



KANSAS CORPORATION COMMISSION 1215801  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
March 2009

APPLICATION FOR COMMINGLING OF *Commingling ID #* \_\_\_\_\_  
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

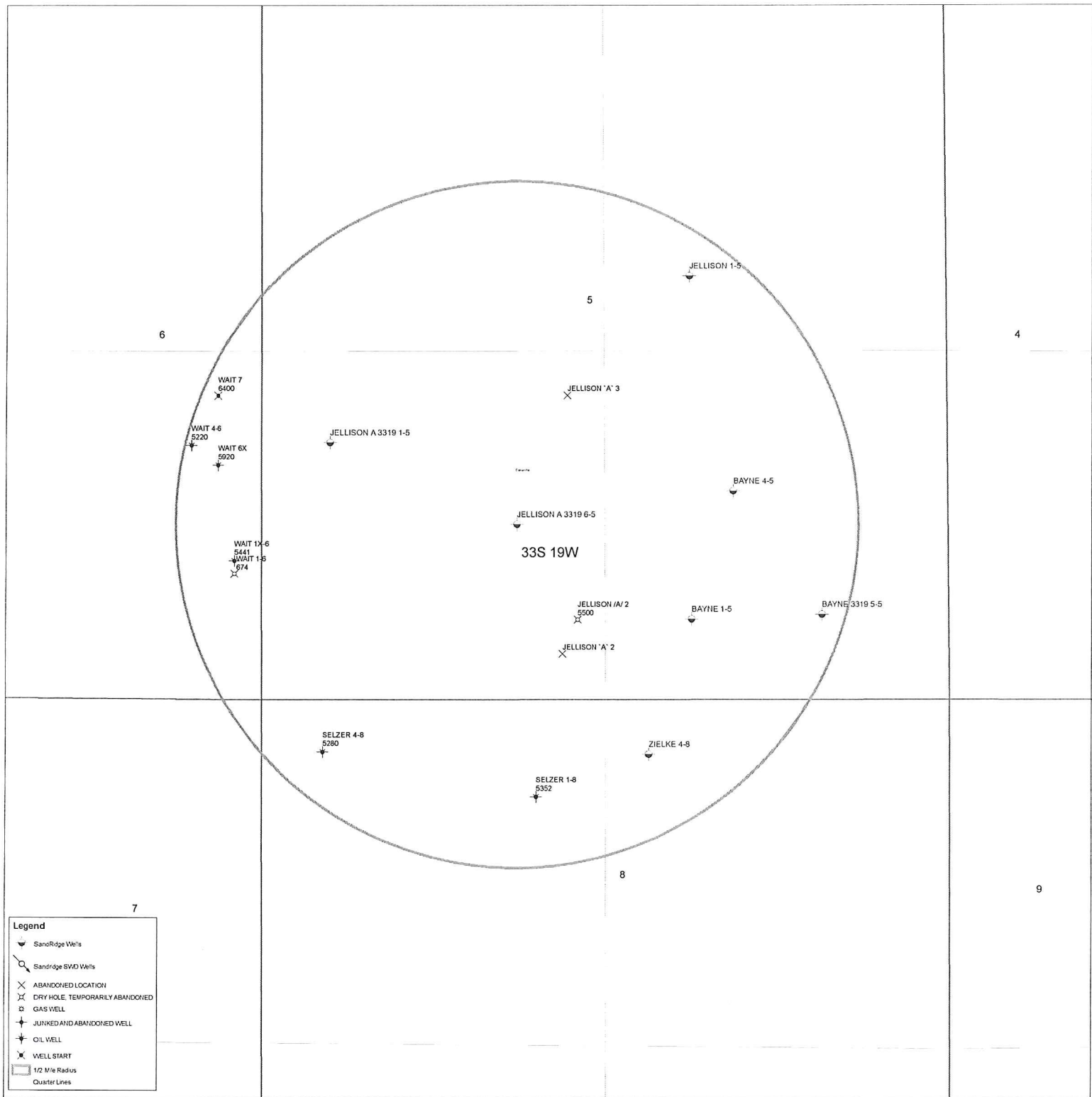
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



