

RECEIVED

JAN 16 2014

Invoice

SWIFT*Services, Inc.*

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
1/14/2014	26012

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.W.	Barton	Maverick Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
400-5	5 1/2" Guide Shoe				1	Each	200.00	200.00T
401-5	5 1/2" Insert Float With Auto Fill				1	Each	175.00	175.00T
402-5	5 1/2" Centralizer				12	Each	70.00	840.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
194	Plug Container Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.50	125.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				801.98	Ton Miles	1.00	801.98
	Subtotal							10,349.48
	Sales Tax Barton County						7.15%	513.19

Thank You For Your Business In 2013!
We Look Forward To Serving You In 2014!

Total

\$10,862.67



Services, Inc.

CHARGE TO: Palemino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 26012

PAGE 1 OF 2

1. SERVICE LOCATIONS: Wichita KS WELL/PROJECT NO. 1 LEASE DDW COUNTY/PARISH Barton STATE KS CITY Beaver DATE 14 Jan 14 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR MARKER RIG NAME NO. Development SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE OT 1 WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. 6-17-12
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114	70 mi					6.00	420.00
578					Pump Charge	1 ea					1500.00	1500.00
400					guide shoe	5 1/2 in					200.00	200.00
401					inset float w/ auto fill	5 1/2 in					175.00	175.00
402					centralizer	5 1/2 in					70.00	840.00
403					cement basket	5 1/2 in					300.00	300.00
410					730 Plug	5 1/2 in					100.00	100.00
419					Rotating head rental	5 1/2 in					200.00	200.00
414					Plug container Rental	1 ea					250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: [Signature] TIME SIGNED: AM
 DATE SIGNED: [Signature] TIME SIGNED: PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1	3985.00
WE UNDERSTOOD AND MET YOUR NEEDS?					2	6364.48
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					3	10349.48
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					4	513.19
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			TOTAL	10,662.67

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7/14/14 PAGE NO. 1

CUSTOMER Palomares Petroleum

WELL NO.

LEASE DDW

JOB TYPE cement long string

TICKET NO. 26012

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 SMD cement w/ #9 floccule 100 EA-2 w/ #9 floccule 5 1/2" x 14# casing - 3532' shoejt 42.37 TD - 3530" Centralizers 1, 4, 6, 8, 10, 12, 13, 15 Berkit # 2
	0200							run loc TRK 114
	0430							start 5 1/2" x 14# casing in well
	0630							Drop ball - circulate - ROTATE
	0720	3 1/2	12				200	Pump 500 gal mud flush
		3 1/2	20				200	Pump 20 bbl KCL flush
	0730		7					Plug RH - 305k - 305k
	0755	4	29				200	MIX SMD cement 95sk @ 13.8 ppq
		4	33				200	MIX EA-2 cement 100sk @ 15.3 ppq
	0755							Release plug wash out pump & line
	0800	6 1/4					200	Displace plug
		6 1/4	80				650	
	0815	8 1/4	85				1500	hand plug
	0815							Release pressure to truck - deiced up
	0920							wash truck
								Rack up
	0900							job complete thanks Bernie Flint & Isaac



RECEIVED

JAN 18 2014

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 140771

Invoice Date: Jan 8, 2014

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62607	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jan 8, 2014	2/7/14

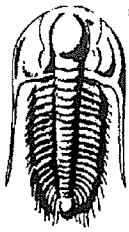
Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	DDW #1		
250.00	CEMENT MATERIALS	Class A Common	17.90	4,475.00
5.00	CEMENT MATERIALS	Gel	23.40	117.00
705.00	CEMENT MATERIALS	Chloride	0.80	564.00
270.83	CEMENT SERVICE	Cubic Feet Charge	2.48	671.66
333.45	CEMENT SERVICE	Ton Mileage Charge	2.60	866.97
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
27.00	CEMENT SERVICE	Pump Truck Mileage	7.70	207.90
27.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	118.80
1.00	EQUIPMENT SALES	8-5/8 Rubber Plug	131.04	131.04
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,732.92

