



Invoice

Date	Invoice #
4/28/2012	1303

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 45	4/28/2012	Stairrett 1-18H, Hodgeman Cnty, KS	Lariat 19

Item	Quantity	Description	
Conductor Hole	100	Drilled 100 ft. conductor hole	
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. mouse hole	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$23,910.00
			Sales Tax (0.0%) \$0.00
			Total \$23,910.00

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2925784	Quote #:	Sales Order #: 9496050
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Stairrett	Well #: 1-18H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 18 Township 21S Range 23W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: GALVAN, GEORGE	MBU ID Emp #: 447816

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GALVAN, GEORGE	18.5	447816	HAGEE, MILES Killion	18.5	427231	HEIDT, JAMES Nicholas	18.5	517102
MENDOZA, VICTOR	18.5	442596						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025025	60 mile	10240236	60 mile	10866807	60 mile	11689692	60 mile
11700001	60 mile	11748315	60 mile	11819424	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05-9-2012	18.5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				08 - May - 2012	06:15	CST	
Form Type		BHST		On Location	09 - May - 2012	01:30	CST
Job depth MD	836.3 ft	Job Depth TVD	836.3 ft	Job Started	09 - May - 2012	17:25	CST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	09 - May - 2012	18:10	CST
Perforation Depth (MD)	From	To		Departed Loc	09 - May - 2012	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					840.		
Surface Casing	Unknown		9.625	8.921	36.		J-55		840.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	265.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	100.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	61	Shut In: Instant		Lost Returns		Cement Slurry	121	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	18	Actual Displacement	60	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2925784	Quote #:	Sales Order #: 9514522
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Mills, Tim	
Well Name: Stairrett	Well #: 1-18H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 18 Township 21S Range 23W			
Contractor: Lariat	Rig/Platform Name/Num: 19		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH	Srvc Supervisor: WOODROW, JOHN	MBU ID Emp #: 105848	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
SIMON, ZAC A	17	507819	SMITH, THOMAS Miles	17	493032	WOODROW, JOHN Phillip	17	105848

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11706677	60 mile	11844150	60 mile	11923804	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/16/12	7	1	5/17/12	5	2.5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	16 - May - 2012	10:30	CST
Form Type	BHST		Job Started	16 - May - 2012	17:00	CST
Job depth MD	4724. ft	Job Depth TVD	Job Completed	17 - May - 2012	01:12	CST
Water Depth		Wk Ht Above Floor	Departed Loc	17 - May - 2012	02:10	CST
Perforation Depth (MD)	From	To		17 - May - 2012	04:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				840.	4946.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	4994.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	840.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	165.0	sacks	13.6	1.52	7.12		7.12
	2 %	BENTONITE, BULK (100003682)							
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	7.117 Gal	FRESH WATER							
3	Tail Cement	EXTENDACEM (TM) SYSTEM (452981)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	DISPLACEMENT (TBC)		182.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	172	Shut In: Instant		Lost Returns	0	Cement Slurry	66	Pad	
Top Of Cement	2669	5 Min		Cement Returns		Actual Displacement	175	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2925784		Quote #:		Sales Order #: 9539596	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Mills, Tim			
Well Name: Stairrett			Well #: 1-18H		API/UWI #:		
Field:		City (SAP): JETMORE		County/Parish: Hodgeman		State: Kansas	
Legal Description: Section 18 Township 21S Range 23W							
Contractor: Lariat			Rig/Platform Name/Num: 19				
Job Purpose: Cement Production Liner							
Well Type: Development Well			Job Type: Cement Production Liner				
Sales Person: NGUYEN, VINH			Srvc Supervisor: HAGEE, MILES		MBU ID Emp #: 427231		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAGEE, MILES Killion	6.5	427231	LUONG, JOHN M	8.5	497077	NORTON, BRUCE Wayne	8.5	499926
RODRIGUEZ, EDGAR Alejandro	8.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025025	60 mile	10240236	60 mile	10744298C	60 mile	10866807	60 mile
10988832	60 mile	11706679	60 mile	11748315	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/26/2012	4.0	1.5	05/27/2012	4.5	2.5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				26 - May - 2012	15:00	CST	
Form Type			BHST	26 - May - 2012	20:00	CST	
Job depth MD	8861. ft		Job Depth TVD	27 - May - 2012	01:30	CST	
Water Depth			Wk Ht Above Floor	27 - May - 2012	02:47	GMT	
Perforation Depth (MD)	From		To	27 - May - 2012	04:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				4946.	8868.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	4946.		
Production Liner	Unknown		4.5	4.	11.6		P-110	4547.	8868.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4547.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set	4.5	1	COMP
Insert Float										Plug Container	DP	1	COMP
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer				10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)			450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)									
	2 lbm	KOL-SEAL, BULK (100064233)									
	2 %	BENTONITE, BULK (100003682)									
	7.356 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	92.23 BBLS	Shut In: Instant			Lost Returns		Cement Slurry	124 BBLS	Pad		
Top Of Cement	4,121'	5 Min			Cement Returns		Actual Displacement	88 BBLS	Treatment		
Frac Gradient		15 Min			Spacers	30 BBLS	Load and Breakdown		Total Job		
Rates											
Circulating		Mixing			Displacement		Avg. Job				
Cement Left In Pipe		Amount	80 ft	Reason	Shoe Joint						
Frac Ring # 1 @		ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @	ID	
The Information Stated Herein Is Correct					Customer Representative Signature						