**OPERATOR** 

Company: MIKE KELSO OIL, INC.

**PO BOX 467** Address: CHASE, KS 67524-0467

Contact Geologist: MIKE KELSO Contact Phone Nbr: 620-938-2943

Well Name: SMITH #6

Location: N2 SE NW SW S7 T18S R13W API: 15-009-25964-00-00

**BOYD** Pool: Field: USA State: KANSAS Country:

Scale 1:240 Imperial

Well Name: SMITH #6

N2 SE NW SW S7 T18S R13W Surface Location:

**Bottom Location:** 

API: 15-009-25964-00-00

License Number: 31528 Spud Date: 4/12/2014

3:00 AM Time: Region: **BARTON COUNTY** Drilling Completed: 4/20/2014 Time: 12:00 AM

Surface Coordinates: 1660 FSL & 990 FWL

**Bottom Hole Coordinates:** Ground Elevation: 1856.00ft

K.B. Elevation: 1863.00ft 2600.00ft Logged Interval: 3397.00ft

Total Depth: 3400.00ft Formation: **ARBUCKLE** 

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical Longitude: -98.8078444 Latitude: 38.4970306

N/S Co-ord: 1660 FSL E/W Co-ord: 990 FWL

#### **LOGGED BY**



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH HAYS, KS 67601

Phone Nbr: (785) 639-1337

**GEÓLOGIST** STEVE REED / HERB DEINES Logged By: Name:

CONTRACTOR

SKYTOP DRILLING Contractor:

Rig #: 1

Rig Type: **MUD ROTARY** 4/12/2014

Spud Date: Time: 3:00 AM TD Date: 4/20/2014 Time: 12:00 AM Rig Release: 4/21/2014 10:00 AM Time:

**ELEVATIONS** 

K.B. Elevation: 1863.00ft Ground Elevation: 1856.00ft

K.B. to Ground: 7.00ft

# **NOTES**

BASED ON FAVORABLE SHOWS IN THE ARBUCKLE AND EXCELLENT STRUCTURAL POSITION, THE DECISION WAS MADE TO SET 5 1/2" PRODUCTION CASING TO FURTHER TEST ZONES OF INTEREST.

OPEN HOLE LOGGING WAS PERFORMED BY PIONEER ENERGY SERVICES: DUAL INDUCTION LG, DUAL COMPENSATED POROSITY LOG, AND MICRORESISTIVITY LOG

DRILL STEM TESTING WAS PERFORMED BY SUPERIOR TESTERS: ONE (1) CONVENTIONAL DRILL STEM TEST

# FORMATION TOPS COMPARISON AND DAILY ACTIVITY SUMMARY

	WELL NAME SMITH #6		COMPARISON WELL	COMPARISON WELL
			SMITH #1	SMITH #4
	API: 15-009-25964		API: 15-009-22556	API: 15-009-24774
FORMATION	SAMPLE TOPS	LOG TOPS	LOG TOPS (DATUM)	LOG TOPS (DATUM)
ТОРЕКА	2743' (-880')	2738' (-875')	-884'	-886'
HEEBNER	2824' (-1049')	3021' (-1158')	-1167′	-1166′
BROWN LIME	3104' (-1241')	3100' (-1237')	-1246′	-1245′
LKC	3114' (-1251')	3110' (-1247')	-1256′	-1255′
ВКС	3327' (-1464')	3254' (-1479')	-1471'	-1469'
ARBUCKLE	3332' (-1469')	3330' (-1467')	-1477′	-1475'
RTD	3400' (-1537')	3397' (-1534')	-1536′	-1492'

## **SUMMARY OF DAILY ACTIVITY**

4-12-14 R.U., spud @ 3:00am

4-13-14 130', drilling, bit trip (12 1/4"), survey 1/4°

812', drilling, 85/8" surface casing set at 820' w/100 sxs common, 2% gel, 3% cc, and 250 sxs 4-14-14

65/35 poz, 6% gel, 3% cc, WOC

4-15-14 932', drilling

1850', drilling 4-16-14 2390', drilling, replace vibrating hose 4-17-14 2850', drilling 4-18-14 4-19-14 3297', drilling, CFS@3335', CFS@ 3340', CFS@ 3345', short trip, CTCH 1Hr, TOWB, survey 11/4°, DST #1 3327' to 3345', TIWB, CFS @ 3350', CFS @ 3355', drill to TD of 3400' @ 6:08am, CTCH 4-20-14 tripping out for logging, log attempt failed (bridge in Waubunsee Group), TIWB to ream and condition hole, mix mud to increase viscosity, TOWB, logging, prepare to set 5 ½" production casing. 4-21-14 set production casing, WOC, release rig

## **DST #1 SUMMARY**



### DRILL STEM TEST REPORT

Mike Kelso Oil Incorperated

Smith #6

Capacity:

Job Ticket: 18223

7/18S/13W/Barton

Chase, Kansas 67524+0467 ATTN: Steve Reed

Test Start: 2014.04.19 @ 18:12:00

GENERAL INFORMATION:

Formation: Arbuckle Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial) Tester: Ken Swinney

Time Tool Opened: 20:09:30 Time Test Ended: 23:09:30

Unit No: 3325 Great Bend/24

Interval: 3327.00 ft (KB) To 3345.00 ft (KB) (TVD) Reference Elevations: 1863.00 ft (KB)

Total Depth: 3345.00 ft (KB) (TVD) 1856.00 ft (CF)

5000.00 psig

DST#: 1

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6749

Press@RunDepth: Start Date: Start Time: 18:12:00

3341.00 ft (KB) 42.78 psig @ 2014.04.19 End Date:

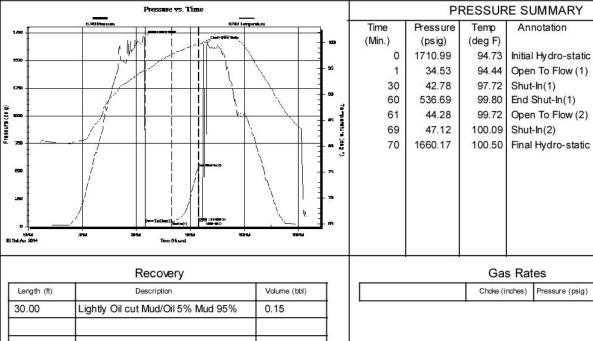
2014.04.19 End Time: 23:09:30

Last Calib.: 2014.04.19 Time On Btm: 2014.04.19 @ 20:09:00 Time Off Btm: 2014.04.19 @ 21:19:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow /Blow built to 1/2 inch

1ST Shut In 30 Minutes/No blow back

10 Minutes/Dead no blow/Flush tool no help/Pull test



Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Superior Testers Enterprises LLC

Ref. No: 18223

Printed: 2014.04.19 @ 23:23:47

