



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05668 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>01-29-12</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>F. G. HOLL</u>		LEASE <u>THOMPSON</u> <u>1-30</u> WELL NO.							
ADDRESS		COUNTY <u>BARBOR</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Nelson, Bowler</u>							
AUTHORIZED BY		JOB TYPE: <u>CPW 4 1/2 Coupling</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33708-20970</u>	<u>85</u>	<u>min</u>				<u>1-29-12</u>		<u>PM</u>	<u>11:00</u>
<u>19831-19822</u>	<u>65</u>	<u>min</u>				ARRIVED AT JOB		<u>AM</u>	<u>12:30</u>
<u>37900</u>						START OPERATION		<u>AM</u>	<u>9:00</u>
						FINISH OPERATION		<u>AM</u>	<u>11:30</u>
						RELEASED		<u>AM</u>	<u>12:45</u>
						MILES FROM STATION TO WELL			<u>20</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Gore
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	4H2 cont	SK	120		
CP 105	AN 2 cont	SK	95		
CP 103	60/40 Pore cont	SK	100		
CC 102	CellHole	lb	54		
CC 105	De-former	lb	51		
CC 111	Salt	lb	967		
CC 115	GAS-Block	lb	203		
CC 129	FLA 322	lb	203		
CC 201	Gilsimit	lb	2650		
CF 400	TWO Stage	eg	1		
CF 600	Latch Down Plug	eg	1		
CF 1250	Auto Fill shoe	eg	1		
CF 1650	Turbolizer	eg	11		
CF 1900	1/2 Basket	eg	2		
CF 2002	Cement Scrubbers	eg	30		
CC 154	Super Flush	gal	1000		

SUB TO:
DL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	TOTAL
MATERIALS	%TAX ON \$	
<u>Thank you</u>		

SERVICE REPRESENTATIVE <u>Robert J. Baker</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Gore</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



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CONT

DATE _____ TICKET NO. _____

DATE OF JOB: 1-24-2012			DISTRICT: Pratt			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: F.G. HOLL			LEASE: Thompson D			1-30 WELL NO.			
ADDRESS			COUNTY: Barber			STATE: KS			
CITY			STATE			SERVICE CREW			
AUTHORIZED BY			JOB TYPE: CNW 4 1/2 L5						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Sarge
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pick up mileage	Mi	20		
E 101	Heavy Equipment mileage	Mi	40		
E 113	Bulk Delivery	TM	289		
CE 205	Depth Charge 4001 - 5000	4hr	1		
CE 240	Mix Charge	515	315		
CE 501	Swivel Rental	eq	1		
CE 504	Plug Container	SAB	1		
CE 203	Depth Charge 2001 - 3000	4hr	1		
S 003	Supervisor	eq	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
		TOTAL

SERVICE REPRESENTATIVE Robert J. L...

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sarge
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <i>F. G. HOLL</i>	Lease No.	Date: <i>01-29-12</i>
Lease: <i>THOMPSON</i>	Well # <i>1-30</i>	
Field Order #: <i>5669</i>	Station: <i>Pratt KS</i>	Casing: <i>4 1/2</i>
Type Job: <i>CN W 4 1/2 long string</i>	Depth: <i>7935</i>	County: <i>BARBER</i>
		State: <i>KS</i>
	Formation	Legal Description: <i>30-30-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager: <i>DAVE Scott</i>	Treater: <i>Robert Sullivan</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:55	300				OPEN D.V. TOOL
9:00					HOOK Pig circ 2 HR.
11:00	130		12	3	st down flush
			5		st spacer
			6	4	mix 25 sk Scavenger cont
			23	5	mix 95 sk AA 2 cont 15. perf
					cont mix sk shut down. wash, liner, pump
					Release Plug
				5	st down
	350	35	31		Lift Psi
	500			3.5	Slow Rate
11:25	1950		38	35	plug down AND close D.V. Tool
					check close. good.
			7		plug 11.4 w/ 20 sk perc cont
			6		plug 11.4 w/ 20 sk perc cont
					500 Complete
					Thank you

BASIC

energy services, L.P.

TREATMENT REPORT

PAGE 1 of 2

Customer F. G. HOLL	Lease No.	Date
Lease T HOMPSON	Well # 1-30	01-29-12
Field Order # 5665	Station PRATT KS	Casing 4 1/2
Type Job cnw 4 1/2 longstrip	Depth 4935	County BARBER
	Formation	State KS
		Legal Description 30-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				Pre Pad	Max		5 Min.	
Depth 4935	Depth	From	To	Pad	Min		10 Min.	
Volume 78	Volume	From	To	Frac	Avg		15 Min.	
Max Press 200	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 4897	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Williams
Service Units 37900 32208 20920 19831 19862		
Driver Names Sullivan Nelson Bower		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
12:30 pm					on for Solly mody
					Run 127 str 4 1/2 10.5 csp. (Two stage)
					cont 3 5 7 8 9 64 66 68 19 70 21
					Bucket 574 @ c5 12.0. Tool str 65 2409
					cont Bottom stage w/ 25 sk 60/40 per Scavenger
					120 sk AA-2 cont @ 15.000. TOP STAGE
					25 sk 60/40 per Scavenger 95 sk AA-2 cont 15.000
					Fill csg 1/2 way in hole
5:45					CASING ON BOTTOM
6:00					Hook up cing 2 HR.
8:00	200		12	3	St Super Herb
			5		At spacer
			6	4	mix 25 sk Scavenger cont
			31	5	mix 120 sk AA-2 cont @ 15.000
					cont mix-lr shot downward. wash line, pump
				6	Release Plug
			40		St Disp w/ 4 20 40 BBL 7 78 total
					St mud disp 38 BBL
	400		57	-	lift psi
	700			4.5	slow rate
8:40	11050		35-78		Plug down total 75 BBL
8:45					DROP D.V. opening tool