ONLY IF PAID ON OR BEFORE
Feb 2, 2014

Subtotal	8,664.62
Sales Tax	378.02
Total Invoice Amount	9,042.64
Payment/Credit Applied	
TOTAL	9,042.64



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 TH St
New ton Ks 67114 + 8827
ATTN: Nick Gerstner

6-17s-12w
DDW #1
Job Ticket: 54779 **DST#: 1**
Test Start: 2014.01.12 @ 13:18:02

GENERAL INFORMATION:

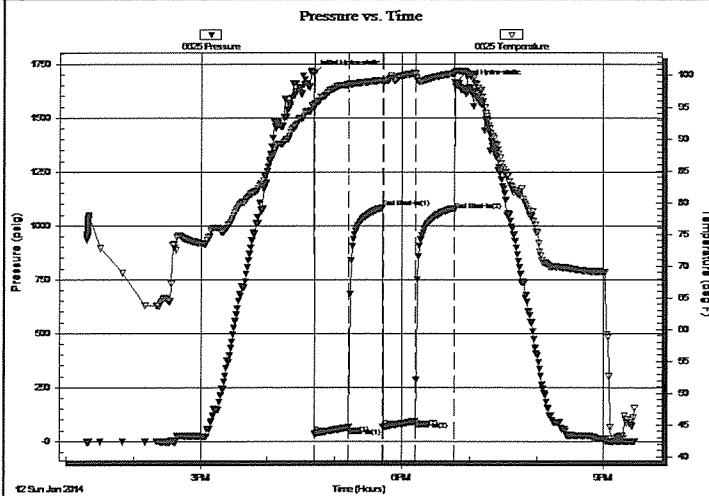
Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:42:02
Time Test Ended: 21:30:02
Interval: **3364.00 ft (KB) To 3414.00 ft (KB) (TVD)**
Total Depth: 3414.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 67
Reference Elevations: 1934.00 ft (KB)
1927.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6625

Outside

Press@RunDepth: 92.44 psig @ 3400.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.01.12 End Date: 2014.01.12 Last Calib.: 2014.01.12
Start Time: 13:18:03 End Time: 21:28:02 Time On Btm: 2014.01.12 @ 16:41:32
Time Off Btm: 2014.01.12 @ 18:47:02

TEST COMMENT: IFP=Fair blow built to 8-1/4 in
ISI=Dead no blow back
FFP=Fair blow built to 7 in
FSI=Dead no blow back



PRESSURE SUMMARY

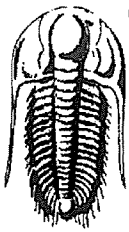
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.19	95.29	Initial Hydro-static
1	35.85	95.02	Open To Flow (1)
31	64.16	98.53	Shut-In(1)
61	1084.34	99.20	End Shut-In(1)
62	65.95	98.84	Open To Flow (2)
91	92.44	99.71	Shut-In(2)
125	1072.64	100.30	End Shut-In(2)
126	1661.99	100.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
48.00	HOCGM 10%G 40%O 50%M	0.67
63.00	GMCO 10%G 35%M 55%O	0.88
46.00	Gassy Oil 10%G 90%O	0.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 TH St
New ton Ks 67114 + 8827
ATTN: Nick Gerstner

6-17s-12w
DDW #1
Job Ticket: 54779 **DST#: 1**
Test Start: 2014.01.12 @ 13:18:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	31 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
48.00	HOCGM 10%G 40%O 50%M	0.673
63.00	GMCO 10%G 35%M 55%O	0.884
46.00	Gassy Oil 10%G 90%O	0.645

