

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802

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Invoice

Date	Invoice #
5/8/2012	1315

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 45	5/8/2012	Bleumer I-19H, Gray Cnty, KS	Lariat 3

Item	Quantity	Description	
Conductor Hole	105	Drilled 105ft. conductor hole.	
20" Pipe	105	Furnished 105 ft. of 20 inch conductor pipe.	
Mouse Hole	80	Drilled 80 ft. mouse hole.	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.	
Cellar Hole	1	Drilled 6x6 cellar hole.	
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.	
Mud and Water	1	Furnished mud and water.	
Mud, Water, & Trucking	1	Transport mud and water to location.	
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.	
Grout Pump	1	Furnished grout pump.	
Welder & Materials	1	Furnished welder and materials.	
Dirt Removal	1	Labor and Equip. for dirt removal.	
Cover Plate	1	Furnished cover plates.	
Permits	1	Permits	
			Subtotal \$25,900.00
			Sales Tax (0.0%) \$0.00
			Total \$25,900.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2926912	Quote #:	Sales Order #: 9510982
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Bleumer	Well #: 1-19H	API/UWI #:	
Field:	City (SAP): INGALLS	County/Parish: Gray	State: Kansas
Legal Description: Section 19 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
Luna, Jose	11.5	480456	RALSTON, ANTHONY Kenneth	11.5	448065	Torres, Clemente	11.5	344233
WALL, ADAM Lee	11.5	497288						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10866807	60 mile	11133700	60 mile	11748315	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/12/2012	4	0	05/13/2012	7.5	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					12 - May - 2012	12:00	CST
Form Type			BHST	On Location	12 - May - 2012	20:00	CST
Job depth MD	912. ft		Job Depth TVD	Job Started	13 - May - 2012	03:51	CST
Water Depth			Wk Ht Above Floor	Job Completed	13 - May - 2012	05:03	CST
Perforation Depth (MD)	From		To	Departed Loc	13 - May - 2012	07:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	900.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		
KIT, HALL WELD-A	6	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar				831.51	Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	3.8	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	250.0	sacks	12.4	2.12	11.68	4	11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	210.0	sacks	15.6	1.2	5.32	4	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	64.2	Shut In: Instant		Lost Returns		Cement Slurry	138	Pad	
Top Of Cement	SURF	5 Min		Cement Returns	20	Actual Displacement	64	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	5	Avg. Job	4.5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2926912	Quote #:	Sales Order #: 9524375
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Bleumer	Well #: 1-19H	API/UWI #:	
Field:	City (SAP): INGALLS	County/Parish: Gray	State: Kansas
Legal Description: Section 19 Township 26S Range 29W			
Contractor: LARIAT		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LUONG, JOHN	6.0	497077	Mendoza, Victor	6.0	442596	RALSTON, ANTHONY Kenneth	6.0	448065
WALL, ADAM Lee	6.0	497288						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11133700	60 mile	11689692	60 mile	11700001	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/21/2012	6	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	21 - May - 2012	15:00	CST
Job depth MD	5462. ft	Job Depth TVD	Job Started	21 - May - 2012	18:02	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - May - 2012	19:41	CST
Perforation Depth (MD) From		To	Departed Loc	21 - May - 2012	21:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				900.	5411.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	5411.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	900.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug Retainer					Bottom Plug			
Float Collar										SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

HALLIBURTON

Cementing Job Summary

1	Water Spacer		10.00	bbl	.	.0	.0	3.5	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	485.0	sacks	13.6	1.44	6.78	6	6.78
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	6.782 Gal	FRESH WATER							
3	Tail Cement	EXTENDACEM (TM) SYSTEM (452981)	100.0	sacks	15.6	1.18	5.2	6	5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	DISPLACEMENT (TBC)		205.00	bbl	.	.0	.0	7	
Calculated Values		Pressures			Volumes				
Displacement	205	Shut In: Instant		Lost Returns		Cement Slurry	145	Pad	
Top Of Cement	673	5 Min		Cement Returns	0	Actual Displacement	205	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	360
Rates									
Circulating	6	Mixing	6	Displacement	7	Avg. Job	6.25		
Cement Left In Pipe	Amount	91.29 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2926912		Quote #:		Sales Order #: 9572523	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Ivey, Ronnie			
Well Name: Bleumer			Well #: 1-19H		API/UWI #:		
Field:		City (SAP): INGALLS		County/Parish: Gray		State: Kansas	
Legal Description: Section 19 Township 26S Range 29W							
Contractor: Lariat			Rig/Platform Name/Num: 3				
Job Purpose: Cement Production Liner							
Well Type: Development Well				Job Type: Cement Production Liner			
Sales Person: NGUYEN, VINH			Srvc Supervisor: AGUILERA, FABIAN		MBU ID Emp #: 442123		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	9	442123	LAYNE, OLANDIS P	9	517538	RODRIGUEZ, BENITO	9	519090
TORRES, CLEMENTE	9	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/6/2012	8	1	6/7/2012	1				

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				07 - Jun - 2012	07 - Jun - 2012	12:00	CST
				07 - Jun - 2012	07 - Jun - 2012	14:45	CST
	9457. ft		4944. ft	07 - Jun - 2012	07 - Jun - 2012	21:21	CST
			10. ft	07 - Jun - 2012	07 - Jun - 2012	22:31	CST
				08 - Jun - 2012	08 - Jun - 2012	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5459.	9351.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	5458.		
Production Liner	Unknown		4.5	4.	11.6		P-110	5018.	9351.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5018.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	113 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	123 BBL	Pad	
Top Of Cement	2207 FT	5 Min		Cement Returns	0	Actual Displacement	112.5 BBL	Treatment	
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	4.5	Displacement	5	Avg. Job	3		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					