

TREATMENT REPORT

Customer **BEREXCO LLC** Lease No. _____ Date **5-28-2012**
 Lease **GARY** Well # **1-5**
 Field Order # **2012069** Station **PRATT, KS.** Casing **5 1/2"** Depth _____ County **KIOWA** State **KS.**
 Type Job **CNW - 5 1/2" I.S.** Formation **TD - 4974'** Legal Description **5-30-16**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMT -	Acid 50SK 60/40 POZ	RATE	PRESS	ISIP	
Depth 4969'	Depth	From	To	Pre Pad @ 1.80 CUFT³	Max		5 Min.	
Volume 118 BBL	Volume	From	To CMT -	Pad 175SK AA-2	Min SJ = 42.58		10 Min.	
Max Press 1500	Max Press	From	To	Frac @ 1.36 CUFT³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 42	Packer Depth	From	To	Flush 117 BBL	Gas Volume		Total Load	

Customer Representative **EVAN MAYHEW** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	375816	19889	19843	19831	19862				
Driver Names	LESLEY	MARQUEZ		BLASI					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00AM					ON LOCATION - SAFETY MEETING
12:45PM					RUN 118 DITS. 5 1/2" x 15.5" CSA.
					CENT. - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - 10 (CIRC. ON JT. #60)
4:30PM					CSG. ON BOTTOM.
4:45PM					HOO K UP TO CSG. / BREAK CIRC. W/ RIG
5:30PM	300		5	6	H2O AHEAD
5:31PM	300		16	6	MIX 50 SKS. 60/40 POZ @ 12.8 PPG
5:35PM	200		42	6	MIX 175 SKS. AA-2 @ 15.3 PPA
5:42PM					CLEAR PUMP & LINE / DROP L.D. PLUG
5:48PM	0		0	7	START DISPLACEMENT
5:59PM	300		77	6	LIFT PRESSURE
6:09PM	500		110	5	SLOW RATE
6:10PM	1500		117	4	PLUG DOWN - HELD
					CIRC. THRO JOB
			6.4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY