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Acid	& Cemen	nt 🗟		IREAIME	INT REPORT			Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	for d fine		
Date 4	4/14/2014	District G.B.	F.O.	No. C40042	Bkdown			Sand Size		s of Sand
	Mike Kelso C					Bbl./Gal	·			
Well Nam	e & No. Smith #	#6								
Location			Field							
County	Barton		State KS		Flush	Bbl./Gal.	·			
					-					
Casing:	Size 85/8	8" Type & Wt.		Set at ft	and the second second		_ft. to		No. ft.	0
Formation	4	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-		from				No. ft	0
Formation							_ft. to	ft.	No. ft	
	-				Actual Volume of O	il / Water to Load H	ole:			Bbl./Gal.
Formation				to	4					
Liner: Si			11 A				320 Sp.	0.1546.000	Twin	
			rom		. Auxiliary Equipment			360		
Tubing:	and the second sec				Personnel Natha	n Greg Mike				
	Perforated	from	ft. to	ft.	. Auxiliary Tools					
					Plugging or Sealing	Materials: Type	911 - 111 - 111			
Open Hole	Size	T.D	ft. P	.B. toft.				Gals.		lb.
Company	Representative		Mike	κ.	Treater		Nathan V	N.		
TIME	PRE	SSURES								
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	<b>)</b>			
11:00				On Location.						
				Run surface pipe	а.					
		1		8 5/8"-820'	Baffle-780'					
				0 5/0 020	buille 700					
		+		Break circulation	with nump	truck				
-				Break circulation with pump truck.						
				Mix 2EOcks 6E/2	Epoz 6% gol	29/ 6 6				
				Mix 250sks 65/35poz 6% gel 3% C.C. Mix 100sks 60/40poz 2%gel 3% C.C.						
				IVIIX TOOSKS 60/4	upoz z%gei	3% C.C.				
		<i></i>							-	
2:00				Displace with 49	.6bbls. At 6t	opm-400# (	Circulated cer	ment to s	urface.	
				Thank You!						
		108		Nathan W.						
										-



## TREATMENT REPORT

ACIU	& Cemen	l 📾						Acid Stage N	D		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Bourse	ds of Sand	
Date 4/21/2014 District G.B. F.O. No. C40049					Bkdown		2000000 A1 000000		Pound	Is of Sand	
Company Mike Kelso Oil						Bbl./Gal	•		2.1		
Well Name & No. Smith # 6					1				-		
Location	cuno.		Field		Bbl./Gal	·					
	Barton		State KS	Flush	Bbl./Gal						
country	burton	-									
0100-14-000							ft. to		No. ft	0	
Casing:		Type & Wt.	15.5#				ft. to		No. ft.	0	
Formation	:				from		ft. to	ft.	No. ft.	0	
Formation: Perf to					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation	:		Perf.	to							
Liner: Si	izeType &	k Wt.	Top at ft.	Bottom atft.	Pump Trucks.	No. Used: Std.	320 Sp.		Twin		
13	Cemented: Yes	Perforated f	rom		ft. Auxiliary Equipment 360						
Tubing:	Size & Wt.		Swung at		ft. Personnel Nathan Greg Mike						
	Perforated f	rom	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	g Materials: Type	2				
Open Hole	Size	T.D.	ft. P.	B. to ft.				Gals		lb.	
Company	Representative		Mike K		Treater		Natha	n W.			
TIME		SURES									
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARK	s				
1:00		5.5"		On Location.							
2.00											
				Hole-3400'							
				Pipe-3397' Centralizers-1,3,5,7,9							
				Baffle-3376' Baskets-1,3							
				Break circulation with mud pump. Circulate for 30 minutes.							
	Pump 600gal M										
Plug Rat Hole with 30sks 60/40poz.											
				Mix 225sks 60/40poz 2%gel,18% salt,.5% C-37,.5% C-41p, 5#/sk Gilsonite.							
	Displace with 80					0.3bbls at 6.5bpm-850# Plug landed at 1300#					
9:00				Released pressu	re Float he	ld					
9.00				ncicuscu pressu	re. nout ne						
<u> </u>				Themle Vaul					-		
1				Thank You!							
L				Nathan W.							
										2	
										1	
										7	

e.