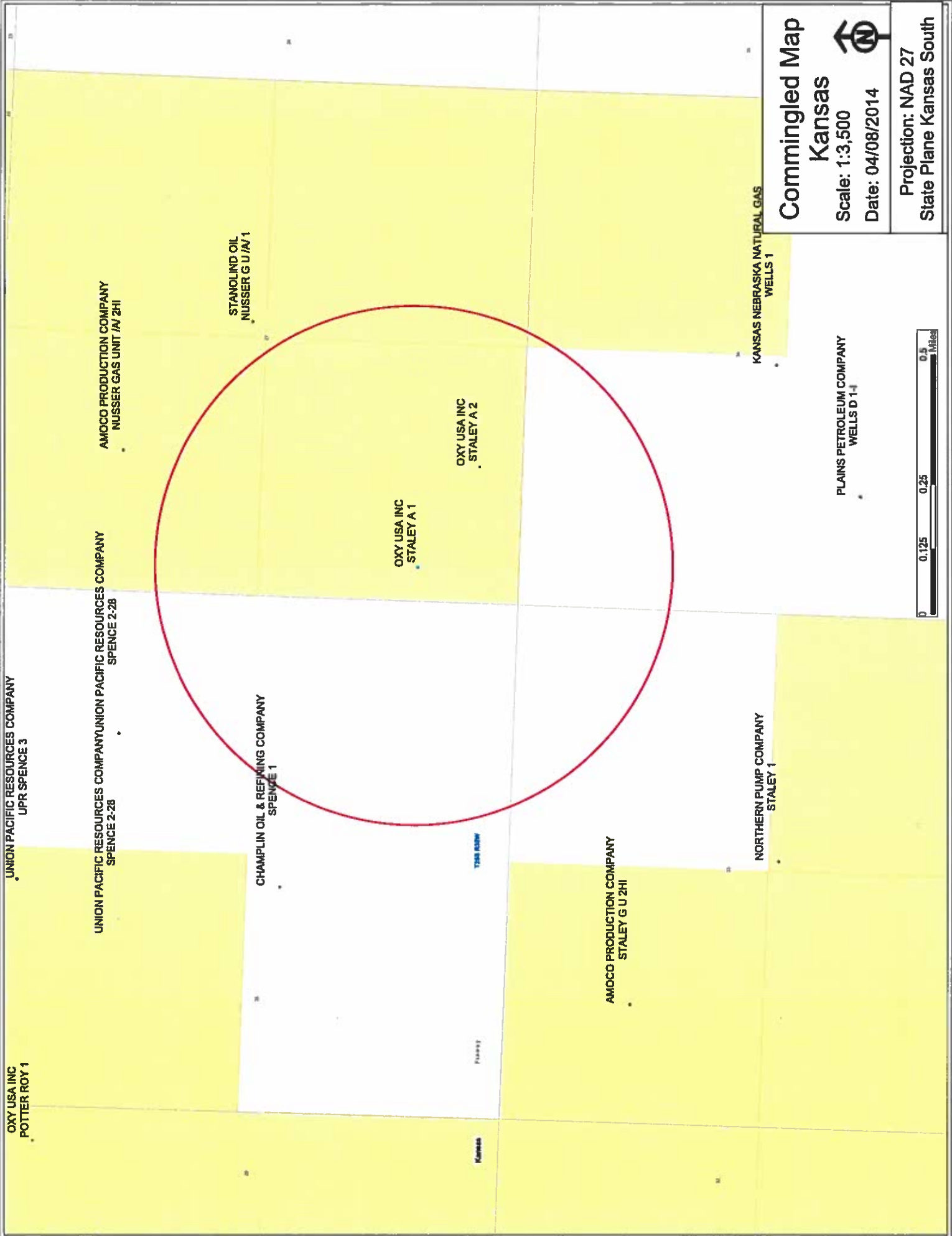




Notary Public

My Commission Expires: Oct. 1, 2017

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



**Commingled Map**  
**Kansas**  
 Scale: 1:3,500  
 Date: 04/08/2014

Projection: NAD 27  
 State Plane Kansas South

OXY USA INC  
POTTER ROY 1

UNION PACIFIC RESOURCES COMPANY  
UPR SPENCE 3

UNION PACIFIC RESOURCES COMPANY  
UNION PACIFIC RESOURCES COMPANY  
SPENCE 2-2B

AMOCO PRODUCTION COMPANY  
NUSSER GAS UNIT /A/ 2HI

STANOLIND OIL  
NUSSER G U /A/ 1

CHAMPLIN OIL & REFINING COMPANY  
SPENWE 1

OXY USA INC  
STALEY A 1

OXY USA INC  
STALEY A 2

AMOCO PRODUCTION COMPANY  
STALEY G U 2HI

NORTHERN PUMP COMPANY  
STALEY 1

KANSAS NEBRASKA NATURAL GAS  
WELLS 1

PLAINS PETROLEUM COMPANY  
WELLS D 1-1



# Proof Of Publication

## State Of Kansas - Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of **THE GARDEN CITY TELEGRAM**, a weekly newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a weekly basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

THAT said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice.

THAT the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive days/weeks. The first (1st) publication thereof being made as aforesaid on the 15<sup>th</sup> day of April, 2014.

With subsequent publications being made on the following dates:

2<sup>nd</sup> Publication made on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

3<sup>rd</sup> Publication made on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

4<sup>th</sup> Publication made on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

Publication Fee: \$55.40

Affidavits (Additional Copies): @ \$5 each \$ \_\_\_\_\_

Total Publication Fee: \$55.40

Sign Dena A. Sattler

Witness my hand this 15<sup>th</sup> day of April, 2014

SUBSCRIBED AND SWORN before me this 15<sup>th</sup> day of April, 2014.

[Signature]

(Notary Public)

My commission expires 11-25-17