**Legend**

- SandRidge Wells
- SandRidge SVD Wells
- ABANDONED LOCATION
- DRY HOLE, TEMPORARILY ABANDONED
- GAS WELL
- JUNKED AND ABANDONED WELL
- OIL WELL
- WELL START
- 1/2 Mile Radius Quarter Lines

<b>Unit Description</b>			
WZ 04 335-19W			

<b>Operations</b>			
<b>Name:</b>	Seaford Energy, All of S-335-19W, NE/A of S-335-19W, NW/A of S-335-19W	<b>Address:</b>	1230801 S. Kerr Ave. 2814 W. James Avenue Garden City, KS 67846-2525
<b>Operator:</b>	American Warrior, Inc. 55/A of S-335-19W, NW/A of S-335-19W	<b>County:</b>	Garden City, KS 67846-2525

<b>Leasehold Minerals</b>			
<b>Name:</b>	Crest Minerals	<b>Address:</b>	6109 N Western Avenue Oklahoma City, OK 73154-0096
<b>Operator:</b>	Confidential Operator, LLC 40/A of S-335-19W	<b>County:</b>	Oklahoma City, OK 73154-0096

<b>Mineral Interest</b>			
<b>Name:</b>	Mary Williams and Cheryl Williams-NW/A of S-335-19W	<b>Address:</b>	1068 Road 6 Oklahoma City, OK 73154-0096
<b>Operator:</b>	Confidential Operator, LLC 40/A of S-335-19W	<b>County:</b>	Oklahoma City, OK 73154-0096

<b>Ownership</b>			
<b>Name:</b>		<b>Address:</b>	
<b>Operator:</b>		<b>County:</b>	


**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

IN THE MATTER OF THE APPLICATION )  
OF SANDRIDGE EXPLORATION AND )  
PRODUCTION, LLC FOR PERMISSION )  
TO COMMINGLE PRODUCTION FROM )  
THE JELLISON A 3319 6-5 WELL IN ) KCC License No. 34192  
COMANCHE COUNTY, KANSAS, )  
PURSUANT TO K.A.R. § 82-3-124 ) CONSERVATION DIVISION  
\_\_\_\_\_ )

**NOTICE OF PENDING APPLICATION  
FOR PERMISSION TO COMMINGLE PRODUCTION**

TO: ALL OIL AND GAS PRODUCERS, UNLEASED MINERAL INTEREST OWNERS,  
LANDOWNERS, AND ALL PERSONS WHOSOEVER CONCERNED.

You, and each of you, are hereby notified that SANDRIDGE EXPLORATION AND PRODUCTION, LLC has filed an Application with the State Corporation Commission of the State of Kansas (the "Commission") seeking permission to commingle production, pursuant to K.A.R. § 82-3-124, from the Cherokee and Viola formations in the following well located in Comanche County, Kansas:

Jellison A 3319 6-5 well  
API No. 15-033-21732-00-01  
Location: 1,320' FSL and 1,980' FWL of Section 5-33S-19W

The Commission may approve SANDRIDGE EXPLORATION AND PRODUCTION, LLC's request to commingle production from the subject well without a hearing or further notice if no timely protest is filed. Any persons who object to or protest the request to commingle production from that well should file their objections or protests with the Commission within fifteen (15) days from the date of this publication. Any protest must be filed pursuant to the Commission's regulations and must state specific reasons why the grant of the Application may case waste, violate correlative rights, or pollute the natural resources of the state of Kansas. If any valid protests are timely filed, the request will be set forth hearing by the Commission. All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

David E. Bengtson (#12184)  
STINSON LEONARD STREET LLP  
1625 N. Waterfront Pkwy., Suite 300  
Wichita, Kansas 67206-6620  
(316) 265-8800  
Fax: (316) 265-1349

Attorneys for SandRidge Exploration and  
Production, LLC

Certificate of Service

The undersigned hereby certifies that on September 16, 2014 a copy of the KCC Form ACO-4, Application for Commingling of Production, and the Notice of pending Application were mailed to the following persons entitled to notice of the Application pursuant to §K.A.E. 82-3-15a:

Operator or lessee of record within one-half mile radius

American Warrior

2814 W. Jones Avenue

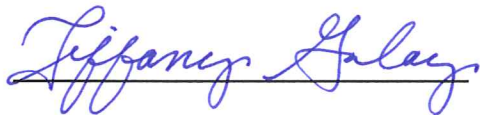
Garden City, KS 67846-2525

Owner of record of the mineral in unleased acreage within a one-half mile radius

Verlyn and Cheryl Williams

1068 Road 6

Coldwater, KS 67127



Tiffany Golay

Regulatory Technician II



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1216634  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1216634

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jellison A 3319 6-5
Doc ID	1216634

Tops

Name	Top	Datum
Base Anhydrite	2356	
Base Heebner Shale Marker	4172	
Top Lansing Limeswtone Group	4346	
Top Marmaton Limestone Group	4868	
Top Oswego Limestone	4911	
Top Pawnee Limestone	4954	
Top Cherokee Shale marker	4986	
Top Morrow/Miss Unconformity	5083	
Top mississippi Carbonates (Meramec)	5140	
Top Mississippi 'B' Marker (Osage)	5440	
Kinderhook/Base Mississippi Carbonates	5896	
Top Viola Carbonates	5898	



Field Ticket Number: 0901414935      Field Ticket Date: Monday, June 09, 2014      Planning Order #: NA

**Bill To:**  
 SANDRIDGE ENERGY INC EBUSINESS,  
 PO BOX 548807 - DO NOT MAIL,  
 OKLAHOMA CITY, OK, 73154

**Job Name:** 2.875 SQUEEZE PERFS  
**Order Type:** ZOH  
**Well Name:** JELLISON A-3319 6-5  
**Company Code:** 1100  
**Customer PO No.:** NA  
**Shipping Point:** WOODWARD Shipping Point  
**Sales Office:** MID-CONTINENT BD  
**Well Type:** VERTICAL OIL  
**Well Category:** Development

**Ship To:**  
 JELLISON A 3319 6-5,COMANCHE,  
 PROTECTION, KS, 67127

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7526	CMT SQUEEZE PERFORATIONS BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW <i>Number of Units</i>	300 1	MI	5.76	1,728.00	846.72	881.28
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT <i>Number of Units</i>	300 1	MI	9.79	2,937.00	1439.13	1,497.87
16097	SQUEEZE PUMPING CHARGE,ZI <i>FEET/METERS (FT/M)</i> <i>DEPTH</i>	1 5100	EA	9,856.00	9,856.00	4829.44	5,026.56
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	300 1	MI	0.23	69.00	33.81	35.19
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	300 1	MI	0.68	204.00	99.96	104.04
87605	FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	150 5.217	MI	1.20	179.99	88.20	91.79
100003687	CEM,CLASS H / PREMIUM, BULK <i>Premium Cement</i>	100	SK	48.19	4,819.00	2361.31	2,457.69
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	2	SK	180.30	360.60	176.69	183.91
101217146	Chem- Calseal 60 (50 # bag) <i>Cal-Seal 60</i>	19	SK	55.80	1,060.20	519.50	540.70
76400	MILEAGE,CMT MTLs DEL/RET MIN <i>NUMBER OF TONS</i>	150 5.217	MI	17.48	2,621.54	1284.55	1,336.99
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI <i>NUMBER OF EACH</i> <i>Unit of Measurement</i>	114 1 EA	CF	5.49	625.86	306.67	319.19
100008028	CHEM, SUGAR,GRANULATED, 50LB BAG	100	LB	6.96	696.00	341.04	354.96
45	SPEC EQUIP CHRg, NO PRICE ESTABLISHED ZI	1	EA	-1,000.00	-1,000.00		-1,000.00
<b>Totals</b> USD					<b>\$ 24,157.19</b>	<b>\$ 12,327.02</b>	<b>\$ 11,830.17</b>

HALLIBURTON

Original

Field Ticket Signature

Field Ticket Number: 0901414935	Field Ticket Date: Monday, June 09, 2014	Planning Order #: NA
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154	<b>Job Name:</b> 2875 SQUEEZE PERF6 <b>Order Type:</b> ZOH <b>Well Name:</b> JELLISSON A-3319 6-8 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA	<b>Shipping Point:</b> WOODWARD Shipping Point <b>Sales Office:</b> MID-CONTINENT BD <b>Well Type:</b> VERTICAL OIL <b>Well Category:</b> Development
<b>Ship To:</b> JELLISSON A 3319 6-8,COMANCHE, PROTECTION, KS, 67127		

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS

Gross Amount Total:	\$ 24,157.19
Item Discount Total:	\$ 12,327.02
Net Amount Total:	\$ 11,830.17 USD

*Randy Mabey*  
 Customer Representative Signature: \_\_\_\_\_

Date: \_\_\_\_\_

RANDY  
Customer Representative

Brian Parrin  
Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

Yes  No

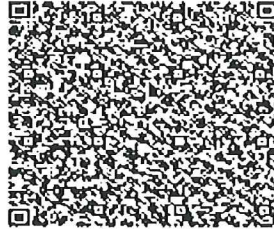
Were you satisfied with our equipment?

Yes  No

Were you satisfied with our people?

Yes  No

Comments:



**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeseth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first publication of said notice was

made as aforesaid on the 8th of

September A.D. 2014, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

8th Day of September, 2014



*JRB*

Notary Public Sedgwick County, Kansas

Printer's Fee : \$220.80

**LEGAL PUBLICATION**

Published in The Wichita Eagle
September 8, 2014 (3316988)
THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION OF SANDRIDGE EXPLORATION AND PRODUCTION, LLC FOR PERMISSION TO COMMINGLE PRODUCTION FROM THE JELLISON A 3319 6-5 WELL IN COMANCHE COUNTY, KANSAS, PURSUANT TO K.A.R. §82-3-124
}
} KCC License No. 34192
} CONSERVATION DIVISION

**NOTICE OF PENDING APPLICATION FOR PERMISSION TO COMMINGLE PRODUCTION**

TO: ALL OIL AND GAS PRODUCERS, UNLEASED MINERAL INTEREST OWNERS, LANDOWNERS, AND ALL PERSONS WHOSEVER CONCERNED.

You, and each of you, are hereby notified that SANDRIDGE EXPLORATION AND PRODUCTION, LLC has filed an Application with the State Corporation Commission of the State of Kansas (the "Commission") seeking permission to commingle production, pursuant to K.A.R. § 82-3-124, from the Cherokee and Viola formations in the following well located in Comanche County, Kansas:
Jellison A 3319 6-5 well
API No. 15-033-21732-00-01
Location: 1,320' FSL and 1,980' FWL of Section 5-33S-19W

The Commission may approve SANDRIDGE EXPLORATION AND PRODUCTION, LLC's request to commingle production from the subject well without a hearing or further notice if no timely protest is filed. Any persons who object to or protest the request to commingle production from that well should file their objections or protests with the Commission within fifteen (15) days from the date of this publication. Any protest must be filed pursuant to the Commission's regulations and must state specific reasons why the grant of the Application may cause waste, violate correlative rights, or pollute the natural resources of the state of Kansas. If any valid protests are timely filed, the request will be set forth hearing by the Commission. All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

David E. Bengtson (#12184)
STINSON LEONARD STREET LLP
1625 N. Waterfront Pkwy., Suite 300
Wichita, Kansas 67206-6620
(316) 265-8800
Fax: (316) 265-1349
Attorneys for SandRidge
Exploration and Production, LLC

# Notice

Published in The Western Star  
Thursday, Sept. 18, 2014. 7c

## THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLI-  
CATION OF SANDRIDGE EX-  
PLORATION AND PRODUC-  
TION, LLC FOR PERMISSION  
TO COMMINGLE PRODUCTION  
FROM THE JELLISON A 3319 6-  
5 WELL IN COMANCHE COUN-  
TY, KANSAS, PURSUANT TO  
K.A.R. § 82-3-124

KCC License No. 34192

### CONSERVATION DIVISION

### NOTICE OF PENDING APPLI- CATION FOR PERMISSION TO COMMINGLE PRODUCTION

TO: ALL OIL AND GAS PRO-  
DUCERS, UNLEASED MIN-  
ERAL INTEREST OWNERS,  
LANDOWNERS, AND ALL  
PERSONS WHOSEVER  
CONCERNED.