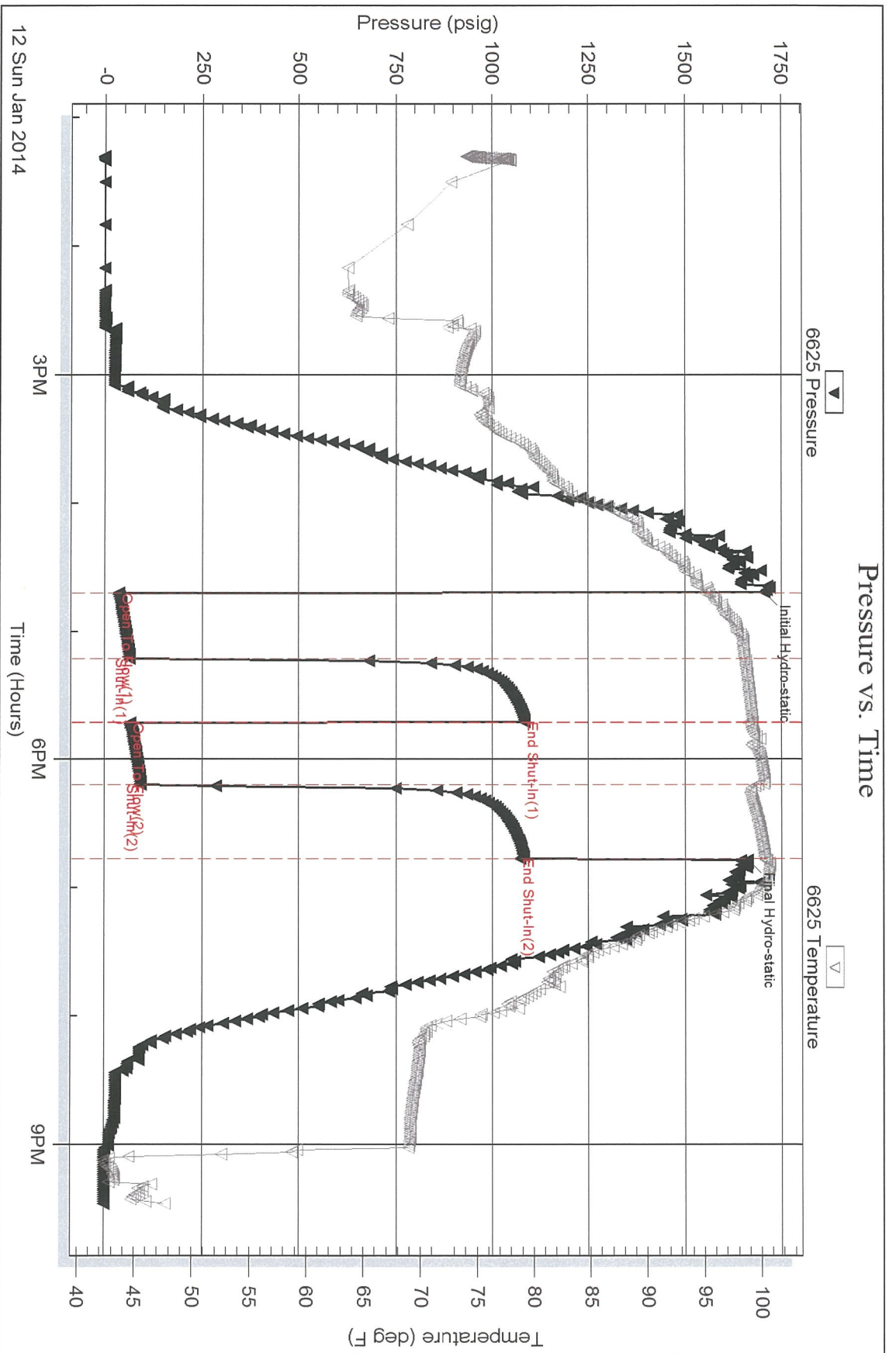
Total Length: 157.00 ft Total Volume: 2.202 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6625

Outside Palominu Petroleum Inc

DDW #1

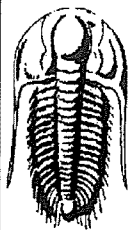
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54779

Printed: 2014.01.12 @ 23:14:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 TH St
New ton Ks 67114 + 8827
ATTN: Nick Gerstner