(PUBLISHED IN THE GARDEN CITY TELEGRAM TUESDAY APRIL 15, 2014.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: OXY USA Inc. Application for order to commingle St Genevieve & Chester sources of supply in STALEY A-1 well, located in Sec 27 Twp 25S 32W, Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the St Genevieve & Chester sources of supply in the STALEY A-1 well, located in the NW-SW-SE-SW of Sec 27 Twp 25S 32W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620)-629-4200

231909

Legal Invoice # 231909

NOTARY PUBLIC-State of Kansas  
**NANCY MILLER**  
My Appt. Exp 11-25-17

**AFFIDAVIT**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 13<sup>th</sup>

April A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

14th day of April, 2014

 JENNIFER RAE BAILEY  
Notary Public - State of Kansas  
My Appt. Expires 6/4/2017

*JRB*  
\_\_\_\_\_  
Notary Public Sedgwick County, Kansas

Printer's Fee : \$211.60

**BEFORE THE  
STATE CORPORATION  
COMMISSION OF THE  
STATE OF KANSAS**

**NOTICE OF**

**FILING APPLICATION**

**RE:** OXY USA Inc. Application for order to commingle St Genevieve & Chester sources of supply in STALEY A-1 well, located in Sec 27 Twp 25S 32W, Finney County, Kansas.

**TO:** All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons who-soever concerned.

You, and each of you, are hereby notified that OXY USA Inc. has filed an application to commingle the production from the St Genevieve & Chester sources of supply in the STALEY A-1 well, located in the NW-SW-SE-SW of Sec 27 Twp 25S 32W in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

OXY USA Inc.  
P.O. Box 2528  
Liberal, KS 67905  
(620) 629-4200

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 13, 2014

Idania Medina  
OXY USA, Inc.  
5 E Greenway Plz  
Houston, TX 77227-7570

RE: Approved Commingling CO041412  
Staley A 1  
API # 15-055-22217-00-00

Dear Ms. Medina:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the St. Genevieve formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department