You, and each of you, are hereby  
notified that SANDRIDGE EX-  
PLORATION AND PRODUC-  
TION, LLC has filed an Appli-  
cation with the State Corporation  
Commission of the State of Kan-  
sas (the "Commission") seeking  
permission to commingle produc-  
tion, pursuant to K.A.R. §82-3-  
124, from the Cherokee and  
Violaformations in the following  
well located in Comanche  
County, Kansas:

Jellison A 3319 6-5well  
API No. 15-033-21732-00-01  
Location: 1,320' FSL and 1,980'  
FWL of Section 5-335-19W

The Commission may approve  
SANDRIDGE EXPLORATION  
AND PRODUCTION, LLC's re-  
quest to commingle  
production from the subject well  
without a hearing or further no-  
tice if no timely protest is filed.  
Any persons who object to or pro-  
test the request to commingle  
production from that well should  
file their objections or protests  
with the Commission within fif-  
teen (15) days from the date of  
this publication. Any protest must  
be filed pursuant to the  
Commission's regulations and  
must state specific reasons why  
the grant of the Application may  
case waste, violate correlative  
rights, or pollute the natural re-  
sources of the state of Kansas. If  
any valid protests are timely  
filed, the request will be set forth  
hearing by the Commission. All  
parties in any way interested or  
concerned shall take notice of the  
foregoing and govern themselves  
accordingly.

David E. Bengtson (#12184)  
STINSON LEONARD STREET LLP  
1625 N. Waterfront Pkwy., Suite  
300  
Wichita, Kansas 67206-6620  
(316) 265-8800  
Fax: (316) 265-1349

Attorneys for SandRidge Explo-  
ration and Production, LLC

# Affidavit of Publication

State of Kansas, Comanche County, ss.

Dennies D. Andersen, of lawful age, being duly  
sworn says he is the editor of *THE WESTERN STAR*, a  
newspaper printed in the State of Kansas and pub-  
lished in the City of Coldwater, County of Coman-  
che, State of Kansas, which newspaper has been  
admitted to the mails as periodical class matter in  
said county, and is of general circulation in said  
county, and the printed notice hereunto attached  
was published in the regular and entire issue of  
every number of said newspaper for

1 consecutive weeks, as follows:

1st publication Sept. 18, 20 14

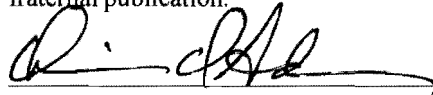
2nd publication \_\_\_\_\_, 20 \_\_\_\_\_

3rd publication \_\_\_\_\_, 20 \_\_\_\_\_

4th publication \_\_\_\_\_, 20 \_\_\_\_\_

5th publication \_\_\_\_\_, 20 \_\_\_\_\_

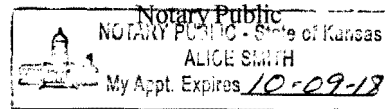
And further, that said newspaper is a weekly pub-  
lished at least weekly 50 times a year; has been so  
published continuously and uninterruptedly in said  
county and state for a period of more than five  
years prior to the first publication of said notice,  
and that said newspaper is not a trade, religious or  
fraternal publication.



Subscribed and sworn to before me this 29

day of Sept., 20 14





Publication Fee \$ 31.85

Total Publication Fee \$ 31.85

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 2, 2014

Tiffany Golay  
SandRidge Exploration & Production LLC  
123 Robert S. Kerr Ave  
Oklahoma City, OK 73102-6406

RE: Approved Commingling CO101401  
Jellison A 3319 6-5  
API No. 15-033-21732-00-01

Dear Ms. Golay:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Viola formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

Rick Hestermann  
Production Department