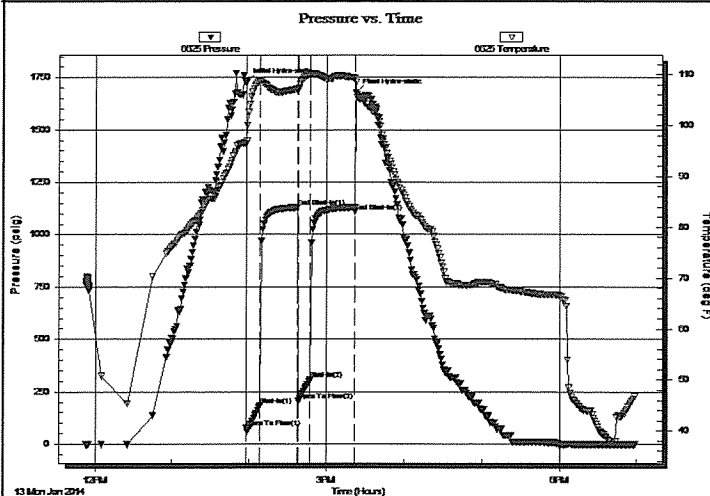
6-17s-12w
DDW #1
Job Ticket: 54780 **DST#: 2**
Test Start: 2014.01.13 @ 11:52:53

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:57:53
Time Test Ended: 18:58:53
Interval: **3416.00 ft (KB) To 3433.00 ft (KB) (TVD)**
Total Depth: 3530.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Straddle (Reset)
Tester: Jeff Brown
Unit No: 67
Reference Elevations: 1934.00 ft (KB)
1927.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6625 Inside
Press@RunDepth: 306.80 psig @ 3417.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.01.13 End Date: 2014.01.13 Last Calib.: 2014.01.13
Start Time: 11:52:54 End Time: 18:58:53 Time On Btm: 2014.01.13 @ 13:57:23
Time Off Btm: 2014.01.13 @ 15:22:23

TEST COMMENT: IFP=Strong blow BOB in 1-1/2 min
ISI=Dead no blow back
FFP=Strong blow BOB in 1-1/2 min
FSI=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1726.66	96.39	Initial Hydro-static
1	79.91	96.84	Open To Flow (1)
11	185.81	108.93	Shut-In(1)
40	1129.41	107.10	End Shut-In(1)
41	206.13	107.11	Open To Flow (2)
50	306.80	110.10	Shut-In(2)
85	1110.04	109.31	End Shut-In(2)
85	1678.88	108.45	Final Hydro-static

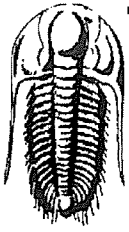
Recovery

Length (ft)	Description	Volume (bbl)
189.00	MW with a scum of oil 10%M 90%W	2.65
126.00	OCMW 10%O 10%M 80%W	1.77
189.00	MCWO 20%M 30%W 50%O	2.65
126.00	GMCO 5%G 20%M 75%O	1.77
53.00	Gassy Oil 10%G 90%O	0.74

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 TH St
New ton Ks 67114 + 8827

ATTN: Nick Gerstner

6-17s-12w
DDW #1
Job Ticket: 54780 **DST#: 2**
Test Start: 2014.01.13 @ 11:52:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	31 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
189.00	MW with a scum of oil 10%M 90%W	2.651
126.00	OCMW 10%O 10%M 80%W	1.767
189.00	MCWO 20%M 30%W 50%O	2.651
126.00	GMCO 5%G 20%M 75%O	1.767
53.00	Gassy Oil 10%G 90%O	0.743

Total Length: 683.00 ft Total Volume: 9.579 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6625

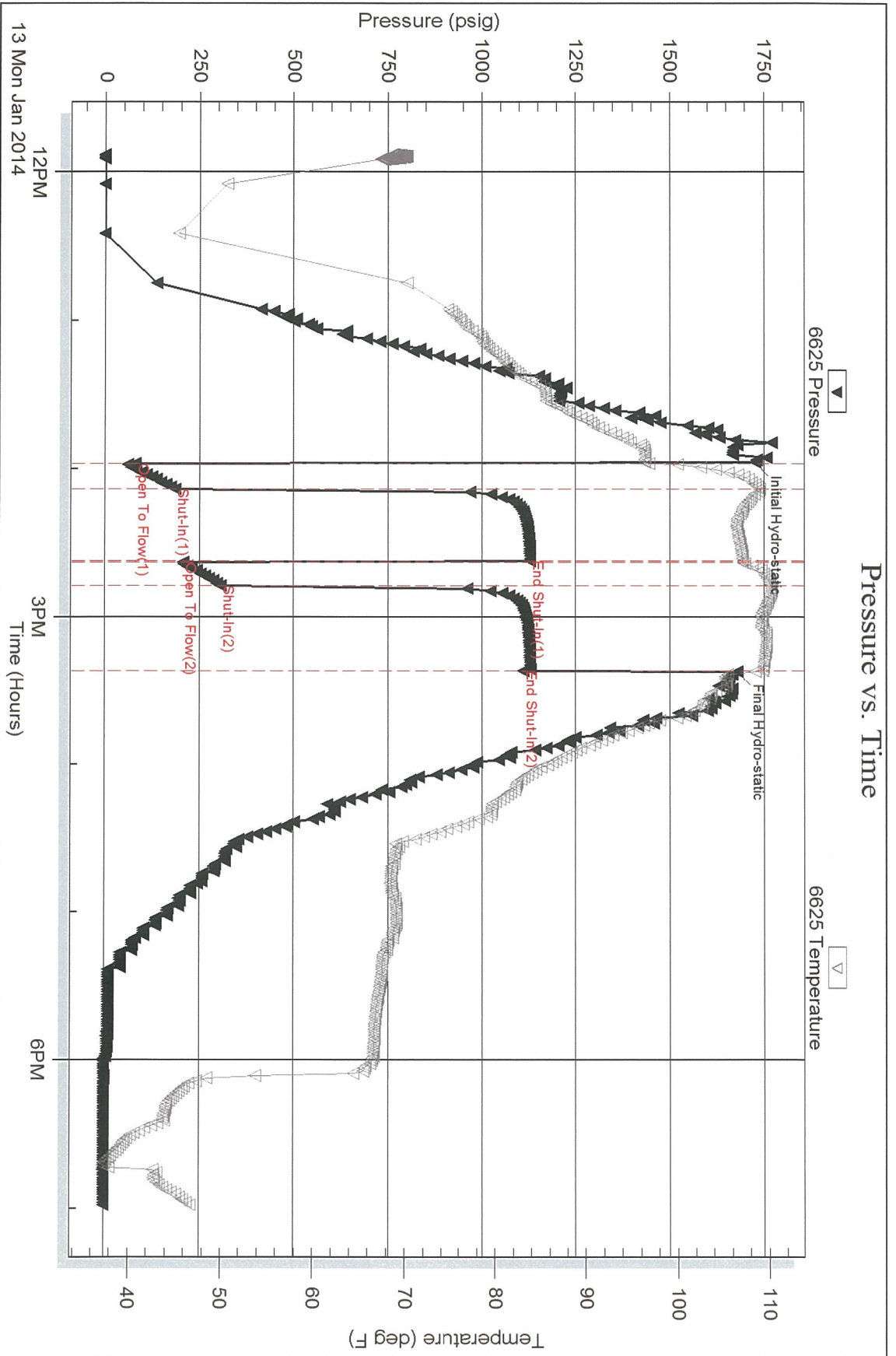
Inside

Palomino Petroleum Inc

DDW #1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 54780

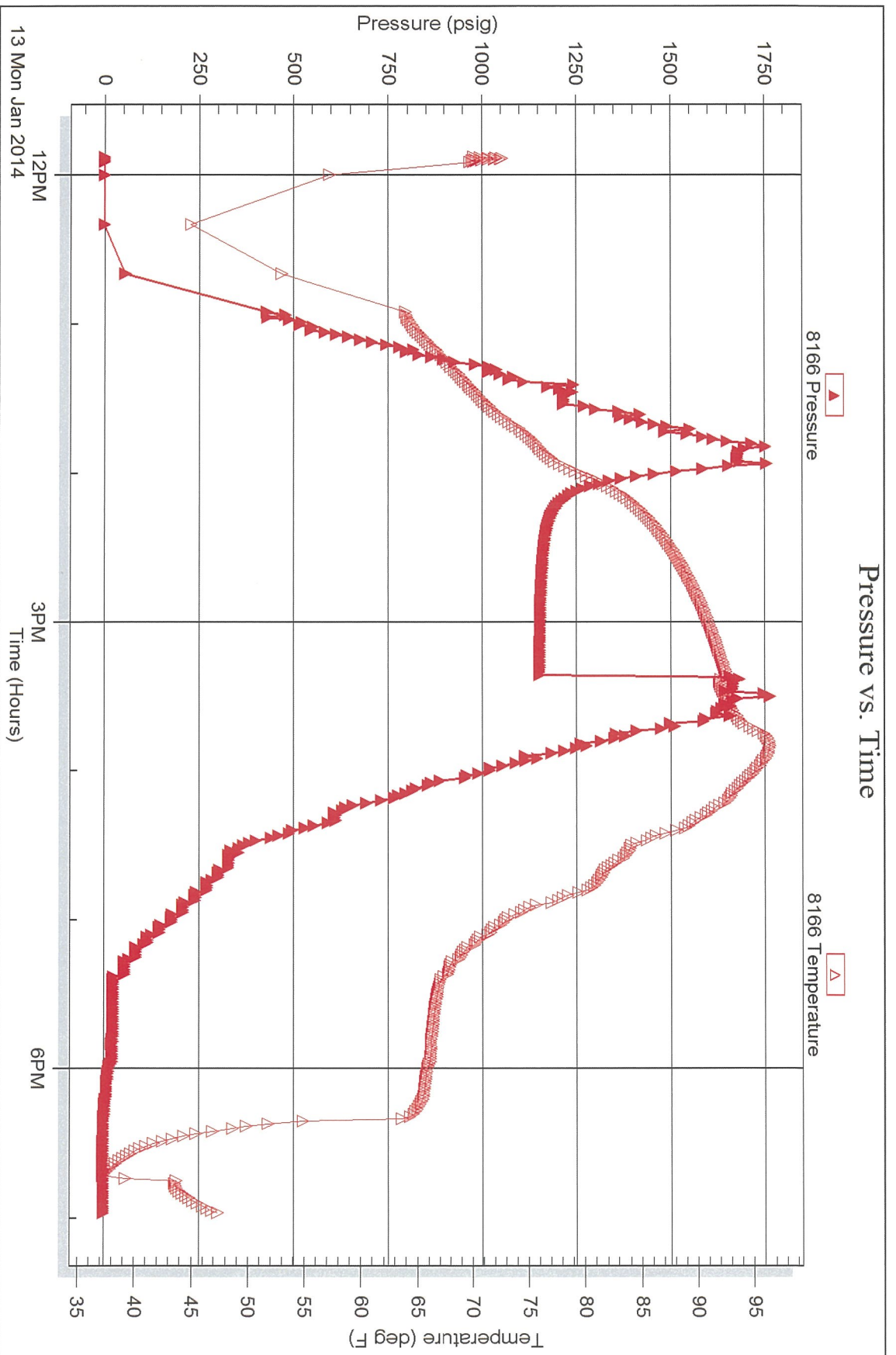
Printed: 2014.01.14 @ 09:38:38

Serial #: 8166

Below (Stratton) Petroleum Inc

DDW #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54780

Printed: 2014.01.14 @ 09:38:38